Form 10-K/A May 03, 2005

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D. C. 20549

#### **FORM 10-K/A**

(Mark One)

# [X] ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the fiscal year ended December 31, 2004

OR

#### [ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition	n period
from	to

Commission Registrant; State of I.R.S.
Incorporation; Employer
File Address; and Telephone Number Identification

Number No.

#### **AMENDMENT NO.1**

333-21011 FIRSTENERGY CORP. 34-1843785

(An Ohio Corporation) 76 South Main Street Akron, OH 44308 Telephone (800)736-3402

1-2323 THE CLEVELAND 34-0150020

**ELECTRIC ILLUMINATING** 

**COMPANY** 

(An Ohio Corporation) c/o FirstEnergy Corp. 76 South Main Street Akron, OH 44308 Telephone (800)736-3402

1 capacita (000)/00 0 102

1-3583 THE TOLEDO EDISON 34-4375005

**COMPANY** 

(An Ohio Corporation) c/o FirstEnergy Corp. 76 South Main Street Akron, OH 44308 Telephone (800)736-3402

# SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

Registrant	Title of Each Class	Name of Each Exchange on Which Registered
FirstEnergy Corp.	Common Stock, \$0.10 par value	New York Stock Exchange
The Cleveland Electric Illuminating Company	Cumulative Serial Preferred Stock, without par value:	
1 7	\$7.40 Series A	Both series registered on New
	Adjustable Rate, Series L	York Stock Exchange
The Toledo Edison  Company	Cumulative Preferred Stock, par value \$100 per share: 4-1/4% Series	American Stock
	4-1/4% Selles	Exchange
	Cumulative Preferred Stock, par value \$25 per share:	
	\$2.365 Series Adjustable Rate, Series A	All series registered on New York Stock Exchange
	Adjustable Rate, Series B	-

#### SECURITIES REGISTERED PURSUANT TO SECTION 12(g) OF THE ACT:

#### None

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: Yes (X) No (\_)

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

(X)FirstEnergy Corp.

( ) The Cleveland Electric Illuminating Company and The Toledo Edison Company,.

Indicate by check mark whether each registrant is an accelerated filer (as defined in Rule 12b-2 of the Act):

Yes (X)FirstEnergy Corp.

No ( )

Yes ( ) NoThe Cleveland Electric Illuminating Company and The

(X) Toledo Edison Company

State the aggregate market value of the common stock held by non-affiliates of the registrants: FirstEnergy Corp., \$12,315,809,435 as of June 30, 2004; and for all other registrants, none.

Indicate the number of shares outstanding of each of the registrant's classes of common stock, as of the latest practicable date:

	OUTSTANDING As of March 9,
CLASS	2005
FirstEnergy Corp., \$0.10 par value	329,836,276
The Cleveland Electric Illuminating	
Company, no par value	79,590,689
The Toledo Edison Company, \$5 par value	39,133,887
	, ,

FirstEnergy Corp. is the sole holder of The Cleveland Electric Illuminating Company and The Toledo Edison Company common stock.

Documents incorporated by reference (to the extent indicated herein):

PART OF FORM 10-K INTO WHICH DOCUMENT IS INCORPORTED

#### **DOCUMENT**

FirstEnergy Corp. Annual Report to Stockholders for the fiscal year ended December 31, 2004 (Pages 4-85)

Part II

Proxy Statement for 2005 Annual Meeting of Stockholders to be held May 17, 2005

Part III

This combined Form 10-K/A is separately filed by FirstEnergy Corp., The Cleveland Electric Illuminating Company and The Toledo Edison Company. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant, except that information relating to either of the FirstEnergy subsidiary registrants is also attributed to FirstEnergy.

### **EXPLANATORY NOTE**

Item 2 - Properties of each registrant's Form 10-K for the year ended December 31, 2004 is hereby amended to correct footnote references indicating interests in generating units leased by The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE).

.

#### **ITEM 2. PROPERTIES**

The Companies' respective first mortgage indentures constitute, in the opinion of the Companies' counsel, direct first liens on substantially all of the respective Companies' physical property, subject only to excepted encumbrances, as defined in the indentures. See "Leases" and "Capitalization" notes to the respective financial statements for information concerning leases and financing encumbrances affecting certain of the Companies' properties.

The Companies own, individually or together as tenants in common, and/or lease, the generating units in service as of March 1, 2005, shown on the table below.

	Timit	NDC (MW)	OE		Pen		CEI		TE	<b>N. // N.X.</b> /
Plant - Location	Umi	Total	%	MW	%	MW	% I	MW	% I	MW
Coal-Fired Units										
Ashtabula-										
Ashtabula, OH	5	244					100.00%	244		
Bay Shore-	1-4	631							100.00%	631
Toledo, OH										
R. E. Burger-										
Shadyside, OH	3-5	406		406						
Eastlake-Eastlake, OH	1-5	1,233					100.00%	1,233		
Lakeshore-										
Cleveland, OH	18	245					100,0070	245		
Bruce Mansfield-	1	780		468			6.50%(a)	,		
Shippingport, PA	2	780		336			` '	•	` '	
	3	800		395	6.28%	50	24.47%(a)	) 196	19.91%(a)	) 159
W. H. Sammis-	1-6	1,620		1,620						
Stratton, OH	7	600		288	20.80%		31.20%	187		-
Total		7,339		3,513		509		2,392		925
Nuclear Units										
Beaver Valley-	1	821		287						
Shippingport, PA	2	831		(b) 348	13.74%	114		203	` /	
Davis-Besse-	1	883					51.38%	454	48.62%	429
Oak Harbor, OH										
Perry-										
N. Perry Village, OH	1	,		(b) 378	5.24%			565		25
Total		3,795		1,013		714		1,222		846
O'I/O - Ei J/Dmad Starage										
Oil/Gas-Fired/Pumped Storage Units										
Richland-Defiance, OH	1-3	42	<del></del>					-	100.00%	42
	4-6	390								-

Seneca-Warren, PA	1-3	435			 [	100.00%	435	 
Sumpter- Sumpter Twp., MI	1-4	340			 			 
West Lorain	1-1	120	100.00%	120	 			 
Lorain, OH	2-6	425			 			 
Yard's Creek-Blairstown								
Twp., NJ	1-3	200			 			 
Other		301		109	19		33	35
Total		2,253		229	19		468	77
Total		13,387		4,755	1,242		4,082	1,848

Notes: (a) CEI's and TE's interests in Bruce Mansfield are leased except that CEI's interests in Unit 2 consist of 1.68% owned and 28.60% leased.

- (b) OE's interests consist of 20.22% owned and 21.66% leased for Beaver Valley Unit 2; and 17.42% owned (representing portion leased from a wholly owned subsidiary of OE) and 12.58% leased for Perry.
- (c) TE's interests consist of 1.65% owned and 18.26% leased.

Prolonged outages of existing generating units might make it necessary for the Companies, depending upon the demand for electric service upon their system, to use to a greater extent than otherwise, less efficient and less economic generating units, or purchased power, and in some cases may require the reduction of load during peak periods under the Companies' interruptible programs, all to an extent not presently determinable.

The Companies' generating plants and load centers are connected by a transmission system consisting of elements having various voltage ratings ranging from 23 kV to 500 kV. The Companies' overhead and underground transmission lines aggregate 14,978 pole miles.

The Companies' electric distribution systems include 114,177 miles of overhead pole line and underground conduit carrying primary, secondary and street lighting circuits. They own substations with a total installed transformer capacity of 91,117,000 kilovolt-amperes.

The transmission facilities that are owned and operated by ATSI also interconnect with those of AEP, DPL, Duquesne, Allegheny, MEC and Penelec. The transmission facilities of JCP&L, Met-Ed and Penelec are physically interconnected and are operated on an integrated basis as part of the PJM RTO.

FirstEnergy's distribution and transmission systems as of December 31, 2004, consist of the following:

	Substation Distribution Lines	Transmission Lines	Transformer Capacity
	(M	(liles)	(kV-amperes)
OE	29,402	550	8,318,000
Penn	5,636	44	1,750,000
CEI	24,860	2,144	9,300,000
TE	1,622	223	3,691,000
JCP&L	18,493	2,106	21,154,000
Met-Ed	14,424	1,407	9,985,000
Penelec	19,740	2,690	14,238,000
ATSI*		5,814	22,681,000
Total	114,177	14,978	91,117,000

<sup>\*</sup> Represents transmission lines of 69kv and above in service areas of OE, Penn, CEI and TE.

3

#### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, each Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

#### **FIRSTENERGY CORP.**

Registrant

# THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Registrant

#### THE TOLEDO EDISON COMPANY

Registrant

By: /s/ Harvey L. Wagner

Harvey L. Wagner Vice President, Controller and Chief Accounting Officer

Date: May 3, 2005

4