EL PASO CORP/DE Form 8-K June 14, 2002

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15 (d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of Report: June 14, 2002 (Date of Earliest Event Reported: May 29, 2002)

EL PASO CORPORATION (Exact name of Registrant as specified in its charter)

Delaware 1-14365 76-0568816 (State or other jurisdiction (Commission (I.R.S. Employer of incorporation or File Number) Identification No.) organization)

El Paso Building
1001 Louisiana Street
Houston, Texas 77002
(Address of principal executive offices) (Zip Code)

(713) 420-2600 (Registrant's telephone number, including area code)

Item 2. ACQUISITION OR DISPOSITION OF ASSETS

On May 29, 2002, we announced our intent to sell natural gas gathering assets in the San Juan Basin to El Paso Energy Partners, L.P. for an estimated \$800 million. These assets include approximately 6,000 miles of gathering lines that are connected to over 9,500 wells producing natural gas from the San Juan Basin located in northwest New Mexico as well as other midstream assets and investments in that region. This sale is subject to the approval of both our and El Paso Energy Partners' Boards of Directors, clearance by El Paso Energy Partners' Special Conflicts Committee and regulatory review and approvals. Closing of this sale is anticipated no earlier than the fourth quarter of 2002.

#### Item 7. FINANCIAL STATEMENTS AND EXHIBITS

### b. Unaudited Pro Forma Financial Statements

The accompanying unaudited pro forma financial statements are based on our historical consolidated financial statements as of and for the quarter ended March 31, 2002, and for the year ended December 31, 2001, adjusted for the effects of the expected sale of our San Juan Basin gathering assets, as well as the completed sale of our Texas and New Mexico midstream assets to El Paso

Energy Partners in April 2002. The unaudited pro forma balance sheet as of March 31, 2002, assumes these dispositions occurred on the balance sheet date. The unaudited pro forma statements of income for the quarter ended March 31, 2002, and for the year ended December 31, 2001, assume these dispositions occurred on January 1, 2001. The unaudited pro forma financial statements should not be construed to be indicative of future results or results that actually would have occurred if the transactions had occurred at the dates presented. In addition, these pro forma financial statements were prepared in accordance with Article 11 of Regulation S-X. Accordingly, we have not reflected the estimated gain on our sale of the San Juan Basin gathering assets in income, made any assumptions or adjustments for possible increases in distributions by El Paso Energy Partners or assumed any additional cost savings or synergies that might occur following these transactions.

accompanying unaudited pro forma financial statements should be read in conjunction with the historical consolidated financial statements included in our Annual Report on Form 10-K for the year ended December 31, 2001, and our Quarterly Report on Form 10-Q for the quarter ended March 31, 2002. The pro forma adjustments require us to use estimates and assumptions based on currently available information, including assumptions about the specific assets to be sold in the San Juan transaction, assumptions regarding the terms of the San Juan transaction, estimates of costs directly attributable to the San Juan assets since these assets have been historically managed and operated as part of our overall portfolio of midstream assets in our Field Services segment and estimated income tax rates. We believe that these estimates and assumptions are reasonable, and that the significant effects of the transactions discussed above are properly reflected. However, actual results may differ from the estimates and assumptions used. Factors that may affect the pro forma financial statements presented in this Current Report on Form 8-K include the following:

- \* Final determination of the specific assets to be included in the San Juan transaction and the final negotiated terms of the transaction;
- \* Completion of due diligence procedures by El Paso Energy Partners and a fairness evaluation by us;
- \* Approval and recommendation of the San Juan transaction by El Paso Energy Partners' Special Conflicts Committee;
- \* Approval of both our and El Paso Energy Partners' Boards of Directors; and
- \* Review and approval of the San Juan transaction by the Federal Trade Commission.

EL PASO CORPORATION
UNAUDITED PRO FORMA CONDENSED CONSOLIDATED BALANCE SHEET
AS OF MARCH 31, 2002
(In millions)

El Paso Pro Forma Pro Forma

	Historical	Adjustments	Adjusted
ASSETS			
Current assets			
Cash and cash equivalents	\$ 1,259	\$ 800 (a) 539 (b) (1,339)(c)	\$ 1,259
Accounts and notes receivable, net Other current assets	7,163 4,422	(17) (a) -	7,146 4,422
Total current assets	12,844	(17)	12 <b>,</b> 827
Property, plant and equipment, net	24,304	(323) (a) 190 (b) (774) (b)	23,397
Other assets			
Investments in unconsolidated affiliates	4,889	(2) (a) 6 (b)	4,893
Other	6 <b>,</b> 520	54 (d)	6 <b>,</b> 574
	11,409	58	11,467
Total assets			\$ 47,691 ======
LIABILITIES AND STOCKHOLDERS' EQUITY			
Current liabilities Accounts payable Short-term borrowings and	\$ 6,135	\$ -	\$ 6,135
other financing obligations	2,674	(1,339)(c)	1,335
Other	3,517	(6) (a)	3,864
		56 (b) 297 (d)	
Total current liabilities	12,326	(992)	11,334
Long-term debt and other			
financing obligations	14,698	-	14,698 
Other liabilities			
Deferred income taxes	4,513	(71) (b)	4,347
Othor	2 402	(95) (d)	2 400
Other	3,482	40 (a) (24) (b)	3,498
	7,995		7,845
Commitments and contingencies			
Securities of subsidiaries	4,184	-	4,184
Stockholders' equity			
Common stock	1,620	_	1,620
Additional paid-in capital	3,183	_	3,183
Retained earnings	5,169	424 (a)	5,445
Other, net	(618)	(148) (d) -	(618)
Jener, nec	(010)		

Total stockholders' equity		9,354		276	9,630
	_				
Total liabilities and stockholders' equity	Ċ	48,557	Ś	(866)	\$ 47,691
Scockhorders equicy	Y	40,337	Y	(000)	Ψ 41,031
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See accompanying notes.

# EL PASO CORPORATION UNAUDITED PRO FORMA CONDENSED CONSOLIDATED STATEMENT OF INCOME FOR THE QUARTER ENDED MARCH 31, 2002 (In millions)

	El Paso Historical	Pro Forma Adjustments		
Operating revenues	\$ 13,188	\$ (112)(e) 7 (f)	\$ 13,083	
Operating expenses				
Cost of products and services	11,025	(32) (e)	10,993	
Operation and maintenance	696	(23)(e) 1 (f)	674	
Merger-related costs and				
asset impairments	342	_	342	
Ceiling test charge Depreciation, depletion and	33	_	33	
amortization	375	(5)(e) 1 (f)	371	
Taxes, other than income taxes	92	(6) (e)	86	
	12 <b>,</b> 563	(64)	12,499	
Operating income	625	(41)	584	
Other income, net	59	-	59	
Income before interest, income				
taxes and other charges	684	(41)	643	
Interest and debt expense	307	(9) (g)	298	
Minority interest	40	_	40	
Income taxes	108	(17) (e) (	f) 91	
	455	(26)	429	
Income from continuing operations		\$ (15) ======		
Basic earnings per common share Income from continuing operations	\$ 0.44		\$ 0.41	
Diluted earnings per common share Income from continuing operations	\$ 0.43		\$ 0.40	
	=======		======	
Basic average common shares outstanding	527		527	
	=======			

Diluted average common shares outstanding

538 538 ======

See accompanying notes.

# EL PASO CORPORATION UNAUDITED PRO FORMA CONDENSED CONSOLIDATED STATEMENT OF INCOME FOR THE YEAR ENDED DECEMBER 31, 2001 (In millions)

	El Pas Historio	al Adjus		Pro Forma s Adjusted	
Operating revenues	\$ 57,47		9 (f)	\$ 56,918	
Operating expenses					
Cost of products and services	50,04	3 (	246) (e)	49,797	
Operation and maintenance	2,90			2,806	
Merger-related costs and					
asset impairments	1,84		-	1,843	
Ceiling test charge Depreciation, depletion and	13	35	_	135	
amortization	1,35	59	(52) (e) 3 (f)	1,310	
Taxes, other than income taxes	35		(11) (e)	345	
	56 <b>,</b> 64	2 (	406)	56,236	
Operating income	83	33 (	151) 	682	
Other income, net		18	3 (e)		
<pre>Income before interest, income   taxes and other charges</pre>	1,62	.1 (	148)	1,473	
Interest and debt expense	1,15		(37) (g)	1,118	
Minority interest		.7	-	217	
Income taxes	18		(65)(e) 	(f) 117	
	1,55		102)	1,452	
Income from continuing operations	\$ 6	\$7 \$	(46)	\$ 21	
Basic and diluted earnings per common share					
Income from continuing operations	\$ 0.1	.3		\$ 0.04	
Basic average common shares		_		_	
outstanding	50			505	
Diluted average common shares outstanding	====== 51	. 6		516	
	======	==		======	

See accompanying notes.

# EL PASO CORPORATION NOTES TO THE UNAUDITED PRO FORMA CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

## El Paso Historical

These amounts represent our condensed historical consolidated balance sheet and income statements derived from our Quarterly Report on Form 10-Q as of and for the quarter ended March 31, 2002, and our Annual Report on Form 10-K for the year ended December 31, 2001.

# Pro Forma Adjustments

These amounts represent the estimated historical results and balances of the San Juan Basin gathering assets and the Texas and New Mexico midstream assets as of and for the periods presented, as well as pro forma adjusting entries to reflect the sales of these assets, each of which is discussed below.

# Pro Forma Adjusting Entries

- (a) To record the sale of the San Juan Basin gathering assets, including other assets, investments and related contracts for an estimated \$800 million in cash. Based on the net book values of the assets sold, an estimated pretax gain on the sale of these assets of \$424 million, net of our ownership interest in El Paso Energy Partners, is reflected in retained earnings.
- (b) To record the sale of the Texas and New Mexico midstream assets for approximately \$735 million. Net proceeds from this sale included:
  - \* Cash totaling \$539 million;
  - \* Common units of the partnership with a fair value of approximately \$6 million; and
  - \* An interest in the Prince Production platform and an overriding royalty interest in the Prince field, having a combined estimated fair value of \$190 million.

The pro forma adjustment also reflects the assumption of \$24 million of environmental liabilities by El Paso Energy Partners, the adjustment for working capital changes through closing of the sale and income tax related adjustments. Based on the net book values of the assets sold, there was no book gain or loss on this sale.

- (c) To record the use of cash proceeds from these sales to repay short-term borrowings.
- (d) To record the income tax impact of the gain on the sale of the San Juan Basin gathering assets using an estimated effective tax rate of 35 percent.

- (e) To exclude the historical results of the San Juan Basin gathering assets and the Texas and New Mexico midstream assets for the periods presented. Income tax expenses were adjusted at an estimated effective income tax rate of 35 percent.
- (f) To record the impact of income from the Prince Production platform and the overriding royalty interest in the Prince field received in the sale of the Texas and New Mexico midstream assets. Income tax expenses were adjusted at an estimated effective income tax rate of 35 percent.
- (g) To record the impact on interest expense associated with our use of the sales proceeds to reduce short-term borrowings. The rate used to determine these amounts is based on a weighted average interest rate as of March 31, 2002 of 2.7 percent. If this interest rate increased or decreased by 0.25 percent, the impact on interest expense would have been higher or lower by approximately \$1 million for the quarter ended March 31, 2002, and by approximately \$3 million for the year ended December 31, 2001.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EL PASO CORPORATION

By: /s/ JEFFREY I. BEASON

Jeffrey I. Beason
Senior Vice President
and Controller
(Principal Accounting Officer)

Date: June 14, 2002