PPL Corp Form 10-Q

November 01, 2017

Table of Contents

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 for the quarterly period ended September 30, 2017 OR TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 for the transition period from ______ to ____ Commission File Registrant; State of Incorporation; **IRS** Employer Identification No. Number Address and Telephone Number **PPL** Corporation (Exact name of Registrant as specified in its charter) (Pennsylvania) 1-11459 23-2758192 Two North Ninth Street Allentown, PA 18101-1179 (610) 774-5151 PPL Electric Utilities Corporation (Exact name of Registrant as specified in its charter) (Pennsylvania) 1-905 23-0959590 Two North Ninth Street Allentown, PA 18101-1179 (610) 774-5151 LG&E and KU Energy LLC (Exact name of Registrant as specified in its charter) (Kentucky) 333-173665 20-0523163 220 West Main Street Louisville, KY 40202-1377 (502) 627-2000 Louisville Gas and Electric Company (Exact name of Registrant as specified in its charter) (Kentucky) 1-2893 61-0264150 220 West Main Street Louisville, KY 40202-1377 (502) 627-2000 1-3464 Kentucky Utilities Company 61-0247570 (Exact name of Registrant as specified in its charter) (Kentucky and Virginia)

One Quality Street Lexington, KY 40507-1462 (502) 627-2000

Table of Contents

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

PPL Corporation	Yes X	No
PPL Electric Utilities Corporation	Yes X	No
LG&E and KU Energy LLC	Yes X	No
Louisville Gas and Electric Company	Yes X	No
Kentucky Utilities Company	Yes X	No

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files).

PPL Corporation	Yes	X	No
PPL Electric Utilities Corporation	Yes	X	No
LG&E and KU Energy LLC	Yes	X	No
Louisville Gas and Electric Company	Yes	X	No
Kentucky Utilities Company	Yes	X	No

Indicate by check mark whether the registrants are large accelerated filers, accelerated filers, non-accelerated filers, smaller reporting companies or emerging growth companies. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act.

	Large accelerated filer	Accelerate filer	d Non-accelerate filer	Smaller reporting company	Emerging growth company
PPL Corporation	[X]	[]	[]	[]	[]
PPL Electric Utilities Corporation	[]	[]	[X]	[]	[]
LG&E and KU Energy LLC	[]	[]	[X]	[]	[]
Louisville Gas and Electric Company	[]	[]	[X]	[]	[]
Kentucky Utilities Company	[]	[]	[X]	[]	[]

If emerging growth companies, indicate by check mark if the registrants have elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

PPL Corporation	[]
PPL Electric Utilities Corporation	[]
LG&E and KU Energy LLC	[]
Louisville Gas and Electric Company	[]
Kentucky Utilities Company	[]

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act).

PPL Corporation	Yes	No X
PPL Electric Utilities Corporation	Yes	No X
LG&E and KU Energy LLC	Yes	No X
Louisville Gas and Electric Company	Yes	No X
Kentucky Utilities Company	Yes	No X

Table of Contents

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable

PPL Corporation Common stock, \$0.01 par value, 688,464,316 shares outstanding at October 25, 2017.

PPL Electric Utilities Common stock, no par value, 66,368,056 shares outstanding and all held by PPL

Corporation Corporation at October 25, 2017.

PPL Corporation directly holds all of the membership interests in LG&E and KU LG&E and KU Energy LLC

Energy LLC.

Louisville Gas and Electric Common stock, no par value, 21,294,223 shares outstanding and all held by LG&E and

KU Energy LLC at October 25, 2017. Company

Common stock, no par value, 37,817,878 shares outstanding and all held by LG&E and Kentucky Utilities Company

KU Energy LLC at October 25, 2017.

This document is available free of charge at the Investors section of PPL Corporation's website at www.pplweb.com. However, information on this website does not constitute a part of this Form 10-Q.

PPL CORPORATION
PPL ELECTRIC UTILITIES CORPORATION
LG&E AND KU ENERGY LLC
LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

FORM 10-Q FOR THE QUARTER ENDED SEPTEMBER 30, 2017

Table of Contents

This combined Form 10-Q is separately filed by the following Registrants in their individual capacity: PPL Corporation, PPL Electric Utilities Corporation, LG&E and KU Energy LLC, Louisville Gas and Electric Company and Kentucky Utilities Company. Information contained herein relating to any individual Registrant is filed by such Registrant solely on its own behalf, and no Registrant makes any representation as to information relating to any other Registrant, except that information under "Forward-Looking Information" relating to subsidiaries of PPL Corporation is also attributed to PPL Corporation and information relating to the subsidiaries of LG&E and KU Energy LLC is also attributed to LG&E and KU Energy LLC.

Unless otherwise specified, references in this Report, individually, to PPL Corporation, PPL Electric Utilities Corporation, LG&E and KU Energy LLC, Louisville Gas and Electric Company and Kentucky Utilities Company are references to such entities directly or to one or more of their subsidiaries, as the case may be, the financial results of which subsidiaries are consolidated into such Registrants in accordance with GAAP. This presentation has been applied where identification of particular subsidiaries is not material to the matter being disclosed, and to conform narrative disclosures to the presentation of financial information on a consolidated basis.

1	
	Page
GLOSSARY OF TERMS AND ABBREVIATIONS	<u>i</u>
FORWARD-LOOKING INFORMATION	<u>1</u>
PART I. FINANCIAL INFORMATION	
Item 1. Financial Statements	
PPL Corporation and Subsidiaries	
Condensed Consolidated Statements of Income	<u>3</u>
Condensed Consolidated Statements of Comprehensive Income (Loss)	<u>4</u>
Condensed Consolidated Statements of Cash Flows	<u>5</u>
Condensed Consolidated Balance Sheets	<u>6</u>
Condensed Consolidated Statements of Equity	<u>8</u>
PPL Electric Utilities Corporation and Subsidiaries	
Condensed Consolidated Statements of Income	<u>10</u>
Condensed Consolidated Statements of Cash Flows	<u>11</u>
Condensed Consolidated Balance Sheets	<u>12</u>
Condensed Consolidated Statements of Equity	<u>14</u>
LG&E and KU Energy LLC and Subsidiaries	
Condensed Consolidated Statements of Income	<u>15</u>
Condensed Consolidated Statements of Comprehensive Income	<u>16</u>
Condensed Consolidated Statements of Cash Flows	<u>17</u>
Condensed Consolidated Balance Sheets	<u>18</u>
Condensed Consolidated Statements of Equity	<u>20</u>
Louisville Gas and Electric Company	

Condensed Statements of Income Condensed Statements of Cash Flows	22 23
Condensed Balance Sheets	<u>24</u>
Condensed Statements of Equity	<u> 26</u>
Kentucky Utilities Company	
Condensed Statements of Income	<u>28</u>
Condensed Statements of Cash Flows	<u>29</u>
Condensed Balance Sheets	<u>30</u>
Condensed Statements of Equity	<u>32</u>

Combined Notes to Con	densed Financial	
Statements (Unaudited)		
	nncial Statements	<u>33</u>
2. Summary of	_	<u>33</u>
Accounting Pol		<u> </u>
3. Segment and	d Related	<u>34</u>
<u>Information</u>	C1	
4. Earnings Pe		<u>34</u>
5. Income Tax		<u>36</u>
6. Utility Rate	-	<u>37</u>
7. Financing A8. Defined Ber		<u>40</u> <u>43</u>
9. Commitment		
<u>Contingencies</u>	<u>s and</u>	<u>45</u>
10. Related Part	v Transactions	<u>54</u>
	ne (Expense) - net	<u>55</u>
12. Fair Value N		<u>55</u>
13. Derivative I		
Hedging Activit		<u>57</u>
	d Other Intangible	65
<u>Assets</u>		65
15. Asset Retire	ment Obligations	<u>65</u>
16. Accumulate		66
<u>Comprehensive</u>		<u>00</u>
17. New Account	-	<u>67</u>
Pending Adopti		<u> </u>
Item 2. Combined Man		
Discussion and Analysis		
Condition and Results o	1 Operations	70
<u>Overview</u>	Introduction	<u>70</u>
	Introduction Business Strategy	<u>70</u>
	Financial and	12
	Operational	<u>73</u>
	<u>Developments</u>	13
Results of Oper	-	<u>74</u>
results of open	PPL Corporation	<u> </u>
	and Subsidiaries -	
	Statement of	
	Income Analysis,	<u>75</u>
	Segment Earnings	3
	and Margins	
	PPL Electric	<u>87</u>
	<u>Utilities</u>	
	Corporation and	
	Subsidiaries -	
	Statement of	
	Income Analysis.	

Earnings a	nd
<u>Earnings a</u> <u>Margins</u>	<u>IIU</u>
LG&E and	IKII
Energy LL	
<u>Subsidiarie</u>	
Statement of	
Income An	
Earnings at	•
Margins	<u> </u>
Louisville	Gas
and Electri	
Company -	
Statement of	
Income An	
Earnings a	
Margins	
<u>Kentucky</u>	
<u>Utilities</u>	
<u>Company</u> -	<u>-</u>
Statement of	
Income An	
Earnings a	
<u>Margins</u>	
Financial Condition	<u>97</u>
<u>Liquidity a</u>	<u>nd</u> 07
Capital Res	sources 97
<u>Risk Mana</u>	gement103
Foreign Cu	irrency 105
<u>Translation</u>	1 105
Related Pa	<u>rty</u> 105
Transaction	<u>ns</u>
<u>Acquisition</u>	
	ent and 105
Divestiture	
Environme	<u>ntal</u> 106
Matters	
New Accounting Guidance	<u>106</u>
Application of Critical	<u>106</u>
Accounting Policies	
Item 3. Quantitative and Qualitativ	<u>107</u>
Disclosures About Market Risk	107
Item 4. Controls and Procedures PART II. OTHER INFORMATION	<u>107</u>
	107
Item 1. Legal Proceedings	107
Item 1A. Risk Factors Item 4. Mine Safety Disclosures	<u>107</u> 107
Item 6. Exhibits	107 107
SIGNATURES	1107 110
COMPUTATIONS OF RATIO OF	110
EARNINGS TO FIXED CHARGES	
Lindings to the chindle	

CERTIFICATES OF PRINCIPAL EXECUTIVE OFFICER AND PRINCIPAL FINANCIAL OFFICER PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002 CERTIFICATES OF PRINCIPAL EXECUTIVE OFFICER AND PRINCIPAL FINANCIAL OFFICER PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

Table of Contents

THIS PAGE INTENTIONALLY LEFT BLANK.

Table of Contents

GLOSSARY OF TERMS AND ABBREVIATIONS

PPL Corporation and its subsidiaries

KU - Kentucky Utilities Company, a public utility subsidiary of LKE engaged in the regulated generation, transmission, distribution and sale of electricity, primarily in Kentucky.

LG&E - Louisville Gas and Electric Company, a public utility subsidiary of LKE engaged in the regulated generation, transmission, distribution and sale of electricity and the distribution and sale of natural gas in Kentucky.

LKE - LG&E and KU Energy LLC, a subsidiary of PPL and the parent of LG&E, KU and other subsidiaries.

LKS - LG&E and KU Services Company, a subsidiary of LKE that provides administrative, management, and support services primarily to LKE and its subsidiaries.

PPL - PPL Corporation, the parent holding company of PPL Electric, PPL Energy Funding, PPL Capital Funding, LKE and other subsidiaries.

PPL Capital Funding - PPL Capital Funding, Inc., a financing subsidiary of PPL that provides financing for the operations of PPL and certain subsidiaries. Debt issued by PPL Capital Funding is guaranteed as to payment by PPL.

PPL Electric - PPL Electric Utilities Corporation, a public utility subsidiary of PPL engaged in the regulated transmission and distribution of electricity in its Pennsylvania service area and that provides electricity supply to its retail customers in this area as a PLR.

PPL Energy Funding - PPL Energy Funding Corporation, a subsidiary of PPL and the parent holding company of PPL Global and other subsidiaries.

PPL EU Services - PPL EU Services Corporation, a subsidiary of PPL that provides administrative, management and support services primarily to PPL Electric.

PPL Global - PPL Global, LLC, a subsidiary of PPL Energy Funding that, primarily through its subsidiaries, owns and operates WPD, PPL's regulated electricity distribution businesses in the U.K.

PPL Services - PPL Services Corporation, a subsidiary of PPL that provides administrative, management and support services to PPL and its subsidiaries.

PPL WPD Limited - an indirect U.K. subsidiary of PPL Global, which carries a liability for a closed defined benefit pension plan and a receivable from WPD plc. Following a reorganization in October 2015, PPL WPD Limited is now parent to WPD plc having previously been a sister company.

WPD - refers to PPL WPD Limited and its subsidiaries.

WPD (East Midlands) - Western Power Distribution (East Midlands) plc, a British regional electricity distribution utility company.

WPD plc - Western Power Distribution plc, a direct U.K. subsidiary of PPL WPD Limited. Its principal indirectly owned subsidiaries are WPD (East Midlands), WPD (South Wales), WPD (South West) and WPD (West Midlands).

WPD Midlands - refers to WPD (East Midlands) and WPD (West Midlands), collectively.

WPD (South Wales) - Western Power Distribution (South Wales) plc, a British regional electricity distribution utility company.

WPD (South West) - Western Power Distribution (South West) plc, a British regional electricity distribution utility company.

WPD (West Midlands) - Western Power Distribution (West Midlands) plc, a British regional electricity distribution utility company.

i

Table of Contents

WKE - Western Kentucky Energy Corp., a subsidiary of LKE that leased certain non-utility generating plants in western Kentucky until July 2009.

Other terms and abbreviations

£ - British pound sterling.

2016 Form 10-K - Annual Report to the SEC on Form 10-K for the year ended December 31, 2016.

Act 11 - Act 11 of 2012 that became effective on April 16, 2012. The Pennsylvania legislation authorizes the PUC to approve two specific ratemaking mechanisms: the use of a fully projected future test year in base rate proceedings and, subject to certain conditions, a DSIC.

Act 129 - Act 129 of 2008 that became effective in October 2008. The law amended the Pennsylvania Public Utility Code and created an energy efficiency and conservation program and smart metering technology requirements, adopted new PLR electricity supply procurement rules, provided remedies for market misconduct and changed the Alternative Energy Portfolio Standard.

Act 129 Smart Meter program - PPL Electric's system wide meter replacement program that installs wireless digital meters that provide secure communication between PPL Electric and the meter as well as all related infrastructure.

Advanced Metering System - meters and meter reading systems that provide two-way communication capabilities, which communicate usage and other relevant data to LG&E and KU at regular intervals, and are also able to receive information from LG&E and KU, such as software upgrades and requests to provide meter readings in real time.

AOCI - accumulated other comprehensive income or loss.

ARO - asset retirement obligation.

ATM Program - PPL's at-the-market common stock offering program.

BSER - Best System of Emission Reduction. The degree of emission reduction the EPA determines has been adequately demonstrated when taking into account the cost of achieving such reduction and any non-air quality health and environmental impact and energy requirements.

CCR(s) - Coal Combustion Residual(s). CCRs include fly ash, bottom ash and sulfur dioxide scrubber wastes.

Clean Air Act - federal legislation enacted to address certain environmental issues related to air emissions, including acid rain, ozone and toxic air emissions.

Clean Water Act - federal legislation enacted to address certain environmental issues relating to water quality including effluent discharges, cooling water intake, and dredge and fill activities.

CPCN - Certificate of Public Convenience and Necessity. Authority granted by the KPSC pursuant to Kentucky Revised Statute 278.020 to provide utility service to or for the public or the construction of certain plant, equipment, property or facility for furnishing of utility service to the public.

Customer Choice Act - the Pennsylvania Electricity Generation Customer Choice and Competition Act, legislation enacted to restructure the state's electric utility industry to create retail access to a competitive market for generation of electricity.

Depreciation not normalized - the flow-through income tax impact related to the state regulatory treatment of depreciation-related timing differences.

Distribution Automation - advanced grid intelligence enabling LG&E and KU to perform remote monitoring and control, circuit segmentation and "self-healing" of select distribution system circuits, improving grid reliability and efficiency.

DNO - Distribution Network Operator in the U.K.

DRIP - PPL Amended and Restated Dividend Reinvestment and Direct Stock Purchase Plan.

ii

Table of Contents

DSIC - the Distribution System Improvement Charge authorized under Act 11, which is an alternative ratemaking mechanism providing more-timely cost recovery of qualifying distribution system capital expenditures.

DSM - Demand Side Management. Pursuant to Kentucky Revised Statute 278.285, the KPSC may determine the reasonableness of DSM programs proposed by any utility under its jurisdiction. DSM programs consist of energy efficiency programs intended to reduce peak demand and delay the investment in additional power plant construction, provide customers with tools and information regarding their energy usage and support energy efficiency.

Earnings from Ongoing Operations - A non-GAAP financial measure of earnings adjusted for the impact of special items and used in "Item 2. Combined Management's Discussion and Analysis of Financial Condition and Results of Operations" (MD&A).

ECR - Environmental Cost Recovery. Pursuant to Kentucky Revised Statute 278.183, Kentucky electric utilities are entitled to the current recovery of costs of complying with the Clean Air Act, as amended, and those federal, state or local environmental requirements that apply to coal combustion wastes and byproducts from the production of energy from coal.

ELG(s) - Effluent Limitation Guidelines, regulations promulgated by the EPA.

EPA - Environmental Protection Agency, a U.S. government agency.

EPS - Earnings per share.

FERC - Federal Energy Regulatory Commission, the U.S. federal agency that regulates, among other things, interstate transmission and wholesale sales of electricity, hydroelectric power projects and related matters.

GAAP - Generally Accepted Accounting Principles in the U.S.

GBP - British pound sterling.

GHG(s) - greenhouse gas(es).

GLT - Gas Line Tracker. The KPSC approved mechanism for LG&E's recovery of costs associated with gas transmission lines, gas service lines, gas risers, leak mitigation, and gas main replacements.

IBEW - International Brotherhood of Electrical Workers.

IRS - Internal Revenue Service, a U.S. government agency.

KPSC - Kentucky Public Service Commission, the state agency that has jurisdiction over the regulation of rates and service of utilities in Kentucky.

LCIDA - Lehigh County Industrial Development Authority.

LIBOR - London Interbank Offered Rate.

Margins - A non-GAAP financial measure of performance used in "Item 2. Combined Management's Discussion and Analysis of Financial Condition and Results of Operations" (MD&A).

Moody's - Moody's Investors Service, Inc., a credit rating agency.

MW - megawatt, one thousand kilowatts.

NAAQS - National Ambient Air Quality Standards periodically adopted pursuant to the Clean Air Act.

NERC - North American Electric Reliability Corporation.

NGCC - Natural gas-fired combined-cycle generating plant.

iii

Table of Contents

NPNS - the normal purchases and normal sales exception as permitted by derivative accounting rules. Derivatives that qualify for this exception may receive accounting treatment.

OCI - other comprehensive income or loss.

Ofgem - Office of Gas and Electricity Markets, the British agency that regulates transmission, distribution and wholesale sales of electricity and related matters.

OVEC - Ohio Valley Electric Corporation, located in Piketon, Ohio, an entity in which LKE indirectly owns an 8.13% interest (consists of LG&E's 5.63% and KU's 2.50% interests), which is accounted for as a cost-method investment. OVEC owns and operates two coal-fired power plants, the Kyger Creek plant in Ohio and the Clifty Creek plant in Indiana, with combined summer rating capacities of 2,120 MW.

Performance Unit - A stock-based compensation award that represents a variable number of shares of PPL common stock that a recipient may receive based on PPL's attainment of total shareowner return over a three-year performance period as compared to companies in the Philadelphia Stock Exchange Utility Index.

PLR - Provider of Last Resort, the role of PPL Electric in providing default electricity supply within its delivery area to retail customers who have not chosen to select an alternative electricity supplier under the Customer Choice Act.

PP&E - property, plant and equipment.

PUC - Pennsylvania Public Utility Commission, the state agency that regulates certain ratemaking, services, accounting and operations of Pennsylvania utilities.

RAV - regulatory asset value. This term, used within the U.K. regulatory environment, is also commonly known as RAB or regulatory asset base. RAV is based on historical investment costs at time of privatization, plus subsequent allowed additions less annual regulatory depreciation, and represents the value on which DNOs earn a return in accordance with the regulatory cost of capital. RAV is indexed to Retail Price Index (RPI) in order to allow for the effects of inflation. RAV additions are based on a percentage of annual total expenditures that have a long-term benefit to WPD (similar to capital projects for the U.S. regulated businesses that are generally included in rate base).

RCRA - Resource Conservation and Recovery Act of 1976.

Registrant(s) - refers to the Registrants named on the cover of this Report (each a "Registrant" and collectively, the "Registrants").

Regulation S-X - SEC regulation governing the form and content of and requirements for financial statements required to be filed pursuant to the federal securities laws.

RFC - ReliabilityFirst Corporation, one of eight regional entities with delegated authority from NERC that work to safeguard the reliability of the bulk power systems throughout North America.

RIIO - Ofgem's framework for setting U.K. regulated gas and electric utility price controls which stands for "Revenues = Incentive + Innovation + Outputs." RIIO-1 refers to the first generation of price controls under the RIIO framework. RIIO-ED1 refers to the RIIO regulatory price control applicable to the operators of U.K. electricity distribution networks, the duration of which is April 2015 through March 2023. RIIO-2 refers to the second generation of price controls under the RIIO framework. RIIO-ED2 refers to the second regulatory price control applicable to the

operators of U.K. electricity distribution networks, which will begin in April 2023.

RPI - Retail Price Index, is a measure of inflation in the United Kingdom published monthly by the Office for National Statistics.

SCRs - selective catalytic reduction, a pollution control process for the removal of nitrogen oxide from exhaust gas.

S&P - S&P Global Ratings, a credit rating agency.

Sarbanes-Oxley - Sarbanes-Oxley Act of 2002, which sets requirements for management's assessment of internal controls for financial reporting. It also requires an independent auditor to make its own assessment.

iv

Table of Contents

Scrubber - an air pollution control device that can remove particulates and/or gases (primarily sulfur dioxide) from exhaust gases.

SEC - the U.S. Securities and Exchange Commission, a U.S. government agency primarily responsible to protect investors and maintain the integrity of the securities markets.

SERC - SERC Reliability Corporation, one of eight regional entities with delegated authority from NERC that work to safeguard the reliability of the bulk power systems throughout North America.

Smart meter - an electric meter that utilizes smart metering technology.

Smart metering technology - technology that can measure, among other things, time of electricity consumption to permit offering rate incentives for usage during lower cost or demand intervals. The use of this technology also has the potential to strengthen network reliability.

Superfund - federal environmental statute that addresses remediation of contaminated sites; states also have similar statutes.

Treasury Stock Method - a method applied to calculate diluted EPS that assumes any proceeds that could be obtained upon exercise of options and warrants (and their equivalents) would be used to purchase common stock at the average market price during the relevant period.

U.K. Finance Acts - refers to U.K. Finance Act of 2015 and 2016, enacted in November 2015 and September 2016 respectively, which collectively reduced the U.K. statutory corporate income tax rate from 20% to 19%, effective April 1, 2017 and from 19% to 17%, effective April 1, 2020.

VSCC - Virginia State Corporation Commission, the state agency that has jurisdiction over the regulation of Virginia corporations, including utilities.

v

THIS PAGE INTENTIONALLY LEFT BLANK.

vi

Forward-looking Information

Statements contained in this Form 10-Q concerning expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements that are other than statements of historical fact are "forward-looking statements" within the meaning of the federal securities laws. Although the Registrants believe that the expectations and assumptions reflected in these statements are reasonable, there can be no assurance that these expectations will prove to be correct. Forward-looking statements are subject to many risks and uncertainties, and actual results may differ materially from the results discussed in forward-looking statements. In addition to the specific factors discussed in each Registrant's 2016 Form 10-K and in "Item 2. Combined Management's Discussion and Analysis of Financial Condition and Results of Operations" in this Form 10-Q, the following are among the important factors that could cause actual results to differ materially from the forward-looking statements:

the outcome of rate cases or other cost recovery or revenue filings;

- changes in U.S. or U.K. tax laws or regulations;
- effects of cyber-based intrusions or natural disasters, threatened or actual terrorism, war or other hostilities;
- significant decreases in demand for electricity in the U.S.:
- expansion of alternative and distributed sources of electricity generation and storage;
- changes in foreign currency exchange rates for British pound sterling and the related impact on unrealized gains and losses on PPL's foreign currency economic hedges;
- the effectiveness of our risk management programs, including foreign currency and interest rate hedging;
- non-achievement by WPD of performance targets set by Ofgem;
- the effect of changes in RPI on WPD's revenues and index linked debt;
- the March 29, 2017 notification by the U.K. to the European Council of the European Union of the U.K.'s intent to withdraw from the European Union and any actions in response thereto;
- defaults by counterparties or suppliers for energy, capacity, coal, natural gas or key commodities, goods or services; capital market conditions, including the availability of capital or credit, changes in interest rates and certain economic indices, and decisions regarding capital structure;
- a material decline in the market value of PPL's equity;
- significant decreases in the fair value of debt and equity securities and its impact on the value of assets in defined benefit plans, and the potential cash funding requirements if fair value declines;
- interest rates and their effect on pension and retiree medical liabilities, ARO liabilities and interest payable on certain debt securities;
- volatility in or the impact of other changes in financial markets and economic conditions;
- the potential impact of unrecorded commitments and liabilities, if any, of the Registrants and their subsidiaries;
- new accounting requirements or new interpretations or applications of existing requirements;
- changes in securities and credit ratings;
- any requirement to record impairment charges pursuant to GAAP with respect to any of our significant investments;
- laws or regulations to reduce emissions of GHGs or the physical effects of climate change;
- continuing ability to access fuel supply for LG&E and KU, as well as the ability to recover fuel costs and
- environmental expenditures in a timely manner at LG&E and KU and natural gas supply costs at LG&E;
- weather and other conditions affecting generation, transmission and distribution operations, operating costs and customer energy use;
- changes in political, regulatory or economic conditions in states, regions or countries where the Registrants or their subsidiaries conduct business;
- receipt of necessary governmental permits and approvals;
- new state, federal or foreign legislation or regulatory developments;

•

the impact of any state, federal or foreign investigations applicable to the Registrants and their subsidiaries and the energy industry;

our ability to attract and retain qualified employees;

the effect of any business or industry restructuring;

development of new projects, markets and technologies;

performance of new ventures;

business dispositions or acquisitions and our ability to realize expected benefits from such business transactions;

collective labor bargaining negotiations; and

the outcome of litigation against the Registrants and their subsidiaries.

Any such forward-looking statements should be considered in light of such important factors and in conjunction with other documents of the Registrants on file with the SEC.

New factors that could cause actual results to differ materially from those described in forward-looking statements emerge from time to time, and it is not possible for the Registrants to predict all such factors, or the extent to which any such factor or combination of factors may cause actual results to differ from those contained in any forward-looking statement. Any forward-looking statement speaks only as of the date on which such statement is made, and the Registrants undertake no obligation to update the information contained in such statement to reflect subsequent developments or information.

PART I. FINANCIAL INFORMATION

ITEM 1. Financial Statements

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, except share data)

	Three Months Ended September 30,		nded September Ended		
Operating Revenues	2017 \$1,845	2016 \$ 1,889	2017 \$5,521	2016 \$ 5,685	
Operating Expenses					
Operation Final	202	227	576	607	
Fuel Engrave purchases	202 143	227 151	576 494	607 531	
Energy purchases Other operation and maintenance	397	417	1,217	1,292	
Depreciation	257	232	745	692	
Taxes, other than income	69	76	214	229	
Total Operating Expenses	1,068	1,103	3,246	3,351	
Total Operating Expenses	1,000	1,103	3,240	3,331	
Operating Income	777	786	2,275	2,334	
Other Income (Expense) - net	(76)	49	(235)	284	
Interest Expense	230	223	669	671	
Income Before Income Taxes	471	612	1,371	1,947	
Income Taxes	116	139	321	510	
Net Income	\$355	\$473	\$1,050	\$ 1,437	
Earnings Per Share of Common Stock: Net Income Available to PPL Common Shareowners:					
Basic Diluted	\$0.52 \$0.51	\$ 0.70 \$ 0.69	\$1.53 \$1.53	\$ 2.12 \$ 2.11	
Dividends Declared Per Share of Common Stock	\$0.3950	\$0.38	\$1.185	\$1.14	
Weighted-Average Shares of Common Stock Outstanding (in thousands)					
Basic	686,563	678,114	683,783	676,905	
Diluted	688,746		686,081		
	, -	,	,	,	

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

Net income	Ende	ed en 7		Э,	Nine M Ended Septem 2017 \$1,050	nb		7
Other comprehensive income (loss):								
Amounts arising during the period - gains (losses), net of tax (expense) benefit:								
Foreign currency translation adjustments, net of tax of \$0, (\$2), (\$1), (\$4)	(12)	(641)	195		(837)
Qualifying derivatives, net of tax of \$0, (\$16), \$7, (\$9)	1		62		(29)	57	
Defined benefit plans:								
Net actuarial gain (loss), net of tax of \$2, \$4, \$9, \$3	(3)	(6)	(14)	(4)
Reclassifications from AOCI - (gains) losses, net of tax expense (benefit):								
Qualifying derivatives, net of tax of \$1, \$17, (\$6), \$15			(69)	24		(62)
Equity investees' other comprehensive (income) loss, net of tax of \$0, \$0, \$0					1		(1)
Defined benefit plans:								
Prior service costs, net of tax of (\$1), (\$1), (\$1), (\$1)					1		1	
Net actuarial (gain) loss, net of tax of (\$10), (\$10), (\$28), (\$27)	34		31		97		94	
Total other comprehensive income (loss)	20		(623)	275		(752)
Comprehensive income (loss)	\$375	5	\$(150))	\$1,325	5	\$685	

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars)

	Nine Months Ended September 30, 2017 2016			
Cash Flows from Operating Activities				
Net income	\$1,050)	\$1,437	1
Adjustments to reconcile net income to net cash provided by operating activities				
Depreciation	745		692	
Amortization	72		54	
Defined benefit plans - expense (income)	(69)	(29)
Deferred income taxes and investment tax credits	284		436	
Unrealized (gains) losses on derivatives, and other hedging activities	194		107	
Stock-based compensation expense	30		23	
Other	(8)	(12)
Change in current assets and current liabilities				
Accounts receivable	25		(29)
Accounts payable	(93)	(40)
Unbilled revenues	81		32	
Fuel, materials and supplies	35		8	
Prepayments	(37)	(34)
Taxes payable	6		40	
Regulatory assets and liabilities, net	(3)	(32)
Accrued interest	49		32	
Other current liabilities	(53)	(48)
Other	5		(5)
Other operating activities				
Defined benefit plans - funding	(558)	(345)
Other assets	4		18	
Other liabilities	(5)	(75)
Net cash provided by operating activities	1,754		2,230	
Cash Flows from Investing Activities				
Expenditures for property, plant and equipment	(2,152))	(2,073))
Expenditures for intangible assets	(25)	(23)
Other investing activities	13		30	
Net cash used in investing activities	(2,164))	(2,066))
Cash Flows from Financing Activities				
Issuance of long-term debt	1,088		1,241	
Retirement of long-term debt	(60)	(905)
Settlement of cross-currency swaps	—		46	
Issuance of common stock	275		133	
Payment of common stock dividends	(800)	(772)
Net increase (decrease) in short-term debt	269		(268)
Other financing activities	(34)	(33)
Net cash provided by (used in) financing activities	738		(558)

Effect of Exchange Rates on Cash and Cash Equivalents Net Increase (Decrease) in Cash and Cash Equivalents		(26 (420)
*	335)
Cash and Cash Equivalents at Beginning of Period	341	836	
Cash and Cash Equivalents at End of Period		\$416	
Supplemental Disclosures of Cash Flow Information			
Significant non-cash transactions:			
Accrued expenditures for property, plant and equipment at September 30,		\$293	
Accrued expenditures for intangible assets at September 30,		\$104	

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, shares in thousands)

	September 30, 2017	December 31, 2016	
Assets			
Current Assets			
Cash and cash equivalents	\$ 676	\$ 341	
Accounts receivable (less reserve: 2017, \$52; 2016, \$54)			
Customer	617	666	
Other	96	46	
Unbilled revenues	405	480	
Fuel, materials and supplies	323	356	
Prepayments	101	63	
Price risk management assets	57	63	
Other current assets	56	52	
Total Current Assets	2,331	2,067	
Property, Plant and Equipment			
Regulated utility plant	36,678	34,674	
Less: accumulated depreciation - regulated utility plant	6,624	6,013	
Regulated utility plant, net	30,054	28,661	
Non-regulated property, plant and equipment	422	413	
Less: accumulated depreciation - non-regulated property, plant and equipment	154	134	
Non-regulated property, plant and equipment, net	268	279	
Construction work in progress	1,494	1,134	
Property, Plant and Equipment, net	31,816	30,074	
Other Noncurrent Assets			
Regulatory assets	1,869	1,918	
Goodwill	3,134	3,060	
Other intangibles	666	700	
Pension benefit asset	532	9	
Price risk management assets	267	336	
Other noncurrent assets	143	151	
Total Other Noncurrent Assets	6,611	6,174	
Total Assets	\$ 40,758	\$ 38,315	

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED BALANCE SHEETS

PPL Corporation and Subsidiaries

(Unaudited)

(Millions of Dollars, shares in thousands)

	September 30, 2017	December 31, 2016	
Liabilities and Equity	2017	2010	
Current Liabilities			
Short-term debt	\$ 1,211	\$ 923	
Long-term debt due within one year	448	518	
Accounts payable	838	820	
Taxes	110	101	
Interest	322	270	
Dividends	272	259	
Customer deposits	291	276	
Regulatory liabilities	87	101	
Other current liabilities	570	569	
Total Current Liabilities	4,149	3,837	
Long-term Debt	19,110	17,808	
Deferred Credits and Other Noncurrent Liabilities			
Deferred income taxes	4,224	3,889	
Investment tax credits	130	132	
Accrued pension obligations	796	1,001	
Asset retirement obligations	312	428	
Regulatory liabilities	873	899	
Other deferred credits and noncurrent liabilities	472	422	
Total Deferred Credits and Other Noncurrent Liabilities	6,807	6,771	
Commitments and Contingent Liabilities (Notes 6 and 9)			
Equity			
Common stock - \$0.01 par value (a)	7	7	
Additional paid-in capital	10,122	9,841	
Earnings reinvested	4,066	3,829	
Accumulated other comprehensive loss	(3,503)	(3,778)	
Total Equity	10,692	9,899	
Total Liabilities and Equity	\$ 40,758	\$ 38,315	

⁽a) 1,560,000 shares authorized; 688,133 and 679,731 shares issued and outstanding at September 30, 2017 and December 31, 2016.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF EQUITY

PPL Corporation and Subsidiaries (Unaudited)

(Millions of Dollars)

	Common stock shares outstandin (a)	sto	ommo ock	Additional on paid-in capital	Earnings	Accumulate other comprehens loss	Total	
December 31, 2016	679,731	\$	7	\$9,841	\$ 3,829	\$ (3,778	\$9,899	
Common stock issued	8,402			303			303	
Stock-based compensation				(22)			(22)
Net income					1,050		1,050	
Dividends and dividend equivalents					(813)		(813)
Other comprehensive income (loss)						275	275	
September 30, 2017	688,133	\$	7	\$10,122	\$ 4,066	\$ (3,503	\$10,692	2
December 31, 2015 Common stock issued	673,857 5,411	\$	7	\$ 9,687 168	\$ 2,953	\$ (2,728) \$9,919 168	
Stock-based compensation	0,.11			(31)			(31)
Net income				()	1,437		1,437	,
Dividends and dividend equivalents					(773)		(773)
Other comprehensive income (loss)					,	(752	(752)
Adoption of stock-based compensation guidance cumulative effect adjustment					7		7	
September 30, 2016	679,268	\$	7	\$9,824	\$ 3,624	\$ (3,480	\$9,975	

⁽a) Shares in thousands. Each share entitles the holder to one vote on any question presented at any shareowners' meeting.

The accompanying Notes to Condensed Financial Statements are an integral part of the financial statements.

THIS PAGE INTENTIONALLY LEFT BLANK.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

PPL Electric Utilities Corporation and Subsidiaries (Unaudited)

(Millions of Dollars)

Three

Months Nine Months Ended Ended

September September 30,

30,

2017 2016 2017 2016

Operating Revenues \$547 \$539 \$1,620 \$1,619

Operating Expenses

Operation

Energy purchases 121 129 374 414