Penn Virginia GP Holdings, L.P. Form 425 February 10, 2011

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Penn Virginia GP Holdings, L.P.

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FOR IMMEDIATE RELEASE

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PENN VIRGINIA GP HOLDINGS, L.P. ANNOUNCES

FOURTH QUARTER AND FULL-YEAR 2010 RESULTS

RADNOR, PA February 9, 2011 Penn Virginia GP Holdings, L.P. (NYSE: PVG) today reported financial results for the three months and the full-year ended December 31, 2010.

Distributable cash, a non-GAAP (generally accepted accounting principles) measure, was \$15.2 million for the three months ended December 31, 2010, an increase of \$0.4 million, or three percent, from the prior year quarter. Net income attributable to PVG was \$9.9 million, or \$0.25 per limited partner unit, as compared to \$12.5 million, or \$0.32 per limited partner unit, in the prior year quarter.

For the year ended December 31, 2010, distributable cash was \$61.0 million, as compared to \$59.4 million in 2009. Net income attributable to PVG was \$37.1 million, or \$0.95 per limited partner unit, as compared to \$37.9 million, or \$0.97 per limited partner unit, in 2009.

Reconciliations of distributable cash to GAAP-based measures appear in the financial tables later in this release.

As previously announced, PVG will pay a quarterly cash distribution of \$0.39 per limited partner unit, on February 22, 2011 to unitholders of record as of February 15, 2011. The distribution equates to an annualized rate of \$1.56 per unit, and represents a \$0.01 per unit, or three percent, increase over the \$0.38 per unit distribution paid in the same quarter of 2009.

We own the general partner, including the incentive distribution rights, and are the largest limited partner unitholder of Penn Virginia Resource Partners, L.P. (NYSE: PVR), and we report our financial results on a consolidated basis with the financial results of PVR. We currently have no separate operating activities other than those conducted by PVR and derive our cash flow solely from cash distributions received from PVR.

Financial and operational updates, as well as full-year 2011 guidance for PVR and its coal and natural resource management and natural gas midstream segments, are discussed in more detail in PVR s news release dated February 9, 2011 (please visit PVR s website, www.pvresource.com, under For Investors for a copy of the release).

Fourth Quarter 2010 Financial and Operational Results Conference Call

A joint conference call and webcast for PVR and PVG, during which management will discuss fourth quarter 2010 financial and operational results, is scheduled for Thursday, February 10, 2011 at 11:00 a.m. ET. Prepared remarks by William H. Shea, Jr., Chief Executive Officer and other members of management, will be followed by a question and answer period. Interested parties may participate via phone by dialing 800-860-2442 (international 412-858-4600) five to ten minutes before the scheduled start of the conference call (reference the Penn Virginia Resource Partners call), or listen via

PVG Announces Fourth Quarter 2010 Results

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webcast by logging on to our website, www.pvgpholdings.com, or PVR s website, www.pvresource.com, at least 15 minutes prior to the scheduled start of the call to download and install any necessary audio software. An on-demand replay of the conference call will be available on both websites shortly after the conclusion of the call. A telephonic replay of the call will be available through February 17 by dialing 877-344-7529 (international: 412-317-0088) and using conference playback number 447680.

PVR and PVG have filed a joint proxy statement/prospectus and other documents with the SEC in relation to their proposed merger. Investors are urged to read these documents carefully because they contain important information regarding PVR, PVG, and the transaction. A definitive joint proxy statement/prospectus and joint proxy statement/prospectus supplement has been sent to unitholders of PVR and PVG seeking their approvals as contemplated by the Merger Agreement. Investors may obtain a free copy of the joint proxy statement/prospectus, joint proxy statement/prospectus supplement and other documents containing information about PVR and PVG, without charge, at the SEC s website at www.sec.gov. Copies of the joint proxy statement/prospectus and the SEC filings incorporated by reference in the joint proxy statement/prospectus may also be obtained free of charge by contacting Investor Relations at (610) 975-8204 or invest@pvrpartners.com or by accessing www.pvresource.com or www.pvgpholdings.com.

PVR, PVG, and the officers and directors of the general partner of each partnership may be deemed to be participants in the solicitation of proxies from their security holders. Information about these entities and persons can be found in PVR s and PVG s Annual Reports on Form 10-K for the year ended December 31, 2009. Additional information about such entities and persons may also be obtained from the joint proxy statement/prospectus.

Penn Virginia GP Holdings, L.P. (NYSE: PVG) is a publicly traded limited partnership which owns the general partner interest, all of the incentive distribution rights and an approximate 37 percent limited partner interest in PVR, a manager of coal and natural resource properties and related assets and the operator of a midstream natural gas gathering and processing business.

For more information about us, please visit our website at <u>www.pvgpholdings.com</u>. For more information about PVR, please visit its website at <u>www.pvresource.com</u>.

Certain statements contained herein and incorporated herein by reference to the PVR news release dated February 9, 2011 that are not descriptions of historical facts are—forward-looking—statements by PVR within the meaning of the Federal Securities Laws. Because such statements include risks, uncertainties and contingencies, actual results may differ materially from those expressed or implied by such forward-looking statements. These risks, uncertainties and contingencies are discussed in more detail in PVR—s news release dated February 9, 2011 and in our press releases and public periodic filings with the Securities and Exchange Commission, including our Annual Report on Form 10-K for the year ended December 31, 2009 and our most recent Quarterly Reports on Form 10-Q. Many of the factors that will determine PVR—s and, therefore, our future results are beyond the ability of management to control or predict. Readers should not place undue reliance on forward-looking statements, which reflect management—s views only as of the date hereof. We undertake no obligation to revise or update any forward-looking statements, or to make any other forward-looking statements, whether as the result of new information, future events or otherwise.

${\bf CONDENSED} \ {\bf CONSOLIDATED} \ {\bf STATEMENTS} \ {\bf OF} \ {\bf EARNINGS} \ {\bf -unaudited}$

(dollars in thousands, except per unit data)

	Three Mor Decem 2010		Year I Decem 2010		
Revenues					
Natural gas midstream	\$ 204,802	\$ 155,907	\$ 702,164	\$ 504,789	
Coal royalties	32,261	29,987	130,349	120,435	
Coal services	1,854	1,830	7,830	7,332	
Other	6,480	7,177	23,793	24,148	
Total revenues	245,397	194,901	864,136	656,704	
Expenses					
Cost of gas purchased	162,702	121,454	577,813	406,583	
Operating	11,926	9,492	44,243	38,788	
General and administrative	10,228	7,413	44,595	33,662	
Impairments		1,511		1,511	
Depreciation, depletion and amortization	21,117	18,264	75,900	70,235	
Total expenses	205,973	158,134	742,551	550,779	
Operating income	39,424	36,767	121,585	105,925	
Other income (expense)					
Interest expense	(10,223)	(6,167)	(35,591)	(24,653)	
Interest income and other	32	333	686	1,353	
Derivatives	(10,979)	(7,709)	(22,493)	(19,714)	
Net income	18,254	23,224	64,187	62,911	
Net income attributable to noncontrolling interests	(8,372)	(10,705)	(27,043)	(25,032)	
Net income attributable to Penn Virginia GP Holdings, L.P.	\$ 9,882	\$ 12,519	\$ 37,144	\$ 37,879	
Net income per limited partner unit, basic and diluted	\$ 0.25	\$ 0.32	\$ 0.95	\$ 0.97	
Weighted average number of units outstanding, basic and diluted (in thousands)	39,075	39,075	39,075	39,075	
Other data:					
Coal and natural resource management segment:					
Coal royalty tons (in thousands)	8,867	8,456	34,512	34,330	
Average coal royalties (\$ per ton)	\$ 3.64	\$ 3.55	\$ 3.78	\$ 3.51	
Natural gas midstream segment:					
System throughput volumes (MMcf)	36,583	27.902	129,703	121,335	
Gross margin (in thousands)	\$ 42,100	\$ 34,453	\$ 124,351	\$ 98,206	

CONDENSED CONSOLIDATED BALANCE SHEETS - unaudited

(in thousands)

	De	December 31, 2010		ecember 31, 2009
Assets				
Cash and cash equivalents	\$	15,964	\$	19,314
Accounts receivable		97,787		82,321
Derivative assets				1,331
Other current assets		5,900		4,816
Total current assets		119,651		107,782
Property, plant and equipment, net		971,046		900,844
Other long-term assets		213,508		210,437
Total assets	\$	1,304,205	\$	1,219,063
Liabilities and partners capital				
Accounts payable and accrued liabilities	\$	103,845	\$	71,233
Deferred income		4,360		3,839
Derivative liabilities		19,516		11,251
Total current liabilities		127,721		86,323
Derivative liabilities		5,107		4,285
Other long-term liabilities		28,727		22,752
PVR senior notes		300,000		,
PVR revolving credit facility		408,000		620,100
PVG partners capital		213,805		249,696
Noncontrolling interests in PVR		220,845		235,907
Trongoning interest in 1 1 1		220,013		200,707
Total liabilities and partners capital	\$	1,304,205	\$	1,219,063
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CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS - unaudited

$(in\ thousands)$

	Three Mon Decem		Year Ended December 31,		
	2010	2009	2010	2009	
Cash flows from operating activities					
Net income	\$ 18,254	\$ 23,224	\$ 64,187	\$ 62,911	
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation, depletion and amortization	21,117	18,264	75,900	70,235	
Impairments		1,511		1,511	
Commodity derivative contracts:					
Total derivative (gains) losses included in net income	10,979	8,466	23,583	22,700	
Cash receipts (payments) to settle derivatives for period	(3,582)	(1,135)	(10,075)	3,000	
Non-cash interest expense	1,035	1,242	5,278	4,391	
Non-cash unit-based compensation	148	269	6,172	1,769	
Equity earnings, net of distributions	774	(81)	3,274	(2,537)	
Other	(153)	(73)	(875)	(1,003)	

Changes in operating assets and liabilities	(10,953)	(8,303)	11,006	(4,763)
Net cash provided by operating activities	37,619	43,384	178,450	158,214
Cash flows from investing activities				
Acquisitions, net of cash acquired	(7,006)	(70)	(24,876)	(29,580)
Additions to property, plant and equipment	(41,267)	(7,316)	(99,240)	(51,097)
Other	344	275	1,329	1,147
Net cash used in investing activities	(47,929)	(7,111)	(122,787)	(79,530)
Cash flows from financing activities				
Distributions to partners	(30,621)	(30,153)	(122,024)	(120,450)
Proceeds from PVR issuance of senior notes			300,000	
Proceeds from (repayments of) revolving credit facility, net	43,000	(8,000)	(212,100)	52,000
Purchase of PVR limited partner units			(1,092)	
Debt issuance costs	(4,620)		(23,797)	(9,258)
Net cash provided by (used in) financing activities	7,759	(38,153)	(59,013)	(77,708)
Net increase (decrease) in cash and cash equivalents	(2,551)	(1,880)	(3,350)	976
Cash and cash equivalents - beginning of period	18,515	21,194	19,314	18,338
Cash and cash equivalents - end of period	\$ 15,964	\$ 19,314	\$ 15,964	\$ 19,314

CERTAIN NON-GAAP FINANCIAL MEASURES - unaudited

(in thousands, except per unit data)

The following tables present the calculation of distributable cash to PVG and reconciliation of net income attributable to PVG with respect to the three months and years ended December 31, 2010 and 2009:

Calculation of Non-GAAP Distributable cash	Three Mor Decem		Year Ended December 31,			
	2010	2009	2010	2009		
Distributable cash (a):						
Cash distributions to be received from PVR associated with:						
2% general partner interest	\$ 502	\$ 497	\$ 2,004	\$ 1,988		
General partner incentive distribution rights	6,093	6,035	24,325	24,140		
PVR common units	9,230	9,206	36,896	36,824		
Total cash to be received from PVR	\$ 15,825	\$ 15,738	\$ 63,225	\$ 62,952		
Deduct: Net expenses of PVG on a stand-alone basis (b)	(1,519)	(377)	(4,271)	(2,304)		
Cash reserve for working capital	933	(513)	2,002	(1,256)		
Distributable cash (c)	\$ 15,239	\$ 14,848	\$ 60,956	\$ 59,392		
Cash distributions to be paid to partners of PVG						
To Penn Virginia Corporation		7,629	3,443	38,116		
To public unitholders	15,239	7,219	57,513	21,276		
•						
Total cash distributions to be paid	\$ 15,239	\$ 14,848	\$ 60,956	\$ 59,392		
•	, ,	, ,	. ,	. ,		
Distribution per limited partner unit (paid in subsequent period)	\$ 0.39	\$ 0.38	\$ 1.56	\$ 1.52		
Weighted-average units outstanding, basic and diluted	39,075	39,075	39,075	39,075		

⁽a) The distributable cash is presented on basis as to what is expected to be received from PVR cash distributions paid in the subsequent periods, but earned in the current periods.

⁽b) Estimated net expenses of PVG, which represent general and administrative expenses, partially offset by interest income.

⁽c) Distributable cash represents cash distributions received from PVR, minus our net expenses, minus cash reserve for working capital. Distributable cash is presented because we believe it is a useful adjunct to net income under GAAP. Distributable cash is a significant liquidity metric which is an indicator of our ability to pay quarterly cash distributions to our limited partners. Distributable cash is also the quantitative standard used throughout the investment community with respect to publicly traded partnerships. Distributable cash is not a measure of financial performance under GAAP and should not be considered as an alternative to cash flows from operating, investing or financing activities, as an indicator of cash flows, as a measure of liquidity or as an alternative to net income.

QUARTERLY SEGMENT INFORMATION - unaudited

(in thousands)

	Three Mon Decem	nths Ended aber 31,	esource Management Year Ended December 31,		
	2010	2009	2010	2009	
Revenues	e 22.261	¢ 20.007	¢ 120 240	¢ 120 425	
Coal royalties Coal services	\$ 32,261	\$ 29,987	\$ 130,349	\$ 120,435 7,332	
Timber	1,854	1,830	7,830	5,726	
Oil and gas royalties	1,773 651	1,371 688	6,261 2,651	2,471	
Other	1,399	2,149	5,397	8,636	
Onici	1,399	2,149	3,391	0,030	
Total revenues	37,938	36,025	152,488	144,600	
Expenses					
Operating	3,767	2,481	11,437	9,692	
General and administrative	3,827	3,264	17,046	14,539	
Impairments	-,	1,511	2,,0.0	1,511	
Depreciation, depletion and amortization	8,728	7,773	30,873	31,330	
Total avpances	16,322	15,029	59,356	57,072	
Total expenses	10,322	15,029	39,330	31,012	
Operating income	\$ 21,616	\$ 20,996	\$ 93,132	\$ 87,528	
Additions to property, plant and equipment and acquisitions	\$ 7,468	\$ 206	\$ 25,751	\$ 2,252	
		nths Ended	S Midstream Year Ended December 31,		
		ber 31, 2009		,	
Revenues	2010	2009	Decem 2010	aber 31, 2009	
Revenues Natural gas midstream	2010	2009	2010	2009	
Revenues Natural gas midstream Other					
Natural gas midstream	2010 \$ 204,802	2009 \$ 155,907	2010 \$ 702,164	2009 \$ 504,789	
Natural gas midstream Other	2010 \$ 204,802 2,657	\$ 155,907 2,969	\$ 702,164 9,484	\$ 504,789 7,315	
Natural gas midstream Other Total revenues Expenses Cost of gas purchased	\$ 204,802 2,657 207,459	2009 \$ 155,907 2,969 158,876	\$702,164 9,484 711,648 577,813	2009 \$ 504,789 7,315 512,104 406,583	
Natural gas midstream Other Total revenues Expenses Cost of gas purchased Operating	\$ 204,802 2,657 207,459 162,702 8,159	2009 \$ 155,907 2,969 158,876	\$702,164 9,484 711,648	2009 \$ 504,789 7,315 512,104	
Natural gas midstream Other Total revenues Expenses Cost of gas purchased Operating General and administrative	2010 \$ 204,802 2,657 207,459 162,702 8,159 4,878	2009 \$ 155,907 2,969 158,876 121,454 7,011 3,750	\$702,164 9,484 711,648 577,813 32,806 23,235	2009 \$ 504,789 7,315 512,104 406,583 29,096 16,746	
Natural gas midstream Other Total revenues Expenses Cost of gas purchased Operating	\$ 204,802 2,657 207,459 162,702 8,159	2009 \$ 155,907 2,969 158,876 121,454 7,011	2010 \$ 702,164 9,484 711,648 577,813 32,806	2009 \$ 504,789 7,315 512,104 406,583 29,096	
Natural gas midstream Other Total revenues Expenses Cost of gas purchased Operating General and administrative	2010 \$ 204,802 2,657 207,459 162,702 8,159 4,878	2009 \$ 155,907 2,969 158,876 121,454 7,011 3,750	\$702,164 9,484 711,648 577,813 32,806 23,235	2009 \$ 504,789 7,315 512,104 406,583 29,096 16,746	
Natural gas midstream Other Total revenues Expenses Cost of gas purchased Operating General and administrative Depreciation, depletion and amortization	2010 \$ 204,802 2,657 207,459 162,702 8,159 4,878 12,389	2009 \$ 155,907 2,969 158,876 121,454 7,011 3,750 10,491	\$702,164 9,484 711,648 577,813 32,806 23,235 45,027	\$ 504,789 7,315 512,104 406,583 29,096 16,746 38,905	
Natural gas midstream Other Total revenues Expenses Cost of gas purchased Operating General and administrative Depreciation, depletion and amortization Total expenses	2010 \$ 204,802 2,657 207,459 162,702 8,159 4,878 12,389 188,128	2009 \$ 155,907 2,969 158,876 121,454 7,011 3,750 10,491 142,706	\$702,164 9,484 711,648 577,813 32,806 23,235 45,027 678,881	2009 \$ 504,789 7,315 512,104 406,583 29,096 16,746 38,905 491,330	

	201	10	200	09	20	010	2009
Expenses							
General and administrative	1	1,523		399		4,314	2,377
Total expenses	1	1,523		399		4,314	2,377
Operating income (loss)	\$ (1	1,523)	\$	(399)	\$ ((4,314)	\$ (2,377)
Additions to property, plant and equipment and acquisitions	\$		\$		\$		\$