

HALLIBURTON CO  
Form 8-K  
October 19, 2016

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, DC 20549

FORM 8 K

Current Report  
Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934

Date of Report (date of earliest event reported): October 19, 2016

HALLIBURTON COMPANY  
(Exact Name of Registrant as Specified in Its Charter)

Delaware  
(State or Other Jurisdiction of Incorporation)

001-03492                                      No. 75-2677995  
(Commission File Number)                      (IRS Employer Identification No.)

3000 North Sam Houston Parkway East      77032  
Houston, Texas  
(Address of Principal Executive Offices) (Zip Code)

(281) 871-2699  
(Registrant's Telephone Number, Including Area Code)

Not Applicable  
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))



## INFORMATION TO BE INCLUDED IN REPORT

### Item 2.02. Results of Operations and Financial Condition

On October 19, 2016, registrant issued a press release entitled "Halliburton Announces Third Quarter 2016 Results."

The text of the Press Release is as follows:

#### HALLIBURTON ANNOUNCES THIRD QUARTER 2016 RESULTS

HOUSTON - October 19, 2016 - Halliburton Company (NYSE:HAL) announced today results for the third quarter of 2016 of \$0.01 per diluted share.

"I am pleased with our third quarter results given the devastation our industry has faced over the last two years. These results reflect the hard work and determination of our organization. While the recent cycle has provided its fair share of challenges, we out-executed even against the very high expectations we place on our organization," said Dave Lesar, Chairman and CEO.

"Total company revenue was flat at \$3.8 billion, operating income was \$128 million, and cash flow from operating activities for the third quarter was in excess of \$1.0 billion. These results were driven primarily by increased utilization in North America, as well as effective global cost and working capital management.

"During the quarter, North America results improved as we took advantage of the rig count growth by increasing utilization, working our surface efficiency model and relentlessly managing costs. Our North America business delivered 9% sequential revenue growth, and operating results improved by \$58 million, which represents 41% incremental margins. This is a step in the right direction as we work to regain profitability in North America.

"As we look forward, we expect an increased commodity price to stimulate rig count growth. In the near term, we remain cautious around fourth quarter customer activity due to holiday and seasonal weather-related downtimes. However, it does not change our view that things are getting better for us and our customers.

"The Eastern Hemisphere continued to experience activity and pricing headwinds throughout the quarter, which was offset by our focus on cost management. As a result, revenue declined by 5%, while operating income margins increased 3%. In the Middle East/Asia region, further activity declines in Asia Pacific were coupled with pricing headwinds across the region. In Europe/Africa/CIS, declining activity in Nigeria, Angola and Continental Europe was offset by further cost management in the region.

"Latin America revenue and operating income declined by 13% and 50% respectively, as a result of declining activity levels in Mexico, Argentina and Venezuela. Latin America results continue to suffer from the effects of restricted customer budgets, delayed projects, and rig counts at historical lows. However, we maintain a long-term positive outlook on the region and expect it to recover with improved commodity prices.

“For our international business, we believe the seasonal year-end sales will be minimal and customer pricing pressure will continue; however, these will likely be offset by continued cost management. As such, we expect fourth quarter results to come in flat compared to the third quarter.

“Globally, we will continue to expand our portfolio in unconventional, mature fields and deepwater. We believe the underlying fundamentals driving our industry are strengthening, and I am optimistic about Halliburton’s relative performance as we move into the new year,” concluded Lesar.

## Geographic Regions

### North America

North America revenue in the third quarter of 2016 was \$1.7 billion, a 9% increase sequentially, relative to a 14% increase in average U.S. rig count. Operating results improved by \$58 million, or 47% sequentially, with a loss of \$66 million. The improvement in North America operating results was driven primarily by increased utilization throughout the United States land sector, and effective cost management.

### International

International revenue in the third quarter of 2016 was \$2.2 billion, a 6% decrease sequentially, driven primarily by a decline in drilling activity and well completions, as well as continued pricing pressure. International third quarter operating income was \$241 million, a 2% decline compared to the second quarter. Margins remained relatively flat as decreased logging services and production solutions activity were partially offset by increased project management activity and continued expense reductions.

Latin America revenue in the third quarter of 2016 was \$415 million, a 13% decrease sequentially, with operating income of \$11 million, a 50% decrease sequentially. These declines were largely a result of reduced activity in Mexico, Argentina and Venezuela.

Europe/Africa/CIS revenue in the third quarter of 2016 was \$744 million, a 6% decrease sequentially, driven by reduced activity in Nigeria and Continental Europe. Operating income of \$76 million increased 19% sequentially, primarily related to our cost savings initiatives and improved pressure pumping and pipeline services profitability throughout the region. These increases were partially offset by lower drilling activity in Nigeria.

Middle East/Asia revenue in the third quarter of 2016 was \$1.0 billion, a 3% decline sequentially, with operating income of \$154 million, a 4% decrease. These declines were driven by reduced activity, particularly in Indonesia and Australia, and pricing pressure across the region.

## Operating Segments

### Completion and Production

Completion and Production (C&P) revenue in the third quarter of 2016 was \$2.2 billion, an increase of \$62 million, or 3%, from the second quarter of 2016, due to improved United States land stimulation activity, which drove the majority of the C&P revenue increase.

International revenue declined as a result of reduced pressure pumping services across most regions, reduced activity in the Gulf of Mexico and fewer completion tool sales in Nigeria.

C&P operating income in the third quarter was \$24 million, which improved by \$56 million from the second quarter of 2016 primarily as a result of increased pressure pumping activity in North America and increased pipeline and process services in Europe/Africa/CIS.

#### Drilling and Evaluation

Drilling and Evaluation (D&E) revenue in the third quarter of 2016 was \$1.7 billion, a decrease of \$64 million, or 4%, from the second quarter of 2016, while operating income declined 2% to \$151 million. Revenue declines were seen across many product lines due to the low rig count, lower pricing, and customer budget constraints worldwide. Drilling activity in Mexico experienced the largest sequential decrease, which was partially offset by project management activity in Middle East/ Asia.

#### Selective Technology & Highlights

Sperry Drilling announced the release of GeoForce® Endure™ and StrataForce™ Endure™ motors, the latest additions to the drilling motor product line focused on increasing reliability in harsh drilling environments. Challenging drilling operations can cause elastomers to degrade and motors to fail, resulting in nonproductive time. The Endure motor technology is designed to overcome this with a proprietary metal helix that controls vibration and prevents overloading the stator elastomer.

Halliburton developed the Global Rapid Intervention Package™ (GRIP), a suite of services to help reduce costs and deployment time in the event of subsea well control events. GRIP provides well planning and well kill capabilities facilitated by the company's global logistics infrastructure and existing product service lines. This includes both an inventory of well test packages, coiled tubing units and relief well ranging tools. In addition, GRIP features the new high temperature, 15,000 psi RapidCap™ Air-Mobile Capping Stack. RapidCap incorporates a specially designed gate valve-based system making it significantly lighter, less expensive and more mobile than options currently on the market.

Halliburton announced the release of the Acoustic Conformance Xaminer® (ACX) service, a technology to help operators identify and pinpoint costly wellbore leaks by analyzing sound waves that describe flow patterns in the formation and casing. The ACX service saves time by providing a continuous flow of data to the surface, allowing real-time identification of areas with possible leaks in the wellbore. The ACX service is effective in a variety of environments, including mature fields and unconventional.

## About Halliburton

Founded in 1919, Halliburton is one of the world's largest providers of products and services to the energy industry. With approximately 50,000 employees, representing 140 nationalities and operations in approximately 70 countries, the company serves the upstream oil and gas industry throughout the lifecycle of the reservoir - from locating hydrocarbons and managing geological data, to drilling and formation evaluation, well construction and completion, and optimizing production through the life of the field. Visit the company's website at [www.halliburton.com](http://www.halliburton.com). Connect with Halliburton on Facebook, Twitter, LinkedIn, and YouTube.

NOTE: The statements in this press release that are not historical statements, including statements regarding future financial performance, are forward-looking statements within the meaning of the federal securities laws. These statements are subject to numerous risks and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the results expressed or implied by the statements. These risks and uncertainties include, but are not limited to: with respect to the Macondo well incident, final court approval of, and the satisfaction of the conditions in, Halliburton's September 2014 settlement, including the results of any appeals of rulings in the multi-district litigation; indemnification and insurance matters; with respect to repurchases of Halliburton common stock, the continuation or suspension of the repurchase program, the amount, the timing and the trading prices of Halliburton common stock, and the availability and alternative uses of cash; changes in the demand for or price of oil and/or natural gas can be significantly impacted by weakness in the worldwide economy; consequences of audits and investigations by domestic and foreign government agencies and legislative bodies and related publicity and potential adverse proceedings by such agencies; protection of intellectual property rights and against cyber-attacks; compliance with environmental laws; changes in government regulations and regulatory requirements, particularly those related to offshore oil and natural gas exploration, radioactive sources, explosives, chemicals, hydraulic fracturing services, and climate-related initiatives; compliance with laws related to income taxes and assumptions regarding the generation of future taxable income; risks of international operations, including risks relating to unsettled political conditions, war, the effects of terrorism, foreign exchange rates and controls, international trade and regulatory controls, and doing business with national oil companies; weather-related issues, including the effects of hurricanes and tropical storms; changes in capital spending by customers; delays or failures by customers to make payments owed to us; execution of long-term, fixed-price contracts; structural changes in the oil and natural gas industry; maintaining a highly skilled workforce; availability and cost of raw materials; and integration and success of acquired businesses and operations of joint ventures. Halliburton's Form 10-K for the year ended December 31, 2015, Form 10-Q for the quarter ended June 30, 2016, recent Current Reports on Form 8-K, and other Securities and Exchange Commission filings discuss some of the important risk factors identified that may affect Halliburton's business, results of operations, and financial condition. Halliburton undertakes no obligation to revise or update publicly any forward-looking statements for any reason.

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HALLIBURTON COMPANY

Condensed Consolidated Statements of Operations

(Millions of dollars and shares except per share data)

(Unaudited)

Three Months Ended

September 30      June 30

2016    2015    2016

Revenue:

Completion

~~\$2,176~~    \$3,200    \$2,114

Production

Drilling

~~1,657~~    2,382    1,721

Evaluation

Total

~~\$3,833~~    \$5,582    \$3,835

revenue

Operating

income

(loss):

Completion

~~\$24~~    \$163    \$(32    )

Production

Drilling

~~151~~    401    154

Evaluation

Corporate

~~(47)~~    ) (58    ) (60    )

other

Baker

Hughes

related

costs

and    (82    ) (3,519    )

termination

fee

(a)

Impairments

and

~~other~~    (381    ) (423    )

charges

(b)

Total

~~operating~~    43    (3,880    )

income

(loss)

Interest

~~expense,~~    (141    ) (99    ) (196    )

net

(c)

(39    ) (34    ) (31    )

Other,  
net  
Loss  
before  
(52 ) (90 ) (4,107 )  
income  
taxes  
Income  
~~50~~ 37 902  
benefit  
Net  
~~income~~ \$(53 ) \$(3,205)  
(loss)  
Net  
income  
attributable  
(1 ) (1 ) (3 )  
to  
noncontrolling  
interest  
Net  
income  
(loss)  
~~56~~ \$(54 ) \$(3,208)  
attributable  
to  
company

Basic  
and  
diluted  
net  
\$0.01 \$(0.06 ) \$(3.73 )  
income  
(loss)  
per  
share  
Basic  
weighted  
average  
~~862~~ 855 860  
common  
shares  
outstanding  
Diluted  
weighted  
average  
~~864~~ 855 860  
common  
shares  
outstanding

(a) Includes a \$3.5 billion  
termination fee recognized  
in the three months ended  
June 30, 2016.



(b) For further details of impairments and other charges for the three months ended September 30, 2015 and June 30, 2016, see Footnote Table 1.

(c) Includes \$41 million of debt redemption fees and associated expenses in the three months ended June 30, 2016 related to the \$2.5 billion of debt mandatorily redeemed during the second quarter, as well as interest expense associated with the \$7.5 billion debt issued in late 2015.

See Footnote Table 1 for Reconciliation of As Reported Operating Income (Loss) to Adjusted Operating Income.

See Footnote Table 2 for Reconciliation of As Reported Loss from Continuing Operations to Adjusted Loss from Continuing Operations.

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HALLIBURTON COMPANY

Condensed Consolidated Statements of Operations

(Millions of dollars and shares except per share data)

(Unaudited)

Nine Months

Ended September

30

2016 2015

Revenue:

Completion

~~\$6,614~~ \$10,890

Production

Drilling

~~\$1,252~~ 7,661

Evaluation

Total

~~\$11,866~~ \$18,551

revenue

Operating

income

(loss):

Completion

~~\$22~~ \$938

Production

Drilling

~~\$46~~ 1,107

Evaluation

Corporate

~~(153)~~ ) (198 )

other

Baker

Hughes

related

costs

~~(4,057)~~ ) (203 )

and

termination

fee

(a)

Impairments

~~(3,189)~~ ) (1,895 )

and

other

charges

Total

~~(6,831)~~ ) (251 )

loss

Interest

expense,

~~(502)~~ ) (311 )

net

(b)

Other, ) (281 )

net

(c)  
 Loss  
 from  
 continuing  
 operations (843 )  
 before  
 income  
 taxes  
 Income  
 tax benefit 207  
 Loss  
 from  
 continuing  
 operations (636 )  
 Loss  
 from  
 discontinued  
 operations,  
 net  
 Net  
 loss \$ (5,616 ) \$ (641 )  
 Net  
 (income)  
 loss  
 attributable  
 to  
 noncontrolling  
 interest  
 Net  
 loss  
 attributable  
 to  
 company  
 Amounts  
 attributable  
 to  
 company  
 shareholders:  
 Loss  
 from  
 continuing  
 operations \$ (5,612 ) \$ (638 )  
 Loss  
 from  
 discontinued  
 operations,  
 net  
 Net  
 loss \$ (5,614 ) \$ (643 )  
 attributable

to  
company  
Basic  
loss  
per  
share  
attributable  
to  
company  
shareholders:  
Loss  
from  
~~\$(6.53 . )~~ \$(0.75 )  
continuing  
operations  
Loss  
from  
~~discontinued~~ (0.01 )  
operations,  
net  
Net  
loss  
~~\$(6.53 . )~~ \$(0.76 )  
per  
share  
Diluted  
loss  
per  
share  
attributable  
to  
company  
shareholders:  
Loss  
from  
~~\$(6.53 . )~~ \$(0.75 )  
continuing  
operations  
Loss  
from  
~~discontinued~~ (0.01 )  
operations,  
net  
Net  
loss  
~~\$(6.53 . )~~ \$(0.76 )  
per  
share  
Basic  
weighted  
average  
860 852  
common  
shares  
outstanding  
860 852

Diluted  
weighted  
average  
common  
shares  
outstanding

(a) During the nine months ended September 30, 2016, we recognized a \$3.5 billion termination fee and an aggregate \$464 million of charges for the reversal of assets held for sale accounting effective March 31, 2016.

(b) For the nine months ended September 30, 2016, includes \$41 million of debt redemption fees and associated expenses related to the \$2.5 billion of debt mandatorily redeemed during the second quarter, as well as interest expense associated with the \$7.5 billion debt issued in late 2015.

(c) Includes a foreign currency loss of \$199 million due to a currency devaluation in Venezuela in the nine months ended September 30, 2015.



## HALLIBURTON COMPANY

## Condensed Consolidated Balance Sheets

(Millions of dollars)

(Unaudited)

September 30 December 31

2016 2015

## Assets

## Current

## assets:

## Cash

\$ 3,289 \$ 10,077

## equivalents

## Receivables,

4,360 5,317

## net

## Inventories

2,475 2,993

## Prepaid

701 527

## taxes

## Other

933 1,156

## current

## assets

## Total

11,760 20,070

## current

## assets

## Property,

## plant

8,741 12,117

## equipment,

## net

2,385 2,385

## Deferred

944 552

## taxes

## Other

1,927 1,818

## assets

## Total

\$ 26,755 \$ 36,942

## assets

## Liabilities and Shareholders'

## Equity

## Current

## liabilities:

## Accounts

\$ 1,543 \$ 2,019

## payable

## Accrued

## employee

535 862

## compensation

## and

## benefits

Liabilities for	
<del>1,660</del> Mondo	400
well	
incident	
Current	
maturities	
of <del>152</del>	659
long-term	
debt	
Other	
current <del>1,032</del>	1,397
liabilities	
Total	
current <del>1,661</del>	5,337
liabilities	
Long-term	
debt <del>12,163</del>	14,687
Employee	
compensation	
and <del>449</del>	479
benefits	
Other	
liabilities <del>786</del>	944
Total	
liabilities <del>17,029</del>	21,447
Company	
shareholders' <del>19,682</del>	15,462
equity	
Noncontrolling	
interest	
in <del>44</del>	33
consolidated	
subsidiaries	
Total	
shareholders' <del>19,726</del>	15,495
equity	
Total	
liabilities	
and <del>26,755</del>	\$ 36,942
shareholders'	
equity	





## HALLIBURTON COMPANY

## Condensed Consolidated Statements of Cash Flows

(Millions of dollars)

(Unaudited)

	Nine Months Ended September 30	
	2016	2015
Cash flows from operating activities:		
Net loss	\$(5,616)	\$(641 )
Adjustments to reconcile net loss to cash flows from operating activities:		
Impairments and other charges	3,189	1,895
Deferred income tax benefit, continuing operations	(1,511 )	(411 )
Depreciation, depletion and amortization	1,117	1,433
Working capital (a)	609	904
Tax refund (b)	430	—
Payment related to the Macondo well incident	(33 )	(333 )
Other	(947 )	(826 )
Total cash flows provided by (used in) operating activities (c)	(2,762 )	2,021
Cash flows from investing activities:		
Capital expenditures	(625 )	(1,748 )
Proceeds from sales of property, plant and equipment	176	133
Other investing activities	(73 )	(109 )
Total cash flows used in investing activities	(522 )	(1,724 )
Cash flows from financing activities:		
Payments on long-term borrowings	(3,149 )	(8 )
Dividends to shareholders	(465 )	(460 )
Other financing activities	163	146
Total cash flows used in financing activities	(3,451 )	(322 )
Effect of exchange rate changes on cash	(53 )	(17 )
Decrease in cash and equivalents	(6,788 )	(42 )
Cash and equivalents at beginning of period	10,077	2,291
Cash and equivalents at end of period	\$3,289	\$2,249

(a) Working capital includes receivables, inventories and accounts payable.

(b) We received \$430 million in U.S. tax refunds during the third quarter of 2016 primarily as a result of our carry back of net operating losses we recognized in previous periods.

(c) Includes a \$3.5 billion termination fee paid to Baker Hughes during the second quarter of 2016.



## HALLIBURTON COMPANY

## Revenue and Operating Income (Loss) Comparison

## By Operating Segment and Geographic Region

(Millions of dollars)

(Unaudited)

	Three Months Ended		
	September 30	June 30	
	2016	2015	2016
Revenue			
By operating segment:			
Completion and Production	\$2,176	\$3,200	\$2,114
Drilling and Evaluation	1,657	2,382	1,721
Total revenue	\$3,833	\$5,582	\$3,835
By geographic region:			
North America	\$1,658	\$2,488	\$1,516
Latin America	415	739	476
Europe/Africa/CIS	744	1,021	795
Middle East/Asia	1,016	1,334	1,048
Total revenue	\$3,833	\$5,582	\$3,835
Operating Income (Loss)			
By operating segment:			
Completion and Production	\$24	\$163	\$(32 )
Drilling and Evaluation	151	401	154
Total	175	564	122
Corporate and other	(47 )	(58 )	(60 )
Baker Hughes related costs and termination fee	—	(82 )	(3,519 )
Impairments and other charges	—	(381 )	(423 )
Total operating income (loss)	\$128	\$43	\$(3,880)
By geographic region:			
North America	\$(66 )	\$8	\$(124 )
Latin America	11	108	22
Europe/Africa/CIS	76	150	64
Middle East/Asia	154	298	160
Total	\$175	\$564	\$122

See Footnote Table 1 for Reconciliation of As Reported Operating Income (Loss) to Adjusted Operating Income.

HALLIBURTON COMPANY

Revenue and Operating Income (Loss) Comparison

By Operating Segment and Geographic Region

(Millions of dollars)

(Unaudited)

	Nine Months Ended September 30	
Revenue	2016	2015
By operating segment:		
Completion and Production	\$6,614	\$10,890
Drilling and Evaluation	5,252	7,661
Total revenue	\$11,866	\$18,551
By geographic region:		
North America	\$4,968	\$8,701
Latin America	1,432	2,455
Europe/Africa/CIS	2,317	3,213
Middle East/Asia	3,149	4,182
Total revenue	\$11,866	\$18,551
Operating Income (Loss)		
By operating segment:		
Completion and Production	\$22	\$938
Drilling and Evaluation	546	1,107
Total	568	2,045
Corporate and other	(153 )	(198 )
Baker Hughes related costs and termination fee	(4,057 )	(203 )
Impairments and other charges	(3,189 )	(1,895 )
Total operating loss	\$(6,831 )	\$(251 )
By geographic region:		
North America	\$(229 )	\$417
Latin America	81	342
Europe/Africa/CIS	197	400
Middle East/Asia	519	886
Total	\$568	\$2,045

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FOOTNOTE TABLE 1

HALLIBURTON COMPANY

Reconciliation of As Reported Operating Income (Loss) to Adjusted Operating Income

(Millions of dollars)

(Unaudited)

Three Months  
Ended  
September  
30, 2015  
June 30,  
2016

As  
reported  
operating  
income  
(loss)

Impairments  
and  
other  
charges:

Fixed  
asset  
impairments  
costs

Inventory  
write-downs

Intangible  
asset  
impairments

Venezuela  
promissory  
note  
loss

Other  
Total  
Impairments  
and other  
charges

Baker  
Hughes  
related  
cost and  
termination  
fee

Adjusted  
operating  
income

\$506 \$62

(a)

(a) Management believes that operating income (loss) adjusted for impairments and other charges and Baker Hughes related costs and termination fee for the three months ended September 30, 2015 and June 30, 2016 is useful to investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the company's normal operating results. Management analyzes operating income (loss) without the



impact of these items as an indicator of performance, to identify underlying trends in the business, and to establish operational goals. The adjustments remove the effects of these items. Adjusted operating income is calculated as: "As reported operating income (loss)" plus "Total Impairments and other charges" and "Baker Hughes related costs and termination fee" for the three months ended September 30, 2015 and June 30, 2016.

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FOOTNOTE TABLE 2

HALLIBURTON COMPANY

Reconciliation of As Reported Loss from Continuing Operations to

Adjusted Loss from Continuing Operations

(Millions of dollars and shares except per share data)

(Unaudited)

Three  
Months  
Ended  
June 30, 2016

As  
reported  
loss  
from  
continuing  
operations  
attributable  
to  
company

Baker  
Hughes  
related  
costs,  
and 3,519  
termination  
fee  
(a)  
Impairments  
and  
other 423  
charges  
(a)  
Debt  
mandatory  
redemption  
fee 41  
and  
expenses  
(a)  
Total  
adjustments,  
before 3,983  
taxes  
Income  
tax (896 )  
benefit  
(b)

Total  
adjustments,  
net \$ 3,087  
of  
tax

Adjusted  
loss  
from  
continuing  
operations  
attributable  
to  
company  
\$ (121 )

Diluted  
weighted  
average  
common  
shares  
outstanding  
860

As  
reported  
loss  
from  
continuing  
operations  
per  
diluted  
share  
(c)  
Adjusted  
loss  
from  
continuing  
operations  
per  
diluted  
share  
(c)  
\$ (3.73 )

Adjusted  
loss  
from  
continuing  
operations  
per  
diluted  
share  
(c)  
\$ (0.14 )

(a) Management  
believes that  
income (loss)  
from  
continuing  
operations  
adjusted for  
Baker Hughes  
related costs

and  
termination  
fee,  
impairments  
and other  
charges, and  
debt  
mandatory  
redemption fee  
and expenses  
is useful to  
investors to  
assess and  
understand  
operating  
performance,  
especially  
when  
comparing  
those results  
with previous  
and  
subsequent  
periods or  
forecasting  
performance  
for future  
periods,  
primarily  
because  
management  
views the  
excluded items  
to be outside  
of the  
company's  
normal  
operating  
results.  
Management  
analyzes  
income (loss)  
from  
continuing  
operations  
without the  
impact of these  
items as an  
indicator of  
performance,  
to identify

underlying trends in the business, and to establish operational goals. The adjustments remove the effects of these items.

Adjusted loss from continuing operations attributable to company is calculated as: "As reported loss from continuing operations attributable to company" plus "Total adjustments, net of tax" for the three months ended June 30, 2016.

(b) Represents the tax effects of the aggregate adjustments during the period. Additionally, includes approximately \$486 million of discrete tax adjustments recorded during the second quarter of 2016, primarily relating to deferred tax expenses associated with

Halliburton's decision that it now may not permanently reinvest some of its foreign earnings, and tax expenses associated with the inability to utilize certain tax deductions resulting from the carryback of net operating losses to prior tax periods.

- (c) As reported loss from continuing operations per diluted share is calculated as:
- "As reported loss from continuing operations attributable to company" divided by "Diluted weighted average common shares outstanding."
- Adjusted loss from continuing operations per diluted share is calculated as:
- "Adjusted loss from continuing operations attributable to company" divided by

"Diluted  
weighted  
average  
common  
shares  
outstanding."

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#### Conference Call Details

Halliburton will host a conference call on Wednesday, October 19, 2016, to discuss the third quarter 2016 financial results. The call will begin at 8:00 AM Central Time (9:00 AM Eastern Time).

Please visit the website to listen to the call live via webcast. Interested parties may also participate in the call by dialing (866) 854-3163 within North America or (973) 935-8679 outside North America. A passcode is not required. Attendees should log in to the webcast or dial in approximately 15 minutes prior to the call's start time.

A replay of the conference call will be available on Halliburton's website for seven days following the call. Also, a replay may be accessed by telephone at (888) 266-2081 within North America or (703) 925-2533 outside of North America, using the passcode 1675143.

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#### CONTACTS

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For Media:

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

HALLIBURTON COMPANY

Date: October 19, 2016 By: /s/ Bruce A. Metzinger  
Bruce A. Metzinger  
Assistant Secretary