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FIRSTENERGY CORP
Form 10-Q/A
September 11, 2003

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D. C. 20549

FORM 10-Q/A

AMENDMENT NO. 2

(MARK ONE)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE
SECURITIES EXCHANGE ACT OF 1934

FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2003

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE
SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM _____ TO _____

COMMISSION
FILE NUMBER

REGISTRANT; STATE OF INCORPORATION;
ADDRESS; AND TELEPHONE NUMBER

333-21011

FIRSTENERGY CORP.
(AN OHIO CORPORATION)
76 SOUTH MAIN STREET
AKRON, OH 44308
TELEPHONE (800)736-3402

Indicate by check mark whether each of the registrants (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

Indicate by check mark whether each registrant is an accelerated filer (as defined in Rule 12b-2 of the Act):

Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date:

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CLASS

OUTSTANDING
AS OF MAY 9, 20

FirstEnergy Corp., \$.10 par value

297,636,27

This Form 10-Q/A includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements typically contain, but are not limited to, the terms "anticipate", "potential", "expect", "believe", "estimate" and similar words. This Form 10-Q includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements typically contain, but are not limited to, the terms "anticipate", "potential", "expect", "believe", "estimate" and similar words. Actual results may differ materially due to the speed and nature of increased competition and deregulation in the electric utility industry, economic or weather conditions affecting future sales and margins, changes in markets for energy services, changing energy and commodity market prices, replacement power costs being higher than anticipated or inadequately hedged, maintenance costs being higher than anticipated, legislative and regulatory changes (including revised environmental requirements), availability and cost of capital, inability of the Davis-Besse Nuclear Power Station to restart (including because of an inability to obtain a favorable final determination from the Nuclear Regulatory Commission) in the fall of 2003, inability to accomplish or realize anticipated benefits from strategic goals, further investigation into the causes of the August 14, 2003, power outage, and other similar factors.

EXPLANATORY NOTE

We are filing this Amendment No. 2 to our Quarterly Report on Form 10-Q for the quarter ended March 31, 2003 (the "Report") to correct certain typographical and minor computational errors in Item 1 - FINANCIAL STATEMENTS - Note 6 to the Consolidated Financial Statements and Item 2 -- MANAGEMENT'S DISCUSSION AND ANALYSIS OF RESULTS OF OPERATIONS AND FINANCIAL CONDITION of the Report. This Amendment has no effect on previously reported results of operations or financial position.

The complete amended and restated Item 1, which is included in its entirety below, reflects corrections to the tables included in Note 6 "Segment Information" as follows:

For the three months ended March 31, 2003 -

External revenues for other and consolidated, respectively, of \$51 million and \$3,244 million, respectively, should have read \$41 million and \$3,234 million, respectively.

Total revenues for other and consolidated, respectively, of \$175 million and \$3,244 million, respectively, should have read \$165 million and \$3,234 million, respectively.

Income taxes for regulated services, competitive services and other, respectively, of \$167 million, \$(43) million and \$(30) million, respectively, should have read \$153 million, \$(30) million and \$(29) million, respectively.

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Total assets for regulated services of \$29,649 million should have read \$30,417 million.

For the three months ended March 31, 2002 -

Depreciation and amortization for regulated services and consolidated, respectively, of \$292 million and \$311 million, respectively, should have read \$290 million and \$309 million, respectively.

Income taxes for regulated services and consolidated, respectively, of \$185 million and \$117 million, respectively, should have read \$162 million and \$94 million, respectively.

Net income (loss) for regulated services and consolidated, respectively, of \$188 million and \$106 million, respectively, should have read \$200 million and \$118 million, respectively.

The complete amended and restated Item 2, which is included in its entirety below, reflects the following corrections:

Under the heading "RESULTS OF OPERATIONS -BUSINESS SEGMENTS":

Under the subheading "Regulated Services", the reference in the first sentence to an increase in net income to \$188 million in the first quarter of 2002 should have read \$200 million, and the table showing the factors contributing to the changes in net income is corrected as follows:

REGULATED SERVICES

INCREASE (DECREASE)	(IN MILLIONS) AS ORIGINALLY FILED	AS CO
Revenues.....	\$229.0	\$230.
Expenses.....	242.7	257.3
Income Before Interest and Income Taxes.....	(13.7)	(27.3)
Net interest charges.....	(39.2)	(35.9)
Income taxes.....	(2.5)	(7.9)
Income Before Cumulative Effect of a Change in Accounting.....	28.0	16.5
Cumulative effect of a change in accounting.....	101.0	101.0
Net Income.....	\$129.0	\$117.

In the paragraph after the table referred to above:

In the fourth sentence, the increase in purchased power

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costs of \$205.8 million should have read \$226.6 million.

In the fifth sentence, the increase in other operating expenses of \$14.9 million and in depreciation and amortization expense of \$19.9 million should have read \$12.5 million and \$16.5 million, respectively.

In the seventh sentence, the increased amortization of Ohio transition regulatory assets of \$17.1 million should have read \$25.5 million.

Under the subheading "Competitive Services," the table showing the factors contributing to the reduced loss is corrected as follows:

COMPETITIVE SERVICES

INCREASE (DECREASE)	(IN MILLIONS)	
	AS ORIGINALLY FILED	AS CORRECTED
Revenues.....	\$377.8	\$377.8
Expenses.....	351.4	361.8
Income Before Interest and Income Taxes.....	26.4	16.0
Net interest charges.....	1.0	1.0
Income taxes.....	10.1	11.2
Income Before Cumulative Effect of a Change in Accounting.....	15.3	3.8
Cumulative effect of a change in accounting.....	1.2	1.2
Net Income.....	\$16.5	\$ 5.0

In the second paragraph after the table referred to above:

In the first sentence, the first quarter 2003 increase in expenses of \$351.4 million and in purchased power costs of \$405.8 million, should have read \$361.8 million and \$410.1 million, respectively.

In the third sentence, the decrease in operating expenses of \$17.5 million should have read \$18.0 million.

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PART I. FINANCIAL INFORMATION

Notes to Financial Statements.....

FIRSTENERGY CORP.

Consolidated Statements of Income.....
Consolidated Balance Sheets.....
Consolidated Statements of Cash Flows.....
Report of Independent Auditors.....
Management's Discussion and Analysis of Results of Operations and
Financial Condition.....

PART II. OTHER INFORMATION

PART I. FINANCIAL INFORMATION

FIRSTENERGY CORP. AND SUBSIDIARIES
OHIO EDISON COMPANY AND SUBSIDIARIES
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND SUBSIDIARIES
THE TOLEDO EDISON COMPANY AND SUBSIDIARY

NOTES TO FINANCIAL STATEMENTS
(UNAUDITED)

1 - FINANCIAL STATEMENTS:

The principal business of FirstEnergy Corp. (FirstEnergy) is the holding, directly or indirectly, of all of the outstanding common stock of its eight principal electric utility operating subsidiaries, Ohio Edison Company (OE), The Cleveland Electric Illuminating Company (CEI), The Toledo Edison Company (TE), Pennsylvania Power Company (Penn), American Transmission Systems, Inc. (ATSI), Jersey Central Power & Light Company (JCP&L), Metropolitan Edison Company (Met-Ed) and Pennsylvania Electric Company (Penelec). These utility subsidiaries are referred to throughout as "Companies." Penn is a wholly owned subsidiary of OE. JCP&L, Met-Ed and Penelec were acquired in a merger (which was effective November 7, 2001) with GPU, Inc., the former parent company of JCP&L, Met-Ed and Penelec. The merger was accounted for by the purchase method of accounting and the applicable effects were reflected on the financial statements of JCP&L, Met-Ed and Penelec as of the merger date. FirstEnergy's consolidated financial statements also include its other principal subsidiaries: FirstEnergy Solutions Corp. (FES); FirstEnergy Facilities Services Group, LLC (FSG); MYR Group, Inc. (MYR); MARBEL Energy Corporation; FirstEnergy Nuclear Operating Company (FENOC); GPU Capital, Inc.; GPU Power, Inc.; FirstEnergy Service Company (FECO); and GPU Service, Inc. (GPUS). FES provides energy-related products and services and, through its FirstEnergy Generation Corp. (FGCO) subsidiary, operates FirstEnergy's nonnuclear generation business. FENOC operates the Companies' nuclear generating facilities. FSG is the parent company of several heating, ventilating, air conditioning and energy management companies, and MYR

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is a utility infrastructure construction service company. MARBEL is a fully integrated natural gas company. GPU Capital owns and operates electric distribution systems in foreign countries (see Note 3) and GPU Power owns and operates generation facilities in foreign countries. FECO and GPUS provide legal, financial and other corporate support services to affiliated FirstEnergy companies. Significant intercompany transactions have been eliminated.

The Companies follow the accounting policies and practices prescribed by the Securities and Exchange Commission (SEC), the Public Utilities Commission of Ohio (PUCO), the Pennsylvania Public Utility Commission (PPUC), the New Jersey Board of Public Utilities (NJBPU) and the Federal Energy Regulatory Commission (FERC). The condensed unaudited financial statements of FirstEnergy and each of the Companies reflect all normal recurring adjustments that, in the opinion of management, are necessary to fairly present results of operations for the interim periods. These statements should be read in conjunction with the financial statements and notes included in the combined Annual Report on Form 10-K and Amendments Nos. 1 and 2 on Forms 10-K/A for the year ended December 31, 2002 for FirstEnergy and the Companies. The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from those estimates. The reported results of operations are not indicative of results of operations for any future period. Certain prior year amounts have been reclassified to conform with the current year presentation, as discussed further in Note 5.

Preferred Securities

The sole assets of the CEI subsidiary trust that is the obligor on the preferred securities included in FirstEnergy's and CEI's Capitalizations are \$103.1 million aggregate principal amount of 9% junior subordinated debentures of CEI due December 31, 2006. CEI has effectively provided a full and unconditional guarantee of the trust's obligations under the preferred securities.

Met-Ed and Penelec each formed statutory business trusts for the issuance of \$100 million each of preferred securities due 2039 and included in FirstEnergy's, Met-Ed's and Penelec's respective Capitalizations. Ownership of the respective Met-Ed and Penelec trusts is through separate wholly-owned limited partnerships, of which a wholly-owned subsidiary of each company is the sole general partner. In these transactions, the sole assets and sources of revenues of each trust are the preferred securities of the applicable limited partnership, whose sole assets are the 7.35% and 7.34% subordinated debentures (aggregate principal amount of \$103.1 million each) of Met-Ed and Penelec, respectively. In each case, the applicable parent company has effectively provided a full and unconditional guarantee of the trust's obligations under the preferred securities.

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Securitized Transition Bonds

In June 2002, JCP&L Transition Funding LLC (Issuer), a wholly owned limited liability company of JCP&L, sold \$320 million of transition bonds to securitize the recovery of JCP&L's bondable stranded costs associated with the previously divested Oyster Creek Nuclear Generating Station.

JCP&L does not own or did not purchase any of the transition bonds, which are included in long-term debt on FirstEnergy's and JCP&L's Consolidated

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Balance Sheet. The transition bonds represent obligations only of the Issuer and are collateralized solely by the equity and assets of the Issuer, which consist primarily of bondable transition property. The bondable transition property is solely the property of the Issuer.

Bondable transition property represents the irrevocable right of a utility company to charge, collect and receive from its customers, through a non-bypassable transition bond charge, the principal amount and interest on the transition bonds and other fees and expenses associated with their issuance. JCP&L, as servicer, manages and administers the bondable transition property, including the billing, collection and remittance of the transition bond charge, pursuant to a servicing agreement with the Issuer. JCP&L is entitled to a quarterly servicing fee of \$100,000 that is payable from transition bond charge collections.

Derivative Accounting

FirstEnergy is exposed to financial risks resulting from the fluctuation of interest rates and commodity prices, including electricity, natural gas and coal. To manage the volatility relating to these exposures, FirstEnergy uses a variety of non-derivative and derivative instruments, including forward contracts, options, futures contracts and swaps. The derivatives are used principally for hedging purposes, and to a lesser extent, for trading purposes. FirstEnergy's Risk Policy Committee, comprised of executive officers, exercises an independent risk oversight function to ensure compliance with corporate risk management policies and prudent risk management practices.

FirstEnergy uses derivatives to hedge the risk of price and interest rate fluctuations. FirstEnergy's primary ongoing hedging activity involves cash flow hedges of electricity and natural gas purchases. The maximum periods over which the variability of electricity and natural gas cash flows are hedged are two and three years, respectively. Gains and losses from hedges of commodity price risks are included in net income when the underlying hedged commodities are delivered. Also, gains and losses are included in net income when ineffectiveness occurs on certain natural gas hedges. FirstEnergy entered into interest rate derivative transactions during 2001 to hedge a portion of the anticipated interest payments on debt related to the GPU acquisition. Gains and losses from hedges of anticipated interest payments on acquisition debt will be included in net income over the periods that hedged interest payments are made - 5, 10 and 30 years. Gains and losses from derivative contracts are included in other operating expenses. The current net deferred loss of \$105.8 million included in Accumulated Other Comprehensive Loss (AOCL) as of March 31, 2003, for derivative hedging activity, as compared to the December 31, 2002 balance of \$110.2 million in net deferred losses, resulted from a \$8.8 million reduction related to current hedging activity and a \$4.4 million increase due to net hedge gains included in earnings during the three months ended March 31, 2003. Approximately \$20.2 million (after tax) of the current net deferred loss on derivative instruments in AOCL is expected to be reclassified to earnings during the next twelve months as hedged transactions occur. However, the fair value of these derivative instruments will fluctuate from period to period based on various market factors and will generally be more than offset by the margin on related sales and revenues. FirstEnergy also entered into fixed-to-floating interest rate swap agreements during 2002 to increase the variable-rate component of its debt portfolio. These derivatives are treated as fair value hedges of fixed-rate, long-term debt issues-protecting against the risk of changes in the fair value of fixed-rate debt instruments due to lower interest rates. Swap maturities, call options and interest payment dates match those of the underlying obligations resulting in no ineffectiveness in these hedge positions. The swap agreements consummated in the first quarter of 2003 are based on a notional principal amount of \$200 million. As of March 31, 2003, the notional amount of FirstEnergy's fixed-for-floating rate interest rate swaps

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totaled \$700 million.

FirstEnergy engages in the trading of commodity derivatives and periodically experiences net open positions. FirstEnergy's risk management policies limit the exposure to market risk from open positions and require daily reporting to management of potential financial exposures.

Comprehensive Income

Comprehensive income includes net income as reported on the Consolidated Statements of Income and all other changes in common stockholders' equity, except those resulting from transactions with common stockholders. As of March 31, 2003, FirstEnergy's AOCL was approximately \$657.4 million as compared to the December 31, 2002 balance of \$656.1 million. Comprehensive income for the first quarter of 2003 and 2002 are shown in the following table:

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	THREE MONTHS ENDED MARCH	
	2003	2002
	-----	-----
	RESTATED	RESTATED
	(SEE NOTE 1)	(SEE NOTE 1)
	(IN THOUSANDS)	
Net income.....	\$218,502	\$118,200
Other comprehensive income, net of tax:		
Derivative hedge transactions.....	4,341	35,800
All other.....	1,484	700
	-----	-----
Comprehensive income.....	\$224,327	\$154,800
	=====	=====

Stock-Based Compensation

FirstEnergy applies the recognition and measurement principles of Accounting Principles Board (APB) Opinion No. 25 (APB 25), "Accounting for Stock Issued to Employees" and related Interpretations in accounting for its stock-based compensation plans. No material stock-based employee compensation expense is reflected in net income as all options granted under those plans have exercise prices equal to the market value of the underlying common stock on the respective grant dates, resulting in substantially no intrinsic value.

If FirstEnergy had accounted for employee stock options under the fair value method, a higher value would have been assigned to the options granted. The effects of applying fair value accounting to FirstEnergy's stock options would be to reduce net income and earnings per share. The following table summarizes this effect.

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	THREE MONTHS ENDED MARCH 31,	
	----- 2003 -----	2002 -----
	RESTATED (SEE NOTE 1)	RESTATED (SEE NOTE 1)
	----- (IN THOUSANDS) -----	
Net Income, as reported.....	\$218,502	\$118,268
Add back compensation expense reported in net income, net of tax (based on APB 25).....	43	43
Deduct compensation expense based upon fair value, net of tax.....	(2,983)	(1,402)

Adjusted net income.....	\$215,562	\$116,909

Earnings Per Share of Common Stock -		
Basic		
As Reported.....	\$0.74	\$0.40
Adjusted.....	\$0.73	\$0.40
Diluted		
As Reported.....	\$0.74	\$0.40
Adjusted.....	\$0.73	\$0.40

Change in Previously Reported Income Statement Classification -

FirstEnergy recorded an increase to income during the three months ended March 31, 2002 of \$31.7 million (net of income taxes of \$13.6 million) relative to a decision to retain an interest in the Avon Energy Partners Holdings (Avon) business previously classified as held for sale - see Note 3. This amount represents the aggregate results of operations of Avon for the period this business was held for sale. It was previously reported on the Consolidated Statement of Income as the cumulative effect of a change in accounting. In April 2003, it was determined that this amount should instead have been classified in operations. As further discussed in Note 3, the decision to retain Avon was made in the first quarter of 2002 and Avon's results of operations for that quarter have been classified in their respective revenue and expense captions on the Consolidated Statement of Income. This change in classification had no effect on previously reported net income. The effects of this change on the Consolidated Statement of Income previously reported for the three months ended March 31, 2002 are reflected in the restatements shown below.

RESTATEMENTS OF PREVIOUSLY REPORTED RESULTS

FirstEnergy, OE, CEI and TE have restated their financial statements

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for the year ended December 31, 2002 and for the three months ended March 31, 2003 and 2002. The primary modifications include revisions to reflect a change in the method of amortizing costs being recovered through the Ohio transition plan and recognition of above-market values of certain leased generation facilities. In addition, certain other immaterial adjustments recorded in the first quarter of 2003 that related to prior periods are now reported in results for the earlier periods. The net impact of these adjustments increases net income by \$6.2 million in the first quarter of 2003. Included in the adjustments are the impact in the first quarter ended March 31, 2002 of recognizing a reserve on the deferred costs incurred subsequent to the merger associated with this Company's rate matter in Pennsylvania (see note 4). The impact of this restatement increased net income in the first quarter ended March 31, 2002 by \$12 million. See Note 2(M) of the FirstEnergy, OE, CEI, and TE Form 10-K/A for further discussion of the restatements.

Transition Cost Amortization

As discussed in Regulatory Matters in Note 4, FirstEnergy, OE, CEI and TE amortize transition costs using the effective interest method. The amortization schedules originally developed at the beginning of the transition plan in 2001 in applying this method were based on total transition revenues, including revenues designed to recover costs which have not yet been incurred or that were recognized on the regulatory financial statements (fair value purchase accounting adjustments) but not in the financial statements prepared under GAAP. The Ohio electric utilities have revised the amortization schedules under the effective interest method to consider only revenues relating to transition regulatory assets recognized on the GAAP balance sheet. The impact of this change will result in higher amortization of these regulatory assets in the first several years of the transition cost recovery period, compared with the method previously applied. The change in method results in no change in total amortization of the regulatory assets recovered under the transition plan through the end of 2009.

The following table summarizes the previously reported transition cost amortization and the restated amounts under the revised method for the three months ended March 31, 2002 and 2003:

	THREE MONTHS ENDED MARCH 31, 2002		THREE MONTHS ENDED MARCH 31, 2003	
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED	AS RESTATED
OE	\$ 76,176	\$ 68,176	\$ 98,927	\$ 101,000
CEI	13,141	37,141	16,802	41,000
TE	7,892	24,292	13,023	28,000
Total FirstEnergy	\$ 97,209	\$ 129,609	\$128,752	\$171,000

Above-Market Lease Costs

In 1997, FirstEnergy Corp. was formed through a merger between OE and Centerior Energy Corp. The merger was accounted for as an acquisition of Centerior, the parent company of CEI and TE, under the purchase accounting rules

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of Accounting Principles Board (APB) Opinion No. 16. In connection with the reassessment of the accounting for the transition plan, FirstEnergy reassessed its accounting for the Centerior purchase and determined that above market lease liabilities should have been recorded at the time of the merger. Accordingly, as of 2002, FirstEnergy recorded additional adjustments associated with the 1997 merger between OE and Centerior to reflect certain above market lease liabilities for Beaver Valley Unit 2 and the Bruce Mansfield Plant, for which CEI and TE had previously entered into sale-leaseback arrangements. CEI and TE recorded an increase in goodwill related to the above market lease costs for Beaver Valley Unit 2 since regulatory accounting for nuclear generating assets had been discontinued prior to the merger date and it was determined that this additional liability would have increased goodwill at the date of the merger. The corresponding impact of the above market lease liabilities for the Bruce Mansfield Plant was recorded as a regulatory asset because regulatory accounting had not been discontinued at that time for the fossil generating assets and recovery of these liabilities was provided for under the transition plan.

The total above market lease obligation of \$722 million (CEI \$ 611 million, TE \$111 million) associated with Beaver Valley Unit 2 will be amortized through the end of the lease term in 2017. The additional goodwill has been recorded on a net basis, reflecting amortization that would have been recorded through 2001 when goodwill amortization ceased with the adoption of Statement of Financial Accounting Standard (SFAS) No. 142 (SFAS 142). The total above market lease obligation of \$755 million (CEI \$457 million, TE \$298 million) associated with the Bruce Mansfield Plant is being amortized through the end of 2016. Before the start of the transition plan in 2001, the regulatory asset would have been amortized at the same rate as the lease obligation. Beginning in 2001, the remaining unamortized regulatory asset

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would have been included in CEI's and TE's amortization schedules for regulatory assets and amortized through the end of the recovery period - approximately 2009 for CEI and 2007 for TE.

The effects of these changes and the change as described under "Change in Previously Reported Income Statement Classification" on the Consolidated Statements of Income previously reported for the three months ended March 31, 2003 and 2002 are as follows:

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	THREE MONTHS ENDED MARCH 31, 2003		THREE MONTHS ENDED MARCH 31, 2002
	AS PREVIOUSLY REPORTED	AS RESTATE	AS PREVIOUSLY REPORTED
	(IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)		
Revenues	\$3,244,472	\$3,233,756	\$2,853,278
Expenses	2,800,758	2,824,465	2,363,634
Income before interest and income taxes	443,714	409,291	489,644
Net interest charges	202,740	206,040	278,722
Income taxes	102,136	93,773	94,429
Income before discontinued operations and			

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cumulative effect of accounting change	138,838	109,478	116,493
Discontinued operations	--	6,877	
Cumulative effect of accounting change	102,147	102,147	--
Net income	\$ 240,985	\$ 218,502	\$ 116,493
Basic earnings per share of common stock	\$ 0.82	\$ 0.74	\$ 0.40
Diluted earnings per share of common stock	\$ 0.82	\$ 0.74	\$ 0.40

OE

	THREE MONTHS ENDED MARCH 31, 2003		THREE MONTHS ENDED MARCH 31, 2002
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED
	(IN THOUSANDS)		
Revenues	\$742,743	\$742,743	\$707,799
Expenses	673,054	672,661	610,735
Operating income	69,689	70,082	97,064
Other income	14,031	13,501	512
Income before net interest charges	83,720	83,583	97,576
Net interest charges	26,498	26,498	41,225
Income before cumulative effect of accounting change	57,222	57,085	56,351
Cumulative effect of accounting change	31,720	31,720	--
Net income	88,942	88,805	56,351
Preferred stock dividend requirements	659	659	2,596
Earnings on common stock	\$ 88,283	\$ 88,146	\$ 53,755

CEI

	THREE MONTHS ENDED MARCH 31, 2003		THREE MONTHS ENDED MARCH 31, 2002
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED
	(IN THOUSANDS)		
Revenues	\$419,771	\$419,771	\$424,977
Expenses	363,467	365,760	369,655
Operating income	56,304	54,011	55,322
Other income	4,741	4,741	5,241

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Income before net interest charges	61,045	58,752	60,563
Net interest charges	40,754	43,454	47,867
Income before cumulative effect of accounting change	20,291	15,298	12,696
Cumulative effect of accounting change	42,378	42,378	--
Net income	62,669	57,676	12,696
Preferred stock dividend requirements	(759)	(759)	8,256
Earnings attributable to common stock	\$ 63,428	\$ 58,435	\$ 4,440

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TE

	THREE MONTHS ENDED MARCH 31, 2003		THREE MONTHS ENDED MARCH 31, 2002
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED
	(IN THOUSANDS)		
Revenues	\$231,822	\$231,822	\$244,167
Expenses	221,195	226,345	234,509
Operating income	10,627	5,477	9,658
Other income	3,100	3,100	4,343
Income before net interest charges	13,727	8,577	14,001
Net interest charges	10,677	9,977	14,709
Income (loss) before cumulative effect of accounting change	3,050	(1,400)	(708)
Cumulative effect of accounting change	25,550	25,550	--
Net income (loss)	28,600	24,150	(708)
Preferred stock dividend requirements	1,605	2,205	4,724
Earnings(loss) attributable to common stock	\$ 26,995	\$ 21,945	\$ (5,432)

The effects of these changes on the Consolidated Statements of Cash Flows previously reported for the three months ended March 31, 2003 and 2002, are as follows:

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	THREE MONTHS ENDED MARCH 31, 2003		THREE MO MARC
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED
	(IN THOUSANDS)		
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$240,985	\$218,502	\$116,493
Adjustments to reconcile net income to net cash from operating activities:			
Provision for depreciation and amortization	281,662	324,862	262,828
Nuclear fuel and lease amortization	14,918	14,918	20,965
Other amortization	(4,613)	(4,613)	(3,537)
Deferred costs recoverable as regulatory assets	(38,748)	(38,748)	(70,134)
Deferred income taxes	40,619	31,352	(20,534)
Investment tax credits	(6,259)	(6,259)	(6,746)
Cumulative effect of accounting change (Note 5)	(174,663)	(174,663)	--
Receivables	1,602	(1,898)	60,095
Materials and supplies	11,413	11,413	18,163
Accounts payable	(18,915)	(7,115)	(3,004)
Accrued taxes	98,896	97,553	82,297
Accrued interest	89,599	89,599	86,579
Deferred rents & sale/leaseback	3,558	(17,592)	71,438
Prepayments & other	(69,673)	(69,673)	109,551
Other	(8,119)	(5,376)	(260,370)
Net cash provided from operating activities	\$ 462,262	\$ 462,262	\$464,084

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OE

	THREE MONTHS ENDED MARCH 31, 2003		THREE MO MARC
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED
	(IN THOUSANDS)		
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$ 88,942	\$ 88,805	\$ 56,351
Adjustments to reconcile net income			

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to net cash from operating activities:

Provision for depreciation and amortization	105,385	108,385	92,130
Nuclear fuel and lease amortization	7,106	7,106	11,402
Deferred income taxes	8,683	7,683	(13,170)
Investment tax credits	(3,580)	(3,704)	(3,773)
Cumulative effect of accounting change	(54,109)	(54,109)	--
Receivables	(26,409)	(29,909)	64,148
Materials and supplies	(1,298)	(1,298)	(1,642)
Accounts payable	14,470	14,470	(18,295)
Accrued taxes	4,478	6,051	56,884
Accrued interest	2,437	2,437	6,237
Deferred rents & sale/leaseback	31,683	31,683	31,683
Prepayments & other	(14,893)	(14,893)	16,095
Other	(9,378)	(9,190)	(30,539)
	-----	-----	-----
Net cash provided from operating activities	\$153,517	\$153,517	\$267,511
	=====	=====	=====

CEI

	THREE MONTHS ENDED MARCH 31, 2003		THREE MO MARC
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED
	(IN THOUSANDS)		
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$ 62,669	\$ 57,676	\$ 12,696
Adjustments to reconcile net income to net cash from operating activities:			
Provision for depreciation and amortization	26,557	51,357	28,471
Nuclear fuel and lease amortization	5,044	5,044	5,990
Other amortization	(4,613)	(4,613)	(3,892)
Deferred income taxes	35,474	33,804	7,196
Investment tax credits	(965)	(1,202)	(902)
Receivables	15,242	15,242	6,816
Materials and supplies	(128)	(128)	(1,366)
Accounts payable	(44,129)	(44,129)	18,322
Cumulative effect of accounting change	(72,547)	(72,547)	--
Other	(17,784)	(35,684)	14,191
	-----	-----	-----
Net cash provided from operating activities	\$ 4,820	\$ 4,820	\$ 87,522
	=====	=====	=====

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TE

	THREE MONTHS ENDED MARCH 31, 2003		THREE MO MARCH
	AS PREVIOUSLY REPORTED	AS RESTATED	AS PREVIOUSLY REPORTED
	(IN THOUSANDS)		
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$ 28,600	\$ 24,150	\$ (708)
Adjustments to reconcile net income to net cash from operating activities:			
Provision for depreciation and amortization	20,240	35,640	21,368
Nuclear fuel and lease amortization	2,768	2,768	3,573
Deferred income taxes	22,675	19,130	5,314
Investment tax credits	(498)	(514)	(486)
Receivables	12,249	12,249	20,022
Materials and supplies	(727)	(727)	(651)
Accounts payable	(53,917)	(53,917)	2,861
Cumulative effect of accounting change	(43,751)	(43,751)	--
Other	(17,590)	(24,979)	14,472
	-----	-----	-----
Net cash provided from (used for) operating activities	\$ (29,951) =====	\$ (29,951) =====	\$65,765 =====

2 - COMMITMENTS, GUARANTEES AND CONTINGENCIES:

Capital Expenditures

FirstEnergy's current forecast reflects expenditures of approximately \$3.1 billion (OE-\$268 million, CEI-\$312 million, TE-\$169 million, Penn-\$123 million, JCP&L-\$462 million, Met-Ed-\$288 million, Penelec-\$328 million, ATSI-\$131 million, FES-\$823 million and other subsidiaries-\$147 million) for property additions and improvements from 2003-2007, of which approximately \$727 million (OE-\$86 million, CEI-\$96 million, TE-\$54 million, Penn-\$53 million, JCP&L-\$102 million, Met-Ed-\$53 million, Penelec-\$54 million, ATSI-\$25 million, FES-\$124 million and other subsidiaries-\$80 million) is applicable to 2003. Investments for additional nuclear fuel during the 2003-2007 period are estimated to be approximately \$485 million (OE-\$55 million, CEI-\$53 million, TE-\$34 million, Penn-\$42 million and FES-\$301 million), of which approximately \$69 million (OE-\$23 million, CEI-\$15 million, TE-\$12 million and Penn-\$19 million) applies to 2003.

Guarantees and Other Assurances

As part of normal business activities, FirstEnergy enters into various agreements on behalf of its subsidiaries to provide financial or performance assurances to third parties. Such agreements include contract guarantees, surety bonds and ratings contingent collateralization provisions. As of March 31, 2003, outstanding guarantees and other assurances aggregated \$960.2 million.

FirstEnergy guarantees energy and energy-related payments of its subsidiaries involved in energy marketing activities - principally to facilitate normal physical transactions involving electricity, gas, emission allowances and

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coal. FirstEnergy also provides guarantees to various providers of subsidiary financing principally for the acquisition of property, plant and equipment. These agreements legally obligate FirstEnergy and its subsidiaries to fulfill the obligations of those subsidiaries directly involved in energy and energy-related transactions or financing where the law might otherwise limit the counterparties' claims. If demands of a counterparty were to exceed the ability of a subsidiary to satisfy existing obligations, FirstEnergy's guarantee enables the counterparty's legal claim to be satisfied by other FirstEnergy assets. The likelihood that such parental guarantees of \$872.7 million as of March 31, 2003 will increase amounts otherwise to be paid by FirstEnergy to meet its obligations incurred in connection with financings and ongoing energy and energy-related activities is remote.

Most of FirstEnergy's surety bonds are backed by various indemnities common within the insurance industry. Surety bonds and related FirstEnergy guarantees of \$25.8 million provide additional assurance to outside parties that contractual and statutory obligations will be met in a number of areas including construction jobs, environmental commitments and various retail transactions.

Various energy supply contracts contain credit enhancement provisions in the form of cash collateral or letters of credit in the event of a reduction in credit rating below investment grade. These provisions vary and typically require more than one rating reduction to fall below investment grade by Standard & Poor's or Moody's Investors Service to trigger additional collateralization by FirstEnergy. As of March 31, 2003, rating-contingent collateralization totaled \$61.7 million. FirstEnergy monitors these collateralization provisions and updates its total exposure monthly.

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Environmental Matters

Various federal, state and local authorities regulate the Companies with regard to air and water quality and other environmental matters. FirstEnergy estimates additional capital expenditures for environmental compliance of approximately \$159 million, which is included in the construction forecast provided under "Capital Expenditures" for 2003 through 2007.

The Companies are required to meet federally approved sulfur dioxide (SO₂) regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$31,500 for each day the unit is in violation. The Environmental Protection Agency (EPA) has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The Companies cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

The Companies believe they are in compliance with the current SO₂ and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions are being achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or using emission allowances. NO_x reductions are being achieved through combustion controls and the generation of more electricity at lower-emitting plants. In September 1998, the EPA finalized regulations requiring additional NO_x reductions from the Companies' Ohio and Pennsylvania facilities. The EPA's NO_x Transport Rule imposes uniform reductions of NO_x emissions (an approximate 85% reduction in utility plant NO_x emissions from projected 2007 emissions) across a region of nineteen states and the District of Columbia, including New Jersey, Ohio and

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Pennsylvania, based on a conclusion that such NOx emissions are contributing significantly to ozone pollution in the eastern United States. State Implementation Plans (SIP) must comply by May 31, 2004 with individual state NOx budgets established by the EPA. Pennsylvania submitted a SIP that requires compliance with the NOx budgets at the Companies' Pennsylvania facilities by May 1, 2003 and Ohio submitted a SIP that requires compliance with the NOx budgets at the Companies' Ohio facilities by May 31, 2004.

In July 1997, the EPA promulgated changes in the National Ambient Air Quality Standard (NAAQS) for ozone emissions and proposed a new NAAQS for previously unregulated ultra-fine particulate matter. In May 1999, the U.S. Court of Appeals for the D.C. Circuit found constitutional and other defects in the new NAAQS rules. In February 2001, the U.S. Supreme Court upheld the new NAAQS rules regulating ultra-fine particulates but found defects in the new NAAQS rules for ozone and decided that the EPA must revise those rules. The future cost of compliance with these regulations may be substantial and will depend if and how they are ultimately implemented by the states in which the Companies operate affected facilities.

In 1999 and 2000, the EPA issued Notices of Violation (NOV) or a Compliance Order to nine utilities covering 44 power plants, including the W. H. Sammis Plant. In addition, the U.S. Department of Justice filed eight civil complaints against various investor-owned utilities, which included a complaint against OE and Penn in the U.S. District Court for the Southern District of Ohio for which hearings began in February 2003. The NOV and complaint allege violations of the Clean Air Act based on operation and maintenance of the Sammis Plant dating back to 1984. The complaint requests permanent injunctive relief to require the installation of "best available control technology" and civil penalties of up to \$27,500 per day of violation. Although unable to predict the outcome of these proceedings, FirstEnergy believes the Sammis Plant is in full compliance with the Clean Air Act and the NOV and complaint are without merit. Penalties could be imposed if the Sammis Plant continues to operate without correcting the alleged violations and a court determines that the allegations are valid. The Sammis Plant continues to operate while these proceedings are pending.

In December 2000, the EPA announced it would proceed with the development of regulations regarding hazardous air pollutants from electric power plants. The EPA identified mercury as the hazardous air pollutant of greatest concern. The EPA established a schedule to propose regulations by December 2003 and issue final regulations by December 2004. The future cost of compliance with these regulations may be substantial.

As a result of the Resource Conservation and Recovery Act of 1976, as amended, and the Toxic Substances Control Act of 1976, federal and state hazardous waste regulations have been promulgated. Certain fossil-fuel combustion waste products, such as coal ash, were exempted from hazardous waste disposal requirements pending the EPA's evaluation of the need for future regulation. The EPA has issued its final regulatory determination that regulation of coal ash as a hazardous waste is unnecessary. In April 2000, the EPA announced that it will develop national standards regulating disposal of coal ash under its authority to regulate nonhazardous waste.

The Companies have been named as "potentially responsible parties" (PRPs) at waste disposal sites which may require cleanup under the Comprehensive Environmental Response, Compensation and Liability Act of 1980. Allegations of disposal of hazardous substances at historical sites and the liability involved are often unsubstantiated and subject to dispute; however, federal law provides that all PRPs for a particular site be held liable on a joint and several basis. Therefore, potential environmental liabilities have been recognized on the Consolidated Balance Sheet as of March 31, 2003, based on estimates of the total costs of cleanup, the Companies' proportionate responsibility for such costs and

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the financial ability of other nonaffiliated entities to pay. In addition, JCP&L has accrued liabilities for environmental remediation

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of former manufactured gas plants in New Jersey; those costs are being recovered by JCP&L through a non-bypassable societal benefits charge. The Companies have total accrued liabilities aggregating approximately \$53.9 million (JCP&L-\$47.1 million, CEI-\$2.5 million, TE-\$0.2 million, Met-Ed-\$0.2 million, Penelec-\$0.3 million and other-\$3.6 million) as of March 31, 2003.

The effects of compliance on the Companies with regard to environmental matters could have a material adverse effect on FirstEnergy's earnings and competitive position. These environmental regulations affect FirstEnergy's earnings and competitive position to the extent it competes with companies that are not subject to such regulations and therefore do not bear the risk of costs associated with compliance, or failure to comply, with such regulations. FirstEnergy believes it is in material compliance with existing regulations but is unable to predict whether environmental regulations will change and what, if any, the effects of such change would be.

Other Commitments and Contingencies

GPU made significant investments in foreign businesses and facilities through its GPU Capital and GPU Power subsidiaries. Although FirstEnergy attempts to mitigate its risks related to foreign investments, it faces additional risks inherent in operating in such locations, including foreign currency fluctuations.

EI Barranquilla, a wholly owned subsidiary of GPU Power, is a 28.67% equity investor in Termobarranquilla S.A., Empresa de Servicios Publicos (TEBSA), which owns a Colombian independent power generation project. GPU Power is committed through September 30, 2003, under certain circumstances, to make additional standby equity contributions to TEBSA of \$21.3 million, which FirstEnergy has guaranteed. The total outstanding senior debt of the TEBSA project is \$239 million as of March 31, 2003. The lenders include the Overseas Private Investment Corporation, US Export Import Bank and a commercial bank syndicate. FirstEnergy has also guaranteed the obligations of the operators of the TEBSA project, up to a maximum of \$5.9 million (subject to escalation) under the project's operations and maintenance agreement. FirstEnergy provided the TEBSA project lenders a \$50 million letter of credit (LOC) issued by Bank One under FirstEnergy's existing \$250 million LOC capacity available as part of the \$1.5 billion FirstEnergy credit facility to obtain TEBSA lender consent to abandon its Argentina operations, GPU Empresa Distribuidora Electrica Regional S.A. and affiliates (Emdersa) (see Note 3 below).

Legal Matters

Various lawsuits, claims and proceedings related to the FirstEnergy's normal business operations are pending against it and its subsidiaries. The most significant applicable to the Company are described above.

3 - DIVESTITURES:

INTERNATIONAL OPERATIONS-

FirstEnergy had identified certain former GPU international operations for divestiture within one year of the merger. These operations constitute individual "lines of business" as defined in APB Opinion (APB) No.

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30, "Reporting the Results of Operations - Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions," with physically and operationally separable activities. Application of Emerging Issues Task Force (EITF) Issue No. 87-11, "Allocation of Purchase Price to Assets to Be Sold," required that expected, pre-sale cash flows, including incremental interest costs on related acquisition debt, of these operations be considered part of the purchase price allocation. Accordingly, subsequent to the merger date, results of operations and incremental interest costs related to these international subsidiaries were not included in FirstEnergy's 2001 Consolidated Statement of Income. Additionally, assets and liabilities of these international operations had been segregated under separate captions on the Consolidated Balance Sheet as of December 31, 2001 as "Assets Pending Sale" and "Liabilities Related to Assets Pending Sale."

Upon completion of its merger with GPU, FirstEnergy accepted an October 2001 offer from Aquila, Inc. (formerly UtiliCorp United) to purchase Avon, FirstEnergy's wholly owned holding company for Midlands Electricity plc, for \$2.1 billion (including the assumption of \$1.7 billion of debt). The transaction closed on May 8, 2002 and reflected the March 2002 modification of Aquila's initial offer such that Aquila acquired a 79.9 percent equity interest in Avon for approximately \$1.9 billion (including the assumption of \$1.7 billion of debt). Proceeds to FirstEnergy included \$155 million in cash and a note receivable for approximately \$87 million (representing the present value of \$19 million per year to be received over six years beginning in 2003) from Aquila for its 79.9 percent interest. FirstEnergy and Aquila together own all of the outstanding shares of Avon through a jointly owned subsidiary, with each company having an ownership voting interest. Originally, in accordance with applicable accounting guidance, the earnings of those foreign operations were not recognized in current earnings from the date of the GPU acquisition. However, as a result of the decision to retain an ownership interest in Avon in the quarter ended March 31, 2002, EITF Issue No. 90-6, "Accounting for Certain Events Not Addressed in Issue No. 87-11 relating to an Acquired Operating Unit to be Sold" required FirstEnergy to reallocate the purchase price of GPU based on amounts as of the purchase date as if Avon had never been held for sale, including reversal of the effects of having applied

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EITF Issue No. 87-11, to the transaction. The effect of reallocating the purchase price and reversal of the effects of EITF Issue No. 87-11, including the allocation of capitalized interest, has been reflected in the Consolidated Statement of Income for the quarter ended March 31, 2002 by reclassifying certain revenue and expense amounts related to activity during the quarter ended March 31, 2002 to their respective income statement classifications. See Note 1 for the effects of the change in classification. In the fourth quarter of 2002, FirstEnergy recorded a \$50 million charge to reduce the carrying value of its remaining 20.1 percent interest.

GPU's former Argentina operations were also identified by FirstEnergy for divestiture within one year of the merger. FirstEnergy determined the fair value of Emdersa, based on the best available information as of the date of the merger. Subsequent to that date, a number of economic events have occurred in Argentina which may have an impact on FirstEnergy's ability to realize Emdersa's estimated fair value. These events included currency devaluation, restrictions on repatriation of cash, and the anticipation of future asset sales in that region by competitors. FirstEnergy did not reach a definitive agreement to sell Emdersa as of December 31, 2002. Therefore, these assets were no longer classified as "Assets Pending Sale" on the Consolidated Balance Sheet as of December 31, 2002. Additionally, under EITF Issue No. 90-6, FirstEnergy recorded in the fourth quarter of 2002 a one-time, non-cash charge included as a

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"Cumulative Adjustment for Retained Businesses Previously Held for Sale" on its 2002 Consolidated Statement of Income related to Emdersa's cumulative results of operations from November 7, 2001 through September 30, 2002. The amount of this one-time, after-tax charge was \$93.7 million, or \$0.32 per share of common stock (comprised of \$108.9 million in currency transaction losses arising principally from U.S. dollar denominated debt, offset by \$15.2 million of operating income).

In October 2002, FirstEnergy began consolidating the results of Emdersa's operations in its financial statements. In addition to the currency transaction losses of \$108.9 million, FirstEnergy also recognized a currency translation adjustment (CTA) in other comprehensive income (OCI) of \$91.5 million as of December 31, 2002, which reduced FirstEnergy's common stockholders' equity. This adjustment represents the impact of translating Emdersa's financial statements from its functional currency to the U.S. dollar for GAAP financial reporting.

On April 18, 2003, FirstEnergy divested its ownership in Emdersa. The abandonment was accomplished by relinquishing FirstEnergy's shares of Emdersa's parent company, GPU Argentina Holdings, to that company's independent Board of Directors, relieving FirstEnergy of all rights and obligations relative to this business. As a result of this action, FirstEnergy's gains and losses related to discontinuing these operations have been presented as a separate item on the Consolidated Statements of Income - "Discontinued operations" - in accordance with SFAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." Due to the abandonment, FirstEnergy recognized a one-time, non-cash charge of \$67.4 million in the second quarter of 2003. This charge resulted from realizing \$89.8 million of currency translation losses through current period earnings, partially offset by a \$22.4 million gain recognized from eliminating FirstEnergy's investment in Emdersa. Discontinued operations for the six-month period reflected a net after-tax charge of \$60.5 million, which included \$6.9 million of earnings from Emdersa in the first quarter of 2003. As a result of the abandonment, FirstEnergy has substantially divested all of GPU Capital's international operations.

The \$67.4 million charge does not include the anticipated income tax benefits related to the abandonment. These tax benefits will be fully reserved during the second quarter. FirstEnergy anticipates tax benefits of approximately \$129 million, of which \$50 million would increase net income in the period that it becomes probable those benefits will be realized. The remaining \$79 million of tax benefits would reduce goodwill recognized in connection with the acquisition of GPU.

SALE OF GENERATING ASSETS-

In November 2001, FirstEnergy reached an agreement to sell four coal-fired power plants totaling 2,535 megawatts (MW) to NRG Energy Inc. On August 8, 2002, FirstEnergy notified NRG that it was canceling the agreement because NRG stated that it could not complete the transaction under the original terms of the agreement. FirstEnergy also notified NRG that FirstEnergy reserves the right to pursue legal action against NRG, its affiliate and its parent, Xcel Energy for damages, based on the anticipatory breach of the agreement. On February 25, 2003, the U.S. Bankruptcy Court in Minnesota approved FirstEnergy's request for arbitration against NRG.

In December 2002, FirstEnergy decided to retain ownership of these plants after reviewing other bids it subsequently received from other parties who had expressed interest in purchasing the plants. Since FirstEnergy did not execute a sales agreement by year-end, it reflected approximately \$74 million (\$43 million net of tax) of previously unrecognized depreciation and other transaction costs in the fourth quarter of 2002 related to these plants from November 2001 through December 2002 on its Consolidated Statement of Income.

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4 - REGULATORY MATTERS:

In Ohio, New Jersey and Pennsylvania, laws applicable to electric industry deregulation included similar provisions which are reflected in the Companies' respective state regulatory plans:

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- allowing the Companies' electric customers to select their generation suppliers;
- establishing provider of last resort (PLR) obligations to customers in the Companies' service areas;
- allowing recovery of potentially stranded investment (sometimes referred to as transition costs);
- itemizing (unbundling) the current price of electricity into its component elements - including generation, transmission, distribution and stranded costs recovery charges;
- deregulating the Companies' electric generation businesses; and
- continuing regulation of the Companies' transmission and distribution systems.

Ohio

In July 1999, Ohio's electric utility restructuring legislation, which allowed Ohio electric customers to select their generation suppliers beginning January 1, 2001, was signed into law. Among other things, the legislation provided for a 5% reduction on the generation portion of residential customers' bills and the opportunity to recover transition costs, including regulatory assets, from January 1, 2001 through December 31, 2005 (market development period). The period for the recovery of regulatory assets only can be extended up to December 31, 2010. The PUCO was authorized to determine the level of transition cost recovery, as well as the recovery period for the regulatory assets portion of those costs, in considering each Ohio electric utility's transition plan application.

In July 2000, the PUCO approved FirstEnergy's transition plan for OE, CEI and TE (Ohio Companies) as modified by a settlement agreement with major parties to the transition plan. The application of Statement of Financial Accounting Standards (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation" to OE's generation business and the nonnuclear generation businesses of CEI and TE was discontinued with the issuance of the PUCO transition plan order, as described further below. Major provisions of the settlement agreement consisted of approval of recovery of generation-related transition costs as filed of \$4.0 billion net of deferred income taxes (OE-\$1.6 billion, CEI-\$1.6 billion and TE-\$0.8 billion) and transition costs related to regulatory assets as filed of \$2.9 billion net of deferred income taxes (OE-\$1.0 billion, CEI-\$1.4 billion and TE-\$0.5 billion), with recovery through no later than 2006 for OE, mid-2007 for TE and 2008 for CEI, except where a longer period of recovery is provided for in the settlement agreement. The generation-related transition costs include \$1.4 billion, net of deferred income taxes, (OE-\$1.0 billion, CEI-\$0.2 billion and TE-\$0.2 billion) of impaired generating assets recognized as regulatory assets as described further below, \$2.4 billion, net of deferred income taxes, (OE-\$1.2 billion, CEI-\$0.4 billion and TE-\$0.8 billion) of above market operating lease costs (see note 1) and \$0.8 billion, net of deferred income taxes, (CEI-\$0.5 billion and TE-\$0.3 billion) of additional plant costs that were reflected on CEI's and TE's regulatory financial

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statements.

Also as part of the settlement agreement, FirstEnergy is giving preferred access over its subsidiaries to nonaffiliated marketers, brokers and aggregators to 1,120 MW of generation capacity through 2005 at established prices for sales to the Ohio Companies' retail customers. Customer prices are frozen through the five-year market development period, which runs through the end of 2005, except for certain limited statutory exceptions, including the 5% reduction referred to above. In February 2003, the Ohio Companies were authorized increases in annual revenues aggregating approximately \$50 million (OE-\$41 million, CEI-\$4 million and TE-\$5 million) to recover their higher tax costs resulting from the Ohio deregulation legislation.

FirstEnergy's Ohio customers choosing alternative suppliers receive an additional incentive applied to the shopping credit (generation component) of 45% for residential customers, 30% for commercial customers and 15% for industrial customers. The amount of the incentive is deferred for future recovery from customers - recovery will be accomplished by extending the respective transition cost recovery period. If the customer shopping goals established in the agreement had not been achieved by the end of 2005, the transition cost recovery periods could have been shortened for OE, CEI and TE to reduce recovery by as much as \$500 million (OE - \$250 million, CEI - \$170 million and TE - \$80 million). The Ohio Companies achieved all of their required 20% customer shopping goals in 2002. Accordingly, FirstEnergy believes that there will be no regulatory action reducing the recoverable transition costs.

New Jersey

JCP&L's 2001 Final Decision and Order (Final Order) with respect to its rate unbundling, stranded cost and restructuring filings confirmed rate reductions set forth in its 1999 Summary Order, which remain in effect at increasing levels through July 2003. The Final Order also confirmed the establishment of a non-bypassable societal benefits charge (SBC) to recover costs which include nuclear plant decommissioning and manufactured gas plant remediation, as well as a non-bypassable market transition charge (MTC) primarily to recover stranded costs. The NJBPU has deferred making a final determination of the net proceeds and stranded costs related to prior generating asset divestitures until JCP&L's request for an Internal Revenue Service (IRS) ruling regarding the treatment of associated federal income tax benefits is

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acted upon. Should the IRS ruling support the return of the tax benefits to customers, there would be no effect to FirstEnergy's or JCP&L's net income since the contingency existed prior to the merger.

In addition, the Final Order provided for the ability to securitize stranded costs associated with the divested Oyster Creek Nuclear Generating Station. In 2002, JCP&L received NJBPU authorization to issue \$320 million of transition bonds to securitize the recovery of these costs and which provided for a usage-based non-bypassable transition bond charge and for the transfer of the bondable transition property to another entity. JCP&L sold the transition bonds through its wholly owned subsidiary, JCP&L Transition Funding LLC, in June 2002 - those bonds are recognized on the Consolidated Balance Sheet.

JCP&L's PLR obligation to provide basic generation service (BGS) to non-shopping customers is supplied almost entirely from contracted and open market purchases. JCP&L is permitted to defer for future collection from customers the amounts by which its costs of supplying BGS to non-shopping

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customers and costs incurred under nonutility generation (NUG) agreements exceed amounts collected through BGS and MTC rates. As of March 31, 2003, the accumulated deferred cost balance totaled approximately \$530 million. The NJBPU also allowed securitization of JCP&L's deferred balance to the extent permitted by law upon application by JCP&L and a determination by the NJBPU that the conditions of the New Jersey restructuring legislation are met. There can be no assurance as to the extent, if any, that the NJBPU will permit such securitization.

Under New Jersey transition legislation, all electric distribution companies were required to file rate cases to determine the level of unbundled rate components to become effective August 1, 2003. JCP&L submitted two rate filings with the NJBPU in August 2002. The first filing requested increases in base electric rates of approximately \$98 million annually. The second filing was a request to recover deferred costs that exceeded amounts being recovered under the current MTC and SBC rates; one proposed method of recovery of these costs is the securitization of the deferred balance. This securitization methodology is similar to the Oyster Creek securitization discussed above. Hearings began in February 2003. On March 18, 2003, a report prepared by independent auditors addressing costs deferred by JCP&L from August 1, 1999 through July 31, 2002, was transmitted to the Office of Administrative Law, where JCP&L's rate case is being heard. While the auditors concluded that JCP&L's energy procurement strategy and process was reasonable and prudent, they identified potential disallowances approximating \$17 million. The report subjected \$436 million of deferred costs to a retrospective prudence review during a period of extreme price uncertainty and volatility in the energy markets. Although JCP&L disagrees with the potential disallowances, it is pleased with the report's major conclusions and overall tone. Hearings concluded on April 28, 2003, and initial briefs were filed on May 7, 2003. The JCP&L brief supports its two rate filings requesting an aggregate rate increase of approximately \$122 million in base electric rates and the recovery of deferred costs based on the securitization methodology discussed above. If the securitization methodology is not allowed, then JCP&L has requested deferred cost recovery over a four-year period with a return on the unamortized deferred cost balance. This alternative would increase the overall rate request to approximately \$246 million. JCP&L strongly disagrees with many of the positions taken by NJBPU Staff. The Staff's position would result in a \$119 million estimated annual earnings decrease related to the electricity delivery charge. In addition, the Staff recommended disallowing approximately \$153 million of deferred energy costs which would result in a one-time pre-tax charge against earnings of \$153 million (or \$0.31 per share of common stock). JCP&L will respond to the Staff's position in its Reply Brief which is due on May 21, 2003. The Administrative Law Judge's recommended decision is due by the end of June 2003 and the NJBPU's subsequent decision is due in July 2003.

In 1997, the NJBPU authorized JCP&L to recover from customers, subject to possible refund, \$135 million of costs incurred in connection with a 1996 buyout of a power purchase agreement. JCP&L has recovered the full \$135 million; the NJBPU has established a procedural schedule to take further evidence with respect to the buyout to enable it to make a final prudence determination contemporaneously with the resolution of the pending rate case.

In December 2001, the NJBPU authorized the auctioning of BGS for the period from August 1, 2002 through July 31, 2003 to meet the electricity demands of all customers who have not selected an alternative supplier. The auction results were approved by the NJBPU in February 2002, removing JCP&L's BGS obligation of 5,100 MW for the period August 1, 2002 through July 31, 2003. In February 2003, the NJBPU approved the BGS auction results for the period beginning August 1, 2003. The auction covered a fixed price bid (applicable to all residential and smaller commercial and industrial customers) and an hourly price bid (applicable to all large industrial customers) process. JCP&L sells all self-supplied energy (NUGs and owned generation) to the wholesale market

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with offsetting credits to its deferred energy balances.

Pennsylvania

The PPUC authorized 1998 rate restructuring plans for Penn, Met-Ed and Penelec. In 2000, the PPUC disallowed a portion of the requested additional stranded costs above those amounts granted in Met-Ed's and Penelec's 1998 rate restructuring plan orders. The PPUC required Met-Ed and Penelec to seek an IRS ruling regarding the return of certain unamortized investment tax credits and excess deferred income tax benefits to customers. Similar to JCP&L's

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situation, if the IRS ruling ultimately supports returning these tax benefits to customers, there would be no effect to FirstEnergy's, Met-Ed's or Penelec's net income since the contingency existed prior to the merger.

As a result of their generating asset divestitures, Met-Ed and Penelec obtained their supply of electricity to meet their PLR obligations almost entirely from contracted and open market purchases. In 2000, Met-Ed and Penelec filed a petition with the PPUC seeking permission to defer, for future recovery, energy costs in excess of amounts reflected in their capped generation rates; the PPUC subsequently consolidated this petition in January 2001 with the FirstEnergy/GPU merger proceeding.

In June 2001, the PPUC entered orders approving the Settlement Stipulation with all of the major parties in the combined merger and rate relief proceedings which approved the merger and provided Met-Ed and Penelec PLR deferred accounting treatment for energy costs. The PPUC permitted Met-Ed and Penelec to defer for future recovery the difference between their actual energy costs and those reflected in their capped generation rates, retroactive to January 1, 2001. Correspondingly, in the event that energy costs incurred by Met-Ed and Penelec would be below their respective capped generation rates, that difference would have reduced costs that had been deferred for recovery in future periods. This PLR deferral accounting procedure was denied in a court decision discussed below. Met-Ed's and Penelec's PLR obligations extend through December 31, 2010; during that period competitive transition charge (CTC) revenues would have been applied to their stranded costs. Met-Ed and Penelec would have been permitted to recover any remaining stranded costs through a continuation of the CTC after December 31, 2010 through no later than December 31, 2015. Any amounts not expected to be recovered by December 31, 2015 would have been written off at the time such nonrecovery became probable.

Several parties had filed Petitions for Review in June and July 2001 with the Commonwealth Court of Pennsylvania regarding the June 2001 PPUC orders. On February 21, 2002, the Court affirmed the PPUC decision regarding the FirstEnergy/GPU merger, remanding the decision to the PPUC only with respect to the issue of merger savings. The Court reversed the PPUC's decision regarding the PLR obligations of Met-Ed and Penelec, and rejected those parts of the settlement that permitted the companies to defer for accounting purposes the difference between their wholesale power costs and the amount that they collect from retail customers. FirstEnergy and the PPUC each filed a Petition for Allowance of Appeal with the Pennsylvania Supreme Court on March 25, 2002, asking it to review the Commonwealth Court decision. Also on March 25, 2002, Citizens Power filed a motion seeking an appeal of the Commonwealth Court's decision to affirm the FirstEnergy and GPU merger with the Pennsylvania Supreme Court. In September 2002, FirstEnergy established reserves for Met-Ed's and Penelec's PLR deferred energy costs which aggregated \$287.1 million. The reserves reflected the potential adverse impact of a pending Pennsylvania Supreme Court decision whether to review the Commonwealth Court ruling. FirstEnergy recorded an aggregate non-cash charge to income of \$55.8 million

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(\$32.6 million net of tax), or \$0.11 per share of common stock, for the deferred costs incurred subsequent to the merger. The reserve for the remaining \$231.3 million of deferred costs increased goodwill by an aggregate net of tax amount of \$135.3 million.

On January 17, 2003, the Pennsylvania Supreme Court denied further appeals of the February 21, 2002 Pennsylvania Commonwealth Court decision, which effectively affirmed the PPUC's order approving the merger between FirstEnergy and GPU, let stand the Commonwealth Court's denial of PLR rate relief for Met-Ed and Penelec and remanded the merger savings issue back to the PPUC. On April 2, 2003, the PPUC remanded the merger savings issue to the Office of Administrative Law for hearings and directed Met-Ed and Penelec to file a position paper on the effect of the Commonwealth Court's order on the Settlement Stipulation by May 2, 2003. Because FirstEnergy had already reserved for the deferred energy costs and FES has largely hedged the anticipated PLR energy supply requirements for Met-Ed and Penelec through 2005 as discussed further below, FirstEnergy, Met-Ed and Penelec believe that the disallowance of continued CTC recovery of PLR costs will not have a future adverse financial impact during that period.

Effective September 1, 2002, Met-Ed and Penelec assigned their PLR responsibility to their FES affiliate through a wholesale power sale agreement. The PLR sale currently runs through December 2003 and will be automatically extended for each successive calendar year unless any party elects to cancel the agreement by November 1 of the preceding year. Under the terms of the wholesale agreement, FES assumed the supply obligation and the supply profit and loss risk, for the portion of power supply requirements not self-supplied by Met-Ed and Penelec under their NUG contracts and other existing power contracts with nonaffiliated third party suppliers. This arrangement reduces Met-Ed's and Penelec's exposure to high wholesale power prices by providing power at or below the shopping credit for their uncommitted PLR energy costs during the term of the agreement with FES. FES has hedged most of Met-Ed's and Penelec's unfilled PLR on-peak obligation through 2004 and a portion of 2005, the period during which deferred accounting was previously allowed under the PPUC's order. Met-Ed and Penelec are authorized to continue deferring differences between NUG contract costs and amounts recovered through their capped generation rates.

5 - NEW ACCOUNTING STANDARDS:

In June 2001, the Financial Accounting Standards Board (FASB) issued SFAS 143, "Accounting for Asset Retirement Obligations." The new statement provides accounting standards for retirement obligations associated with

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tangible long-lived assets, with adoption required by January 1, 2003. SFAS 143 requires that the fair value of a liability for an asset retirement obligation (ARO) be recorded in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying amount of the long-lived asset. Over time the capitalized costs are depreciated and the present value of the asset retirement liability increases, resulting in a period expense. However, rate-regulated entities may recognize a regulatory asset or liability instead, if the criteria for such treatment are met. Upon retirement, a gain or loss would be recorded if the cost to settle the retirement obligation differs from the carrying amount.

FirstEnergy identified applicable legal obligations as defined under the new standard for nuclear power plant decommissioning, reclamation of a sludge disposal pond related to the Bruce Mansfield plant, and closure of two coal ash disposal sites. As a result of adopting SFAS 143 in January 2003 asset

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retirement costs were recorded in the amount of \$602 million as part of the carrying amount of the related long-lived asset, offset by accumulated depreciation of \$415 million. The ARO liability at the date of adoption was \$1.109 billion, including accumulated accretion for the period from the date the liability was incurred to the date of adoption. At December 31, 2002, FirstEnergy had recorded decommissioning liabilities of \$1.243 billion. FirstEnergy expects substantially all nuclear decommissioning costs for Met-Ed, Penelec, JCP&L and Penn would be recoverable in rates over time. Therefore, FirstEnergy recognized a regulatory liability of \$185 million upon adoption of SFAS 143 for the transition amounts related to establishing the ARO for nuclear decommissioning for these operating companies. The remaining cumulative effect adjustment for unrecognized depreciation and accretion offset by the reduction in the existing decommissioning liabilities and ceasing the accounting practice of depreciating non-regulated generation assets using a cost of removal component was a \$174.7 million increase to income, or a \$102.1 million increase net of tax, or \$0.35 per share of common stock (basic and diluted).

FirstEnergy recorded an ARO for nuclear decommissioning (\$1.096 billion) of the Beaver Valley 1, Beaver Valley 2, Davis-Besse, Perry, and TMI-2 nuclear generation facilities with the remaining ARO related to Bruce Mansfield's sludge impoundment facilities and two coal ash disposal sites. The Company maintains nuclear decommissioning trust funds, which had balances at March 31, 2003 of \$1.061 billion. This number represents the fair value of the assets that are legally restricted for purposes of settling the nuclear decommissioning ARO. The following table provides the beginning and ending aggregate carrying amount of the ARO and the changes to the balance for the period of January 1, 2003 through March 31, 2003.

ARO RECONCILIATION (MILLIONS)

Beginning balance as of January 1, 2003	\$1,109
Liabilities incurred in the current period.....	--
Liabilities settled in the current period.....	--
Accretion expense.....	18
Revisions in estimated cash flows.....	--
<hr style="border-top: 1px dashed black;"/>	
ENDING BALANCE AS OF MARCH 31, 2003.....	\$1,127
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The following table provides on an adjusted basis the year-end balance of the ARO related to nuclear decommissioning and sludge impoundment for 2002, as if SFAS 143 had been adopted on January 1, 2002.

ADJUSTED ARO RECONCILIATION (MILLIONS)

Beginning balance as of January 1, 2002.....	\$1,042
Accretion 2002.....	67
<hr style="border-top: 1px dashed black;"/>	
ENDING BALANCE AS OF DECEMBER 31, 2002	\$1,109
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In accordance with SFAS 143 FirstEnergy ceased the accounting

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practice of depreciating non-regulated generation assets using a cost of removal component in the depreciation rates that are applied to the generation assets. This practice recognizes accumulated depreciation in excess of the historical cost of an asset, because the removal cost exceeds the estimated salvage value. The change in accounting resulted in a \$60 million credit to income as part of the SFAS 143 cumulative effect adjustment. Beginning in 2003 depreciation rates applied to non-regulated generation assets will exclude the cost of removal component and cost of removal will be charged to income rather than charged to the accumulated provision for depreciation. In accordance with SFAS 71, the regulated plant assets will continue the accounting practice of depreciating assets using a cost of removal component in the depreciation rates. The net removal cost credit balance included in the accumulated provision for regulated assets at March 31, 2003 is \$296.1 million.

The following table provides on an adjusted basis the effect on income, as if the accounting for SFAS 143 had been applied in the first quarter 2002.

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EFFECT OF THE CHANGE IN ACCOUNTING PRINCIPLE
APPLIED RETROACTIVELY TO THE FIRST QUARTER OF 2002
INCREASE (DECREASE)

	(MILLIONS) RESTATE (SEE NOTE 1)
Reported net income.....	\$118

Replacement of decommissioning expense...	26
Depreciation of asset retirement cost....	(2)
Accretion of asset retirement cost.....	(10)
Income tax effect.....	(6)

Total earnings effect.....	8

Net income adjusted.....	\$126
=====	
Earnings per share of common stock	
(basic and diluted):	
Net income as previously reported	\$0.40
Adjustment for effect of change in accounting principle applied retroactively	0.02

Net income adjusted	\$0.42
=====	

In January 2003, the FASB issued an interpretation of ARB No. 51,

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"Consolidated Financial Statements". The new interpretation provides guidance on consolidation of variable interest entities (VIEs), generally defined as certain entities in which equity investors do not have the characteristics of a controlling financial interest or do not have sufficient equity at risk for the entity to finance its activities without additional subordinated financial support from other parties. This interpretation requires an enterprise to disclose the nature of its involvement with a VIE if the enterprise has a significant variable interest in the VIE and to consolidate a VIE if the enterprise is the primary beneficiary. VIEs created after January 31, 2003 are immediately subject to the provisions of FIN 46. VIEs created before February 1, 2003 are subject to this interpretation's provisions in the first interim or annual reporting period after June 15, 2003 (FirstEnergy's third quarter of 2003). The FASB also identified transitional disclosure provisions for all financial statements issued after January 31, 2003.

FirstEnergy currently has transactions with entities in connection with sale and leaseback arrangements, the sale of preferred securities and debt secured by bondable property, which may fall within the scope of this interpretation and which are reasonably possible of meeting the definition of a VIE in accordance with FIN 46.

FirstEnergy currently consolidates the majority of these entities and believes it will continue to consolidate following the adoption of FIN 46. In addition to the entities FirstEnergy is currently consolidating FirstEnergy believes that the PNBV Capital Trust, which reacquired a portion of the off-balance sheet debt issued in connection with the sale and leaseback of OE's interest in the Perry Nuclear Plant and Beaver Valley Unit 2, would require consolidation. Ownership of the trust includes a three-percent equity interest by a nonaffiliated party and a three-percent equity interest by OES Ventures, a wholly owned subsidiary of OE. Full consolidation of the trust under FIN 46 would change the characterization of the PNBV trust investment to a lease obligation bond investment. Also, consolidation of the outside minority interest would be required, which would increase assets and liabilities by \$12.0 million.

Issued by the FASB in April 2003, SFAS 149 further clarifies and amends accounting and reporting for derivative instruments. The statement amends SFAS133 for decisions made by the Derivative Implementation Group, as well as issues raised in connection with other FASB projects and implementation issues. The statement is effective for contracts entered into or modified after June 30, 2003 except for implementation issues that have been effective for quarters which began prior to June 15, 2003, which continue to be applied based on their original effective dates. FirstEnergy is currently assessing the new standard and has not yet determined the impact on its financial statements.

In June 2002, the EITF reached a partial consensus on Issue No. 02-03, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities." Based on the EITF's partial consensus position, for periods after July 15, 2002, mark-to-market revenues and expenses and their related kilowatt-hour (KWH) sales and purchases on energy trading contracts must be shown on a net basis in the Consolidated Statements of Income. Prior to its adoption for 2002 year end reporting, FirstEnergy had previously reported such contracts as gross revenues and purchased power costs. Comparative quarterly disclosures and the Consolidated Statements of Income for revenues and expenses have been reclassified for 2002 to conform with the revised presentation. In addition, the related KWH sales and purchases statistics described under Management's Discussion and Analysis of

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Results of Operations and Financial Condition were reclassified. The following table displays the impact of changing to a net presentation for FirstEnergy's energy trading operations.

2002 IMPACT OF RECORDING ENERGY TRADING NET	THREE MONTHS ENDED	
	MARCH 31, 2002	
	REVENUES	EXPENSES
	RESTATE	RESTATE
	(IN MILLIONS)	
Total before adjustment.....	\$2,893	\$2,402
Adjustment.....	(40)	(40)
<hr style="border-top: 1px dashed black;"/>		
Total as reported.....	\$2,853	\$2,362
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6 - SEGMENT INFORMATION:

FirstEnergy operates under two reportable segments: regulated services and competitive services. The aggregate "Other" segments do not individually meet the criteria to be considered a reportable segment. "Other" consists of interest expense related to the 2001 merger acquisition debt; the corporate support services operating segment and the international businesses acquired in the 2001 merger. The international business assets reflected in the 2002 "Other" assets amount included assets in the United Kingdom identified for divestiture (see Note 3 - Divestitures) which were sold in the second quarter of 2002. As those assets were in the process of being sold, their performance was not being reviewed by a chief operating decision maker and in accordance with SFAS 131, "Disclosures about Segments of an Enterprise and Related Information," did not qualify as an operating segment. The remaining assets and revenues for the corporate support services and the remaining international businesses were below the quantifiable threshold for operating segments for separate disclosure as "reportable segments." FirstEnergy's primary segment is its regulated services segment, which includes eight electric utility operating companies in Ohio, Pennsylvania and New Jersey that provide electric transmission and distribution services. Its other material business segment consists of the subsidiaries that operate unregulated energy and energy-related businesses.

The regulated services segment designs, constructs, operates and maintains FirstEnergy's regulated transmission and distribution systems. It also provides generation services to regulated franchise customers who have not chosen an alternative, competitive generation supplier. The regulated services segment obtains a portion of its required generation through power supply agreements with the competitive services segment.

SEGMENT FINANCIAL INFORMATION

	REGULATED	COMPETITIVE		RECONCILING
	SERVICES (D)	SERVICES	OTHER (C)	ADJUSTMENTS
	-----	-----	-----	-----
	(IN MILLIONS)			
THREE MONTHS ENDED:				

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MARCH 31, 2003					
External revenues.....	\$ 2,315	\$ 866	\$ 41	\$ 12	(a)
Internal revenues.....	264	560	124	(948)	(b)
Total revenues.....	2,579	1,426	165	(936)	
Depreciation and amortization.....	307	7	11	--	
Net interest charges.....	125	11	105	(35)	(b)
Income taxes.....	153	(30)	(29)	--	
Income before cumulative effect of accounting change.....	216	(56)	(51)	--	
Net income.....	317	(55)	(44)	--	
Total assets.....	30,417	2,449	1,421	--	
Property additions.....	118	79	27	--	
MARCH 31, 2002					
External revenues.....	\$ 1,995	\$ 638	\$ 214	\$ 6	(a)
Internal revenues.....	355	410	117	(882)	(b)
Total revenues.....	2,350	1,048	331	(876)	
Depreciation and amortization.....	290	7	12	--	
Net interest charges.....	161	10	122	(14)	(b)
Income taxes.....	162	(41)	(27)	--	
Net income (loss).....	200	(60)	(22)	--	
Total assets.....	29,552	2,706	6,288	(836)	(b)
Property additions.....	144	37	14	--	

Reconciling adjustments to segment operating results from internal management reporting to consolidated external financial reporting:

- (a) Principally fuel marketing revenues which are reflected as reductions to expenses for internal management reporting purposes.
- (b) Elimination of intersegment transactions.
- (c) Amounts restated in 2002 - See Note 1.
- (d) Amounts restated in 2002 and 2003 - see Note 1.

7. SUBSEQUENT EVENTS

ENVIRONMENTAL MATTERS-

On August 8, 2003, FirstEnergy, OE and Penn reported a development regarding a complaint filed by the U.S. Department of Justice with respect to the W.H. Sammis Plant. As reported, on August 7, 2003, the United States District Court for the Southern District of Ohio ruled that 11 projects undertaken at the Sammis Plant between 1984 and 1998 required pre-construction permits under the Clean Air Act. The ruling concludes the liability phase of the case, which deals with applicability of Prevention of Significant Deterioration provisions of the Clean Air Act. The remedy phase, which is currently scheduled to be ready for trial beginning March 15, 2004, will address civil penalties and what, if any, actions should be taken to further reduce emissions at the plant. In the ruling, the Court indicated that the remedies it "may consider and impose involved a much broader, equitable analysis, requiring the Court to consider air

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quality, public health, economic impact, and employment consequences. The Court may also consider the less than consistent efforts of the EPA to apply and further enforce the Clean Air Act." Management is unable to predict the ultimate outcome of this matter. The potential penalties that may be imposed, as well as the capital expenditures necessary to comply with substantive remedial measures that may be required, may have a material adverse impact on the Company's financial condition.

REGULATORY MATTERS-

New Jersey

On July 25, 2003, FirstEnergy and JCP&L announced that review is underway concerning a decision by the NJBPU on JCP&L's rate proceeding. Based on that review, JCP&L will decide its appropriate course of action, which could include filing a request for reconsideration with the NJBPU and possibly an appeal to the Appellate Division of the Superior Court of New Jersey.

In its ruling, the NJBPU reduced JCP&L's annual revenues by approximately \$62 million, for an average rate decrease of 3 percent, effective August 1, 2003. The NJBPU decision also provided for an interim return on equity of 9.5 percent on JCP&L's rate base for the next 6 to 12 months. During that period, JCP&L would initiate another proceeding to request recovery of additional expenses incurred to enhance system reliability. In that proceeding, the NJBPU could increase the return on equity to 9.75 percent or decrease it to 9.25 percent, depending on its assessment of the reliability of JCP&L's service. Any reduction could be retroactive to August 1, 2003.

The NJBPU decision reflects elimination of \$111 million in annual customer credits mandated by the New Jersey Electric Discount and Energy Competition Act (EDECA); a \$223 million reduction in the energy delivery charge; a net \$1 million increase in the SBC; and a \$49 million increase in the MTC. The \$1 million net SBC increase reflects approximately a \$22 million increase related to universal services' costs previously approved in a separate proceeding, as well as reductions in other components of the SBC.

The MTC would allow for the recovery of \$465 million of deferred energy costs over the next 10 years on an interim basis, thus disallowing \$153 million of the \$618 million provided for in the settlement agreement. This decision reflects the NJBPU's belief that a hindsight review comparing JCP&L's power purchases to spot market prices provides the appropriate benchmark for recovery. JCP&L's deferred energy costs primarily reflect mandated purchase power contracts with NUG's that are above wholesale market prices, and costs of providing basic generation service to customers in excess of the company's capped basic generation service charges during the transition period under EDECA, which ends August 1, 2003. At that time, the generation portion of most customer bills will increase by an average of 7.5 percent as a result of the outcome of the basic generation service auction conducted earlier this year by the BPU.

In the second quarter of 2003, JCP&L recorded charges to net income aggregating \$158 million (\$94 million net of tax) consisting of the \$153 million deferred energy costs and other regulatory assets.

On July 25, 2003, the NJBPU approved a Stipulation of Settlement between the parties and authorized the recovery of the total \$135 million of the Freehold buyout costs, eliminating the interim nature of the recovery.

Pennsylvania

On April 2, 2003, the PPUC remanded the merger savings issue to the Office of Administrative Law for hearings and directed Met-Ed and Penelec to

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file a position paper on the effect of the Commonwealth Court's order on the Settlement Stipulation by May 2, 2003 and for the other parties to file their responses to the Met-Ed and Penelec

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- Because no stay of the PPUC's June 2001 order approving the Settlement Stipulation was issued or sought, the Stipulation remained in effect until the Pennsylvania Supreme Court denied all appeal applications in January 2003,
- As of January 16, 2003, the Supreme Court's Order became final and the portions of the PPUC's June 2001 Order that were inconsistent with the Supreme Court's findings were reversed,
- The Supreme Court's finding effectively amended the Stipulation to remove the PLR cost recovery and deferral provisions and reinstated the GENCO Code of Conduct as a merger condition, and
- All other provisions included in the Stipulation unrelated to these three issues remain in effect.

The other parties' responses included significant disagreement with the position paper and disagreement among the other parties themselves, including the Stipulation's original signatory parties. Some parties believe that no portion of the Stipulation has survived the Commonwealth Court's Order. Because of these disagreements, Met-Ed and Penelec filed a letter on June 11, 2003 with the Administrative Law Judge assigned to the remanded case voiding the Stipulation in its entirety pursuant to the termination provisions. They believe this will significantly simplify the issues in the pending action by reinstating Met-Ed's and Penelec's Restructuring Settlement previously approved by the PPUC. In addition, they have agreed to voluntarily continue certain Stipulation provisions including funding for energy and demand side response programs and to cap distribution rates at current levels through 2007. This voluntary distribution rate cap is contingent upon a finding that Met-Ed and Penelec have satisfied the "public interest" test applicable to mergers and that any rate impacts of merger savings will be dealt with in a subsequent rate case. Based upon this letter, Met-Ed and Penelec believe that the remaining issues before the Administrative Law Judge are the appropriate treatment of merger savings issues and whether their accounting and related tariff modifications are consistent with the Court Order.

INTERNATIONAL OPERATIONS-

Pending Sale of Remaining Investment in Avon and Sale of Note from Aquila

On May 22, 2003, FirstEnergy announced it reached an agreement to sell its 20.1 percent interest in Avon to Scottish and Southern Energy plc; that agreement also includes Aquila's 79.9 percent interest (See Note 3). Under terms of the agreement, Scottish and Southern will pay FirstEnergy and Aquila an aggregate \$70 million (FirstEnergy's share would be approximately \$14 million). Avon's debt will remain with that company. FirstEnergy also recognized in the second quarter of 2003 an impairment of \$12.6 million (\$8.2 million after tax) related to the carrying value of the note receivable from the initial sale of a 79.9 percent interest in Avon that occurred in May 2002. After receiving the first annual installment payment of \$19 million in May 2003, FirstEnergy sold the remaining balance of the note in the secondary market and received \$63.2 million in proceeds on July 28, 2003.

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RECENTLY ISSUED ACCOUNTING STANDARDS NOT YET IMPLEMENTED-

SFAS 150, "Accounting for Certain Financial Instruments with Characteristics of both Liabilities and Equity"

In May 2003, the FASB issued SFAS 150, which establishes standards for how an issuer classifies and measures certain financial instruments with characteristics of both liabilities and equity. In accordance with the standard, certain financial instruments that embody obligations for the issuer are required to be classified as liabilities. SFAS 150 is effective for financial instruments entered into or modified after May 31, 2003 and is effective at the beginning of the first interim period beginning after June 15, 2003 (FirstEnergy's third quarter of 2003) for all other financial instruments.

FirstEnergy did not enter into or modify any financial instruments within the scope of SFAS 150 during June 2003. Upon adoption of SFAS 150, effective July 1, 2003, FirstEnergy expects to classify as debt the preferred stock of consolidated subsidiaries subject to mandatory redemptions with a carrying value of approximately \$19 million as of June 30, 2003. Subsidiary preferred dividends on FirstEnergy's Consolidated Statements of Income are currently included in net interest charges. Therefore, the application of SFAS 150 will not require the reclassification of such preferred dividends to net interest charges.

DIG Implementation Issue No. C20 for SFAS 133, "Scope Exceptions: Interpretation of the Meaning of Not Clearly and Closely Related in Paragraph 10(b) Regarding Contracts with a Price Adjustment Feature"

In June 2003, the FASB cleared DIG Issue C20 for implementation in fiscal quarters beginning after July 10, 2003 which would correspond to FirstEnergy's fourth quarter of 2003. The issue supersedes earlier DIG Issue C11, "Interpretation of Clearly and Closely Related in Contracts That Qualify for the Normal Purchases and Normal Sales Exception." DIG Issue C20 provides guidance regarding when the presence in a contract of a general index, such as the Consumer Price Index, would prevent that contract from qualifying for the normal purchases and normal sales (NPNS) exception under SFAS 133, as amended, and therefore exempt from the mark-to-market treatment of certain contracts.

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DIG Issue C20 is to be applied prospectively to all existing contracts as of its effective date and for all future transactions. If it is determined under DIG Issue C20 guidance that the NPNS exception was claimed for an existing contract that was not eligible for this exception, the contract will be recorded at fair value, with a corresponding adjustment of net income as the cumulative effect of a change in accounting principle in the fourth quarter of 2003. FirstEnergy is currently assessing the new guidance and has not yet determined the impact on its financial statements.

EITF Issue No. 01-08, "Determining whether an Arrangement Contains a Lease"

In May 2003, the EITF reached a consensus regarding when arrangements contain a lease. Based on the EITF consensus, an arrangement contains a lease if (1) it identifies specific property, plant or equipment (explicitly or implicitly), and (2) the arrangement transfers the right to the purchaser to control the use of the property, plant or equipment. The consensus will be applied prospectively to arrangements committed to, modified or acquired through a business combination, beginning in the third quarter of 2003. FirstEnergy is

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currently assessing the new EITF consensus and has not yet determined the impact on its financial position or results of operations following adoption.

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FIRSTENERGY CORP.

CONSOLIDATED STATEMENTS OF INCOME
(UNAUDITED)

	THREE MONTH MARCH
	----- 2003 ----- RESTATE (SEE NOTE 1) -----
	(In thousands, except
REVENUES:	
Electric utilities.....	\$2,315,064
Unregulated businesses.....	918,692

Total revenues.....	3,233,756

EXPENSES:	
Fuel and purchased power.....	1,192,810
Purchased gas.....	229,465
Other operating expenses.....	899,046
Provision for depreciation and amortization.....	324,862
General taxes.....	178,282

Total expenses.....	2,824,465

INCOME BEFORE INTEREST AND INCOME TAXES.....	409,291

NET INTEREST CHARGES:	
Interest expense.....	200,650
Capitalized interest.....	(9,152)
Subsidiaries' preferred stock dividends.....	14,542

Net interest charges.....	206,040

INCOME TAXES.....	93,773

INCOME BEFORE DISCONTINUED OPERATIONS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE.....	109,478

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Discontinued operations.....	6,877
Cumulative effect of accounting change (net of income taxes of \$72,516,000) (Note 5).....	102,147

NET INCOME.....	\$ 218,502
	=====
BASIC EARNINGS PER SHARE OF COMMON STOCK:	
Income before discontinued operations and cumulative effect of accounting change.....	\$0.37
Discontinued operations (net of income taxes).....	0.02
Cumulative effect of accounting change (net of income taxes) (Note 5).....	0.35

Net income.....	\$0.74
	=====
WEIGHTED AVERAGE NUMBER OF BASIC SHARES OUTSTANDING.....	293,886
	=====
DILUTED EARNINGS PER SHARE OF COMMON STOCK:	
Income before discontinued operations and cumulative effect of accounting change.....	\$0.37
Discontinued operations (net of taxes).....	0.02
Cumulative effect of accounting change (net of income taxes) (Note 5).....	0.35

Net income.....	\$0.74
	=====
WEIGHTED AVERAGE NUMBER OF DILUTED SHARES OUTSTANDING.....	294,877
	=====
DIVIDENDS DECLARED PER SHARE OF COMMON STOCK.....	\$0.375
	=====

The preceding Notes to Financial Statements as they relate to FirstEnergy Corp. are an integral part of these statements.

ASSETS

CURRENT ASSETS:

Cash and cash equivalents.....	\$ 290,036
Receivables-	
Customers (less accumulated provisions of \$55,945,000 and \$52,514,000 respectively, for uncollectible accounts).....	1,149,390
Other (less accumulated provisions of \$12,596,000 and \$12,851,000, respectively, for uncollectible accounts).....	439,605
Materials and supplies, at average cost-	
Owned.....	255,950
Under consignment.....	159,268
Other.....	289,588

	2,583,837

PROPERTY, PLANT AND EQUIPMENT:

In service.....	21,061,059
Less--Accumulated provision for depreciation.....	9,047,427

	12,013,632
Construction work in progress.....	963,422

	12,977,054

INVESTMENTS:

Capital trust investments.....	1,042,143
Nuclear plant decommissioning trusts.....	1,060,994
Letter of credit collateralization.....	277,763
Other.....	899,551

	3,280,451

DEFERRED CHARGES:

Regulatory assets.....	8,336,176
Goodwill.....	6,237,274
Other.....	872,625

	15,446,075

\$34,287,417

=====

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(UNAUDITED)
MARCH 31,
2003

RESTATED
(SEE NOTE 1)

(IN T

CAPITALIZATION AND LIABILITIES

CURRENT LIABILITIES:

Currently payable long-term debt and preferred stock.....	\$ 1,630,227
Short-term borrowings.....	855,327
Accounts payable.....	885,651
Accrued taxes.....	550,453
Other.....	1,077,504

	4,999,162

CAPITALIZATION:

Common stockholders' equity-	
Common stock, \$.10 par value, authorized 375,000,000 shares -	
297,636,276 shares outstanding.....	29,764
Other paid-in capital.....	6,119,286
Accumulated other comprehensive loss.....	(657,411)
Retained earnings.....	1,743,324
Unallocated employee stock ownership plan common stock -	
3,613,860 and 3,966,269 shares, respectively	(71,662)

Total common stockholders' equity.....	7,163,301
Preferred stock of consolidated subsidiaries-	
Not subject to mandatory redemption.....	335,123
Subject to mandatory redemption.....	18,519
Subsidiary-obligated mandatorily redeemable preferred securities.....	409,971
Long-term debt.....	11,038,490

	18,965,404

DEFERRED CREDITS:

Accumulated deferred income taxes.....	2,099,427
Accumulated deferred investment tax credits.....	230,472
Asset retirement obligation.....	1,126,786
Nuclear plant decommissioning costs.....	--
Power purchase contract loss liability.....	3,015,816
Retirement benefits.....	1,643,501
Lease market valuation liability.....	1,084,850
Other.....	1,121,999

	10,322,851

COMMITMENTS, GUARANTEES AND CONTINGENCIES (NOTE 2).....

\$34,287,417
=====

The preceding Notes to Financial Statements as they relate to FirstEnergy Corp.

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are an integral part of these balance sheets.

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FIRSTENERGY CORP.

CONSOLIDATED STATEMENTS OF CASH FLOWS
(UNAUDITED)

	THREE ----- 2003 ----- RESTATED (SEE NOTE ----- (IN
CASH FLOWS FROM OPERATING ACTIVITIES:	
Net income.....	\$ 218,502
Adjustments to reconcile net income to net cash from operating activities-	
Provision for depreciation and amortization.....	324,862
Nuclear fuel and lease amortization.....	14,918
Other amortization, net.....	(4,613)
Deferred costs recoverable as regulatory assets.....	(38,748)
Deferred income taxes, net.....	31,352
Investment tax credits, net.....	(6,259)
Cumulative effect of accounting change (Note 5).....	(174,663)
Receivables.....	(1,898)
Materials and supplies.....	11,413
Accounts payable.....	(7,115)
Accrued taxes.....	97,553
Accrued interest.....	89,599
Deferred rents and sale/leaseback.....	(17,592)
Prepayments & other.....	(69,673)
Other.....	(5,376)

Net cash provided from operating activities.....	462,262

CASH FLOWS FROM FINANCING ACTIVITIES:	
New Financing-	
Long-term debt.....	297,696
Short-term borrowings, net.....	--
Redemptions and Repayments-	
Preferred stock.....	--
Long-term debt.....	(200,866)
Short-term borrowings, net.....	(237,490)
Common stock dividend payments.....	(110,159)

Net cash provided from (used for) financing activities.....	(250,819)

CASH FLOWS FROM INVESTING ACTIVITIES:	

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Property additions.....	(224,419)
Avon cash and cash equivalents previously held for sale (Note 3).....	--
Net assets held for sale.....	--
Proceeds from nonutility generation trusts.....	106,327
Proceeds from assets sale.....	60,572
Cash investments.....	24,715
Other.....	(84,903)

Net cash provided from (used for) investing activities.....	(117,708)

Net increase in cash and cash equivalents.....	93,735
Cash and cash equivalents at beginning of period.....	196,301

Cash and cash equivalents at end of period.....	\$ 290,036
	=====

The preceding Notes to Financial Statements as they relate to FirstEnergy Corp. are an integral part of these statements.

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REPORT OF INDEPENDENT AUDITORS

To the Stockholders and Board of Directors of FirstEnergy Corp.:

We have reviewed the accompanying consolidated balance sheet of FirstEnergy Corp. and its subsidiaries as of March 31, 2003, and the related consolidated statements of income and cash flows for each of the three-month periods ended March 31, 2003 and 2002. These interim financial statements are the responsibility of the Company's management.

We conducted our review in accordance with standards established by the American Institute of Certified Public Accountants. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with generally accepted auditing standards, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying consolidated interim financial statements for them to be in conformity with accounting principles generally accepted in the United States of America.

As discussed in Note 1 to the consolidated interim financial statements, the Company has restated its previously issued consolidated interim financial statements for the quarters ended March 31, 2003 and 2002.

We previously audited in accordance with auditing standards generally accepted in the United States of America, the consolidated balance sheet and the consolidated statement of capitalization as of December 31, 2002, and the

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related consolidated statements of income, common stockholders' equity, preferred stock, cash flows and taxes for the year then ended (not presented herein), and in our report (which contained references to the Company's change in its method of accounting for goodwill in 2002 as discussed in Note 2(E) to those consolidated financial statements and the Company's restatement of its previously issued consolidated financial statements for the year ended December 31, 2002 as discussed in Note 2(L) and Note 2(M) to those consolidated financial statements) dated February 28, 2003, except as to Note 2(L), which is as of May 9, 2003, and Note 2(M), which is as of August 18, 2003, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2002, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

PricewaterhouseCoopers LLP
Cleveland, Ohio

May 9, 2003, except as to Note 1, which is as of August 18, 2003

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FIRSTENERGY CORP.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF RESULTS OF OPERATIONS AND FINANCIAL CONDITION

FirstEnergy Corp. is a registered public utility holding company that provides regulated and competitive energy services (see Results of Operations - Business Segments) domestically and internationally. The international operations were acquired as part of FirstEnergy's acquisition of GPU, Inc. in November 2001. GPU Capital, Inc. and its subsidiaries provide electric distribution services in foreign countries. GPU Power, Inc. and its subsidiaries develop, own and operate generation facilities in foreign countries. Sales are planned but not pending for the remaining international operations (see Capital Resources and Liquidity). Regulated electric distribution services are provided in Ohio by wholly owned subsidiaries (Ohio electric utilities) - Ohio Edison Company (OE), The Cleveland Electric Illuminating Company (CEI), and The Toledo Edison Company (TE). Regulated services are provided in Pennsylvania through wholly owned subsidiaries (Pennsylvania electric utilities) - Metropolitan Edison Company (Met-Ed), Pennsylvania Electric Company (Penelec) and Pennsylvania Power Company (Penn) - a wholly owned subsidiary of OE. Jersey Central Power & Light Company (JCP&L) provides electric distribution services in New Jersey. Transmission services are provided in the franchise areas of the Ohio electric utilities and Penn by wholly owned subsidiary American Transmission Systems, Inc. (ATSI). Transmission services are provided by Met-Ed, Penelec and JCP&L in their respective franchise areas. The coordinated delivery of energy and energy-related products, including electricity, natural gas and energy management services, to customers in competitive markets is provided through a number of subsidiaries. Subsidiaries providing competitive services include FirstEnergy Solutions Corp. (FES), FirstEnergy Facilities Services Group, LLC (FSG), MARBEL Energy Corporation and MYR Group, Inc.

RESTATEMENTS

As further discussed in Note 1 to the Consolidated Financial Statements, FirstEnergy is restating its consolidated financial statements for the year ended December 31, 2002 and the three months ended March 31, 2003 and 2002. The restatements reflect a change in the method of amortizing the costs being recovered under the Ohio transition plan and recognition of above-market

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values of certain leased generation facilities.

Transition Cost Amortization

As discussed in Note 4 - Regulatory Matters, FirstEnergy's Ohio electric utilities recover transition costs, including regulatory assets, through an approved transition plan filed under Ohio's electric utility restructuring legislation. The plan, which was approved in July 2000, provides for the recovery of costs from January 1, 2001 through a fixed number of kilowatt-hour sales to all customers that continue to receive regulated transmission and distribution service, which is expected to end in 2006 for OE, 2007 for TE and in 2009 for CEI.

FirstEnergy and the Ohio utilities amortize transition costs using the effective interest method. The amortization schedules originally developed at the beginning of the transition plan in 2001 in applying this method were based on total transition revenues, including revenues designed to recover costs which have not yet been incurred or that were recognized on the regulatory financial statements (fair value purchase accounting adjustments) but not in the financial statements prepared under GAAP. The Ohio electric utilities have revised their amortization schedules under the effective interest method to consider only revenues relating to transition regulatory assets recognized on the GAAP balance sheet. The impact of this change will result in higher amortization of these regulatory assets in the first several years of the transition cost recovery period, versus the method previously applied. The change in method results in no change in total amortization of the regulatory assets recovered under the transition period through the end of 2009. The amortization expense under the revised method (see Note 1) increased by \$32.4 million and \$43.2 million for the three months ended March 31, 2002 and 2003, respectively.

Above-Market Lease Costs

In 1997, FirstEnergy Corp. was formed through a merger between OE and Centerior Energy Corp. The merger was accounted for as an acquisition of Centerior, the parent company of CEI and TE, under the purchase accounting rules of Accounting Principles Board (APB) Opinion No. 16. In connection with the reassessment of the accounting for the transition plan, FirstEnergy reassessed its accounting for the Centerior purchase and determined that above market lease liabilities should have been recorded at the time of the merger. Accordingly, as of 2002, FirstEnergy recorded additional adjustments associated with the 1997 merger between OE and Centerior to reflect certain above market lease liabilities for Beaver Valley Unit 2 and the Bruce Mansfield Plant, for which CEI and TE had previously entered into sale-leaseback arrangements. CEI and TE recorded an increase in goodwill related to the above market lease costs for Beaver Valley Unit 2 since regulatory accounting for nuclear generating assets had been discontinued prior to the merger date and it was determined that this additional liability would have increased goodwill at the date of the merger. The corresponding impact of the above market lease liabilities for the Bruce Mansfield Plant was recorded as

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a regulatory asset because regulatory accounting had not been discontinued at that time for the fossil generating assets and recovery of these liabilities was provided for under the transition plan.

The total above market lease obligation of \$722 million (CEI \$611 million, TE \$111 million) associated with Beaver Valley Unit 2 will be amortized through the end of the lease term in 2017. The additional goodwill has been

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recorded on a net basis, reflecting amortization that would have been recorded through 2001 when goodwill amortization ceased with the adoption of SFAS No. 142. The total above market lease obligation of \$755 million (CEI \$457 million, TE \$298 million) associated with the Bruce Mansfield Plant is being amortized through the end of 2016. Before the start of the transition plan in 2001, the regulatory asset would have been amortized at the same rate as the lease obligation. Beginning in 2001, the remaining unamortized regulatory asset would have been included in CEI's and TE's amortization schedules for regulatory assets and amortized through the end of the recovery period - approximately 2009 for CEI and 2007 for TE.

RESULTS OF OPERATIONS

Net income in the first quarter of 2003 was \$218.5 million or \$0.74 per share of common stock (basic and diluted), compared to \$118.3 million or \$0.40 per share of common stock (basic and diluted) in the first quarter of 2002. Results in the first quarter of 2003 included an after tax charge of \$6.9 or \$0.02 per share of common stock (basic and diluted) resulting from the abandonment of Emdersa's parent company, GPU Argentina Holdings, Inc on April 18, 2003. Results in the first quarter of 2003 included an after-tax charge of \$6.9 million or \$0.02 per share of common stock (basic and diluted) resulting from the abandonment of Emdersa's Parent Company, GPU Argentina Holdings, Inc. on April 18, 2003. Net income in the first quarter of 2003 included an after-tax credit of \$102.1 million resulting from the cumulative effect of an accounting change due to the adoption of Statement of Financial Accounting Standards (SFAS) No. 143, "Accounting for Asset Retirement Obligations." Income before discontinued operations and the cumulative effect of an accounting change was \$109.5 million in the first three months of 2003, or \$0.37 per share of common stock (basic and diluted). Results in the first quarter of 2003, benefited from increased revenues due to cold weather, increased gas margins, and reduced financing costs. Partially offsetting these favorable factors were higher employee benefit expenses and incremental costs (which reduced basic and diluted earnings per share by \$0.18) related to the extended outage at the Davis-Besse nuclear plant (see Davis-Besse Restoration).

Reclassifications of Previously Reported Income Statement

FirstEnergy recorded an increase to income during the three months ended March 31, 2002 of \$31.7 million (net of income taxes of \$13.6 million) relative to its decision to retain an interest in the Avon Energy Partners Holdings (Avon) business previously classified as held for sale - see Note 3. This amount represents the aggregate results of operations of Avon for the period this business was held for sale. It was previously reported on the Consolidated Statement of Income as the cumulative effect of a change in accounting. In April 2003, it was determined that this amount should instead have been classified in operations. As further discussed in Note 3, the decision to retain Avon was made in the first quarter of 2002 and Avon's results of operations for that quarter have been classified in their respective revenue and expense captions on the Consolidated Statement of Income. This change in classification had no effect on previously reported net income. The effects of this change on the Consolidated Statement of Income previously reported for the three months ended March 31, 2002 are shown in Note 1.

In June 2002, the Emerging Issues Task Force (EITF) reached a partial consensus on Issue No. 02-03, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities." Based on the EITF's partial consensus position, for periods after July 15, 2002, mark-to-market revenues and expenses and their related kilowatt-hour sales and purchases on energy trading contracts must be shown on a net basis in the Consolidated Statements of Income. FirstEnergy had previously reported such contracts as gross revenues and purchased power costs. Therefore, revenues and expenses for the first quarter of 2002 have been

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reclassified (see Implementation of Recent Accounting Standard).

Revenues

Total revenues increased \$380.5 million in the first quarter of 2003, compared to the same period last year as a result of additional sales in FirstEnergy's regulated and competitive service segments. Electric and gas sales revenue increased due to colder than normal weather in the first quarter of 2003 compared to milder than normal weather in the first three months of 2002. Sources of changes in revenues during the first quarter of 2003 compared to the first quarter of 2002 are summarized in the following table:

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SOURCES OF REVENUE CHANGES	
INCREASE (DECREASE)	(IN MILLIONS)
Electric Utilities (Regulated Services):	
Retail electric sales.....	\$ 108.2
Wholesale electric sales	139.5
All other revenues.....	13.4

Total Electric Utilities.....	261.1

Unregulated Businesses (Competitive Services):	
Retail electric sales.....	66.7
Wholesale electric sales.....	233.8
Gas sales.....	43.9
FSG.....	(42.4)
Other.....	(8.9)

Total Unregulated Businesses.....	293.1

International.....	(173.1)
Other.....	(0.6)

Net Revenue Increase.....	\$ 380.5
=====	

Electric Sales

Retail sales by FirstEnergy's electric utility operating companies (EUOC) increased by \$108.2 million in the first quarter of 2003 compared to the first quarter of 2002. Temperatures in the EUOC service areas ranged from 20% to 30% colder in the first quarter of 2003, compared to the same period last year, increasing residential and commercial heating loads.

Changes in electric generation sales and distribution deliveries in

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the first quarter of 2003 from the same quarter of 2002 are summarized in the following table:

CHANGES IN KILOWATT-HOUR SALES	

INCREASE (DECREASE)	
Electric Generation Sales:	
Retail -	
Regulated services.....	2.1%
Competitive services.....	130.2%
Wholesale.....	141.3%

Total Electric Generation Sales.....	30.6%
=====	
EUOC Distribution Deliveries:	
Residential.....	15.4%
Commercial.....	11.7%
Industrial.....	1.3%

Total Distribution Deliveries.....	9.4%
=====	

Shopping by customers for alternative energy suppliers and the effect of a sluggish national economy in FirstEnergy's service areas combined to reduce regulated retail generation sales revenue by \$4.7 million in the first quarter of 2003 from the same period in 2002, despite the colder weather in 2003. Sales of electric generation by alternative suppliers in Ohio, Pennsylvania and New Jersey in the first quarter of 2003 increased by 8.8, 4.4 and 0.8 percentage points, respectively, or 5.8 percentage points on a consolidated basis from the first quarter of 2002.

Revenues from distribution deliveries increased by \$127.2 million or 11.2% in the first quarter of 2003 compared to the first quarter of 2002 largely due to the colder temperatures. Increased kilowatt-hour deliveries resulted from additional demand from all three customer segments: residential, commercial and industrial. The slower industrial growth continued to reflect sluggish economic conditions.

Partially offsetting the increase in revenues from distribution deliveries were Ohio transition plan incentives provided to customers to promote customer shopping for alternative suppliers - \$14.4 million of additional credits in the first quarter of 2003 compared to the same period in 2002. These reductions in revenue are deferred for future recovery under the Ohio transition plan and do not materially affect current period earnings.

EUOC sales to wholesale customers increased by \$139.5 million in the first quarter of 2003 from the same quarter last year. The increase occurred almost

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entirely at JCP&L and resulted from the auction of its entire basic generation service (BGS) responsibility to alternative suppliers. At the direction of the New Jersey Board of Public Utilities (NJBPU), JCP&L is selling its pre-existing sources of power supply, including energy provided by non-utility generation (NUG) contracts, into the wholesale market.

Electric generation sales by FirstEnergy's competitive segment increased \$300.5 million in the first quarter of 2003 from the first quarter of 2002, primarily from additional sales to the wholesale market (\$233.8 million) as FES began supplying a portion of New Jersey's BGS requirements in September 2002. Retail sales by FirstEnergy's competitive services segment increased by \$66.7 million from kilowatt-hour sales that were more than double the prior year's level. That increase resulted in part from retail customers switching to FES, under Ohio's electricity choice program. The higher kilowatt-hour sales in Ohio were partially offset by lower retail sales in markets outside of Ohio.

FirstEnergy's regulated and unregulated subsidiaries record purchase and sales transactions with PJM Interconnection ISO, an independent system operator, on a gross basis in accordance with EITF 99-19, "Reporting Revenue Gross as a Principal versus Net as an Agent." This gross basis classification of revenues and costs may not be comparable to other energy companies that operate in regions that have not established ISOs and do not meet EITF 99-19 criteria. The aggregate purchase and sales transactions for the three months ended March 31, 2003 and 2002 are summarized as follows:

	THREE MONTHS ENDED MARCH 31,	
	2003	2002
	(IN MILLIONS)	
Sales.....	\$336	\$46
Purchases.....	361	80

FirstEnergy's revenues on the Consolidated Statements of Income include wholesale electricity sales revenues from the PJM ISO from power sales (as reflected in the table above) during periods when it had additional available power capacity. Revenues also include sales by FirstEnergy of power sourced from the PJM ISO (reflected as purchases in the table above) during periods when it required additional power to meet FirstEnergy's retail load requirements and, secondarily, to sell to the wholesale market.

International revenues declined \$162.3 million due to the sale of a 79.9% interest in Avon during the second quarter of 2002 and the subsequent application of equity accounting to FirstEnergy's remaining 20.1% interest. As a result, no revenues were recorded for FirstEnergy's equity interest in Avon in the first quarter of 2003.

Nonelectric Sales

Nonelectric sales revenues of the competitive services segment declined by \$7.4 million in the first quarter of 2003 from the same period in 2002. Reduced revenues from FSG were substantially offset by higher natural gas sales revenues resulting from a weather-stimulated increase in prices in the first three months of 2003. The reduced revenues from FSG also reflected the sales in early 2003 of Colonial Mechanical and Webb Technologies, as well as continued declines associated with weak economic conditions.

Expenses

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Total expenses increased \$462.1 million in the first quarter of 2003 from the same quarter of 2002. Sources of changes in expenses in the first quarter of 2003 from the first quarter of 2002 are summarized in the following table:

	AS PREVIOUSLY REPORTED	AS RESTATED
SOURCES OF EXPENSE CHANGES		
INCREASE (DECREASE)		(IN MILLIONS)
Fuel and purchased power	\$ 497.3	\$ 528.8
Purchased gas	23.2	23.2
Other operating expenses	(108.5)	(111.7)
Depreciation and amortization	18.8	15.5
General taxes	6.3	6.3
Net Expense Increase	\$ 437.1	\$ 462.1

The net increase in expenses in the first quarter of 2003 compared to the first quarter of 2002 was primarily due to a \$528.8 million increase in purchased power costs. The increase resulted from additional volumes to cover supply obligations assumed by FES for sales to the New Jersey market to provide BGS, and additional supplies required to replace Davis-Besse power during its extended outage (see Davis-Besse Restoration). The extended outage at the Davis-Besse

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nuclear plant produced a decline in nuclear generation of 16.7% in the first quarter of 2003, compared to the first quarter of 2002. Purchased gas costs increased by \$23.2 million in the first quarter of 2003 compared to the same period of 2002 due to higher unit costs, partially offset by lower volumes purchased to meet reduced sales levels. Despite reduced quantities of gas sold, gross profit margins improved by \$18.5 million during the first quarter of 2003, compared to the same period last year.

Other operating expenses decreased \$111.7 million in the first quarter of 2003 from the first quarter of 2002. The decrease primarily resulted from reduced business volume from domestic energy-related businesses which lowered other operating expenses by \$66.1 million, reduced international expenses of \$72.5 million (due to the sale of Avon) and the absence of one-time charges recorded in the first quarter of 2002 of \$78.2 million. The reduced volume of energy-related business reflected the sale in early 2003 of the Colonial Mechanical and Webb Technologies businesses, as well as continued declines associated with weak economic conditions. Partially offsetting these lower expenses were \$36.3 million of additional nuclear costs resulting from the Davis-Besse extended outage, \$50.4 million in higher employee benefit costs and the absence of a \$38.5 million credit cumulative restatement adjustment (see Restatements).

Charges for depreciation and amortization increased by \$15.5 million in the first quarter of 2003 compared to the first quarter of 2002. The higher charges primarily resulted from three factors - increased amortization of the

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Ohio transition regulatory assets (\$17.1 million), recognition of depreciation on four fossil plants (\$9.6 million) which had been held pending sale in the first quarter of 2002, but were subsequently retained by FirstEnergy in the fourth quarter of 2002, reduced tax related deferrals in 2003 (\$7.9 million) and a \$2.1 million increase in the amortization of the above-market lease costs regulatory assets discussed above. Partially offsetting these increases in depreciation and amortization were higher shopping incentive deferrals in Ohio (\$14.4 million) and lower charges resulting from the implementation of SFAS 143 (\$11.6 million), including revised service life assumptions for generating plants (\$8.0 million).

Net Interest Charges

Net interest charges decreased \$72.7 million in the first quarter of 2003 compared to the same period of 2002. FirstEnergy's redemption and refinancing of its outstanding debt and preferred stock over the last twelve months, resulted in a \$57.1 million reduction of financing costs. In addition, the sale of FirstEnergy's 79.9% interest in Avon eliminated \$18.9 million of financing costs. Redemption and refinancing activities during the first quarter of 2003 totaled \$122 million (excluding net reductions to various revolving bank facilities) and \$563 million, respectively, and are expected to result in annualized savings of approximately \$20 million. Partially offsetting these savings were \$2.4 million of incremental interest costs associated with the issuance of \$250 million of new senior notes. FirstEnergy also exchanged existing fixed-rate payments on outstanding debt (principal amount of \$700 million as of March 31, 2003) for short-term variable rate payments through interest rate swap transactions (see Market Risk Information - Interest Rate Swap Agreements below). Net interest charges were reduced by \$6.9 million in the first quarter of 2003, compared to the first quarter of 2002 as a result of these swaps.

Discontinued Operations

In April 2003, FirstEnergy divested its ownership in GPU Emperssa Distribuidora Electrica Regional S.A. and affiliates (Emdersa) through the abandonment of its shares in the parent company of the Argentina operation. FirstEnergy has reclassified the results of Emdersa for the quarter ended March 31, 2003, \$6.9 million of net income as discontinued operations. There was no impact in 2002 as the assets was held for sale.

Cumulative Effect of Accounting Change

Upon adoption of SFAS 143 (see discussion further below) in the first quarter of 2003, FirstEnergy recorded an after-tax credit to net income of \$102.1 million. FirstEnergy identified applicable legal obligations as defined under the new standard for nuclear power plant decommissioning and reclamation of a sludge disposal pond at the Bruce Mansfield Plant. As a result of adopting SFAS 143 in January 2003, asset retirement costs of \$602 million were recorded as part of the carrying amount of the related long-lived asset, offset by accumulated depreciation of \$415 million. The asset retirement obligation (ARO) liability at the date of adoption was \$1.109 billion, including accumulated accretion for the period from the date the liability was incurred to the date of adoption. As of December 31, 2002, FirstEnergy had recorded decommissioning liabilities of \$1.232 billion, including unrealized gains on decommissioning trust funds of \$12 million. FirstEnergy expects substantially all of its nuclear decommissioning costs for Met-Ed, Penelec, JCP&L and Penn to be recoverable in rates over time. Therefore, FirstEnergy recognized a regulatory liability of \$185 million upon adoption of SFAS 143 for the transition amounts related to establishing the ARO for nuclear decommissioning for those companies. The remaining cumulative effect adjustment for unrecognized depreciation and accretion offset by the reduction in the liabilities was a \$174.6 million increase to income, or \$102.1 million net of income taxes.

Earnings Effect of SFAS 143

In June 2001, the FASB issued SFAS 143. The new statement provides accounting standards for retirement obligations associated with tangible long-lived assets, with adoption required by January 1, 2003. SFAS 143 requires that the fair value of a liability for an asset retirement obligation be recorded in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying amount of the long-lived asset. Over time the capitalized costs are depreciated and the present value of the asset retirement liability increases, resulting in a period expense. However, rate-regulated entities may recognize a regulatory asset or liability instead, if the criteria for such treatment are met. Upon retirement, a gain or loss would be recorded if the cost to settle the retirement obligation differs from the carrying amount.

In the first quarter of 2003, application of SFAS 143 (excluding the cumulative adjustment recorded upon adoption -- See Note 5) resulted in the following changes to income and expense categories:

EFFECT OF SFAS 143 -- FIRST QUARTER 2003	
INCREASE (DECREASE)	(MILLIONS)
Other operating expense	
Cost of removal (previously included in depreciation)....	\$ 4.2
Depreciation	
Replacement of decommissioning expense.....	(22.4)
Depreciation of asset retirement cost.....	1.9
Accretion of asset retirement liability.....	9.9
Reclassification of cost of removal to expense	(3.9)
-----	-----
Net impact to depreciation.....	(14.5)
-----	-----
Other Income	
Earnings on trust balances.....	2.5
-----	-----
Income taxes.....	5.3
-----	-----
Net income effect.....	\$7.5
=====	=====

Postretirement Plans

Sharp declines in equity markets since the second quarter of 2000 and a reduction in FirstEnergy's assumed discount rate for pensions and other postretirement obligations have combined to produce a significant increase in those costs. Also, increases in health care payments and a related increase in

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projected trend rates have led to higher health care costs. Combined, these employee benefit expenses increased \$49.2 million in the first quarter of 2003 compared to the same period in 2002. The following table summarizes the net pension and other post-employment benefits (OPEB) expense (excluding amounts capitalized) for the three months ended March 31, 2003 and 2002.

POSTRETIREMENT EXPENSE (INCOME)	THREE MONTHS ENDED MARCH 31,	
	2003	2002
(IN MILLIONS)		
Pension.....	\$31.3	\$ (3.8)
OPEB.....	40.5	26.4
Total.....	\$71.8	\$22.6

The pension and OPEB expense increases are included in various cost categories and have contributed to other cost increases discussed above. See "Significant Accounting Policies - Pension and Other Postretirement Benefits Accounting" for a discussion of the impact of underlying assumptions on postretirement expenses.

RESULTS OF OPERATIONS - BUSINESS SEGMENTS

FirstEnergy manages its business as two separate major business segments - regulated services and competitive services. The regulated services segment designs, constructs, operates and maintains FirstEnergy's regulated domestic transmission and distribution systems. It also provides generation services to franchise customers who have not chosen an alternative generation supplier. The Ohio electric utilities and Penn obtain generation through a power supply agreement with the competitive services segment (see Outlook - Business Organization). The competitive services segment also supplies a substantial portion of the "provider of last resort" (PLR) requirements for Met-Ed and Penelec under contract. The competitive services segment includes all competitive energy and energy-related services

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including commodity sales (both electricity and natural gas) in the retail and wholesale markets, marketing, generation, trading and sourcing of commodity requirements, as well as other competitive energy services such as heating, ventilating and air-conditioning. Financial results discussed below include intersegment revenues. A reconciliation of segment financial results to consolidated financial results is provided in Note 6 to the consolidated financial statements.

Regulated Services

Net income increased to \$317 million in the first quarter of 2003, compared to \$200 million in the first quarter of 2002. The factors contributing to the changes in net income are summarized in the following table:

REGULATED SERVICES	(IN MILLIONS)
INCREASE (DECREASE)	
Revenues.....	\$230.0

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Expenses.....	257.3

Income Before Interest and Income Taxes..	(27.3)
Net interest charges.....	(35.9)
Income taxes.....	(7.9)

Income Before Cumulative Effect of a Change in Accounting.....	16.5
Cumulative effect of a change in accounting	101.0

Net Income.....	\$117.5
=====	

Higher generation sales and distribution deliveries combined to increase external revenues by \$247.7 million in the first quarter of 2003 compared to the same quarter of 2002. This increase was partially offset by a \$31.1 million decline in revenues from lower sales to FES, resulting from the extended outage of the Davis-Besse nuclear plant, which decreased generation available for sale. The remaining change in sales resulted from an increase in energy-related revenues. The increase in expenses resulted principally from a \$226.6 million increase in purchased power costs due to higher generation sales. Other operating expenses increased \$12.5 million and depreciation and amortization expense was \$16.5 million higher in the first quarter of 2003 compared to the same quarter last year. The increase in other operating expenses reflected additional employee benefit costs offset in part by the absence in the first quarter of 2003 of adjustments related to OE's low income housing investment and lower energy delivery costs. The increase in depreciation and amortization expense primarily resulted from three factors - increased amortization of the Ohio transition regulatory assets (\$25.5 million), recognition of depreciation on four fossil plants (\$9.6 million) which had been pending sale in the first quarter of 2002, but were subsequently retained by FirstEnergy in the fourth quarter of 2002 and the termination of tax related deferrals in February 2003 (\$7.9 million). Partially offsetting these increases in depreciation and amortization were higher incentive deferrals in Ohio (\$14.4 million) and lower charges resulting from the implementation of SFAS 143 (\$11.6 million), including revised service life assumptions for generating plants (\$8.0 million).

Competitive Services

Net losses decreased to \$55 million in the first quarter of 2003, compared to \$59.6 million in the first quarter of 2002. The factors contributing to the reduced loss are summarized in the following table:

COMPETITIVE SERVICES	

INCREASE (DECREASE)	(IN MILLIONS)
Revenues.....	\$377.8
Expenses.....	361.8

Income Before Interest and Income Taxes....	16.0

Net interest charges.....	1.0

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Income taxes.....	11.2

Income Before Cumulative Effect of a Change in Accounting.....	3.8
Cumulative effect of a change in accounting	1.2

Net Income.....	\$ 5.0
=====	

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The increase in revenues in the first quarter of 2003, compared to the first quarter of 2002, includes the net effect of several factors. Revenues from the electric wholesale market increased \$233.8 million in the first quarter of 2003 from the same period last year as kilowatt-hour sales more than doubled resulting principally from sales as an alternative supplier for a portion of New Jersey's BGS requirements. Retail kilowatt-hour sales revenues increased \$66.7 million as a result of expanding the FES business in Ohio under Ohio's electricity choice program and higher weather stimulated sales to existing customers. Natural gas sales were \$43.9 million higher due to higher prices resulting from colder weather in the first quarter of 2003, compared to the same period last year. Internal sales to the regulated services segment increased \$90.3 million primarily reflecting sales to Met-Ed and Penelec in supplying a substantial portion of their PLR requirements in Pennsylvania. Energy-related services such as heating, ventilating and air-conditioning work reflected the divestiture in early 2003 of Colonial Mechanical and Webb Technologies, as well as continued declines associated with weak economic conditions. Revenues from energy-related services decreased \$69.9 million in the first quarter of 2003 from the first quarter of 2002.

Expenses increased \$361.8 million in the first quarter of 2003 from the same period of 2002 primarily attributable to purchased power costs, which increased \$410.1 million to source the higher kilowatt-hour sales to wholesale and retail customers. Gas costs also increased in the first quarter of 2003 by \$23.2 million, reflecting higher unit costs during the colder than normal weather compared to the first quarter of 2002. Partially offsetting these factors were lower costs due to reduced business volume for domestic energy-related businesses of \$61.1 million and other operating expenses which decreased \$18.0 million. The decrease in other operating costs reflected the absence of \$65.6 million of one-time charges in the first quarter of 2002, partially offset by higher nuclear production costs from the extended Davis-Besse outage and increased employee benefit costs (principally pension and health care).

CAPITAL RESOURCES AND LIQUIDITY

FirstEnergy's cash requirements in 2003 for operating expenses, construction expenditures, scheduled debt maturities and preferred stock redemptions are expected to be met without increasing FirstEnergy's net debt and preferred stock outstanding. Available borrowing capacity under short-term credit facilities will be used to manage working capital requirements. Over the next three years, FirstEnergy expects to meet its contractual obligations with cash from operations. Thereafter, FirstEnergy expects to use a combination of cash from operations and funds from the capital markets.

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Changes in Cash Position

The primary source of ongoing cash for FirstEnergy, as a holding company, is cash dividends from its subsidiaries. The holding company also has access to \$1.5 billion of revolving credit facilities. In the first quarter of 2003, FirstEnergy received \$137.0 million of cash dividends from its subsidiaries and paid \$110.2 million in cash common stock dividends to its shareholders. There are no material restrictions on the issuance of cash dividends by FirstEnergy's subsidiaries.

As of March 31, 2003, FirstEnergy had \$290.0 million of cash and cash equivalents, compared with \$196.3 million as of December 31, 2002. The major sources for changes in these balances are summarized below.

Cash Flows From Operating Activities

Cash flows provided from operating activities during the first quarter of 2003, compared with the first quarter of 2002 were as follows:

OPERATING CASH FLOWS	2003	2002

(IN MILLIONS)		
Cash earnings (1).....	\$365	\$326
Working capital and other.....	97	138

Total.....	\$462	\$464
=====		

(1) Includes net income, depreciation and amortization, deferred income taxes, investment tax credits and major noncash charges.

Net cash provided from operating activities decreased \$2 million due to a \$22 million increase in funds used for working capital that was offset in part by a \$20 million increase in cash earnings. The change in funds used for working capital represents offsetting changes for receivables, sale and leaseback rent payments, prepayments and other.

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Cash Flows From Financing Activities

The following table provides details regarding security issuances and redemptions during the first quarter of 2003:

SECURITIES ISSUED OR REDEEMED IN THE FIRST QUARTER 2003	

(IN MILLIONS)	
New Issues	

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Senior Notes.....	250
Long-term revolver.....	50
Other, primarily debt discount.....	(2)

	298
Redemptions	
First mortgage bonds.....	40
Pollution control notes.....	50
Secured notes.....	108

Other, primarily redemption premiums.....	3

	201
Short-term Borrowings, Net Use of Cash.....	237

Net cash provided from operating activities decreased \$2 million due to a \$41 million decrease in funds used for working capital that was offset in part by a \$39 million increase in cash earnings. The change in funds used for working capital represents offsetting changes for receivables, sale and leaseback rent payments, prepayments and other.

FirstEnergy had approximately \$855.3 million of short-term indebtedness as of March 31, 2003 compared to \$1.093 billion at the end of 2002. Available borrowing capability included \$356 million under the \$1.5 billion revolving lines of credit and \$76 million under bilateral bank facilities. As of March 31, 2003, OE, CEI, TE and Penn had the aggregate capability to issue \$2.2 billion of additional first mortgage bonds (FMB) on the basis of property additions and retired bonds. JCP&L, Met-Ed and Penelec no longer issue FMB other than as collateral for senior notes, since their senior note indentures prohibit them (subject to certain exceptions) from issuing any debt which is senior to the senior notes. As of March 31, 2003, JCP&L, Met-Ed and Penelec had the aggregate capability to issue \$443 million of additional senior notes based upon FMB collateral. Based upon applicable earnings coverage tests and their respective charters, OE, Penn, TE and JCP&L could issue a total of \$4.5 billion of preferred stock. CEI, Met-Ed and Penelec have no restrictions on the issuance of preferred stock.

On March 17, 2003, FirstEnergy filed a registration statement with the U.S. Securities and Exchange Commission covering securities in the aggregate amount of up to \$2 billion. Although the Company does not have any current plans to issue securities, the shelf registration provides the flexibility to issue and sell various types of securities, including common stock, debt securities, or share purchase contracts and related share purchase units.

On April 21, 2003, OE completed a \$325 million refinancing transaction that included two tranches -- \$175 million of 4.00% five year notes and \$150 million of 5.45% twelve year notes. The net proceeds will be used to redeem approximately \$220 million of outstanding OE first mortgage bonds having a weighted average cost of 7.99%, with the remainder to be used to pay down short-term debt.

On May 1 and May 2, 2003, FirstEnergy executed two fixed-for-floating interest rate swap agreements with notional values of \$50 million each on underlying senior notes with an average fixed interest rate of 4.73%.

Cash Flows From Investing Activities

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Net cash flows used for investing activities totaled \$118 million in the first quarter of 2003, compared to net cash flows of \$222 million provided from investing activities for the same period of 2002. The \$340 million change resulted from the absence of the Avon cash amount recognized in the first quarter of 2002 resulting from the reclassification from the "Assets Pending Sale" presentation to normal operations presentation (see Note 3), increased capital expenditures and other, offset in part by an increase in cash investments and proceeds from NUG trusts.

The following table summarizes first quarter of 2003 investments by FirstEnergy's regulated services and competitive services segments:

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SUMMARY OF FIRST QUARTER 2003 CASH USED FOR INVESTING ACTIVITIES	PROPERTY ADDITIONS	INVESTMENTS	OTHER	T

SOURCES (USES)		(IN MILLIONS)		
Regulated Services.....	\$ (118)	\$136 (1)	\$ (8)	\$
Competitive Services.....	(79)	63 (2)	(71)	
Other.....	(27)	(77)	3	(
Eliminations.....	--	--	60	

Total.....	\$ (224)	\$122	\$ (16)	\$ (
=====				

(1) Includes \$106 million proceeds from NUG trusts.

(2) Includes \$61 million proceeds from sale of assets.

During the remaining three quarters of 2003, capital requirements for property additions and capital leases are expected to be approximately \$578 million, including \$36 million for nuclear fuel. FirstEnergy has additional requirements of approximately \$378 million to meet sinking fund requirements for preferred stock and maturing long-term debt during the remainder of 2003. These cash requirements are expected to be satisfied from internal cash and short-term credit arrangements.

On January 21, 2003, Standard & Poor's (S&P) indicated its concern about FirstEnergy's disclosure of non-cash charges related to deferred costs in Pennsylvania, pension and other post-retirement benefits, and Emdersa, which were higher than anticipated in the third quarter of 2002. S&P identified the restart of the Davis-Besse nuclear plant "...without significant delay beyond April 2003..." as key to maintaining FirstEnergy's current debt ratings. S&P also identified other issues it would continue to monitor including: FirstEnergy's deleveraging efforts, free cash generated during 2003, the JCP&L rate case, successful hedging of its short power position, and continued capture of projected merger savings.

On April 14, 2003, S&P again affirmed its "BBB" corporate credit rating for FirstEnergy. The S&P outlook remained negative, but S&P improved FirstEnergy's business position from a "6" to a "5" (on a scale of 1 to 10 with 1 considered the least risky). S&P also reiterated that the key issues being monitored by the agency included the timely restart of Davis-Besse, the JCP&L

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rate case, capture of merger synergies, and controlling capital expenditures at estimated levels. Significant delays in the planned date of Davis-Besse's return to service or other factors (identified above) affecting the speed with which FirstEnergy reduces debt, could put additional pressure on its credit ratings.

On August 14, 2003, Moody's Investors Service placed the debt ratings of FirstEnergy and all of its subsidiaries under review for possible downgrade. Moody's stated that the review was prompted by: (1) weaker than expected operating performance and cash flow generation; (2) less progress than expected in reducing debt; (3) continuing high leverage relative to its peer group; and (4) negative impact on cash flow and earnings from the continuing nuclear plant outage at Davis-Besse. Moody's further stated that, in anticipation of Davis-Besse returning to service in the near future and FirstEnergy's continuing to significantly reduce debt and improve its financial profile, "Moody's does not expect that the outcome of the review will result in FirstEnergy's senior unsecured debt rating falling below investment-grade."

OTHER OBLIGATIONS

Obligations not included on FirstEnergy's Consolidated Balance Sheet primarily consist of sale and leaseback arrangements involving Perry Unit 1, Beaver Valley Unit 2 and the Bruce Mansfield Plant. As of March 31, 2003, the present value of these sale and leaseback operating lease commitments, net of trust investments, total \$1.5 billion. Also, CEI and TE continue to sell substantially all of their retail customer receivables, which provided \$145 million of financing not included in the Consolidated Balance Sheet as of March 31, 2003.

GUARANTEES AND OTHER ASSURANCES

As part of normal business activities, FirstEnergy enters into various agreements on behalf of its subsidiaries to provide financial or performance assurances to third parties. Such agreements include contract guarantees, surety bonds, and ratings contingent collateralization provisions.

As of March 31, 2003, the maximum potential future payments under outstanding guarantees and other assurances totaled \$960.2 million as summarized below:

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GUARANTEES AND OTHER ASSURANCES	MAXIMUM EXPOSURE
(IN MILLIONS)	
FirstEnergy Guarantees of Subsidiaries:	
Energy and Energy-Related Contracts (1).....	\$ 774.4
Financings (2) (3).....	98.3
872.7	
Surety Bonds.....	25.8
Rating-Contingent Collateralization (4).....	61.7

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Total Guarantees and Other Assurances..... \$ 960.2
=====

- (1) Issued for a one-year term, with a 10-day termination right by FirstEnergy.
- (2) Includes parental guarantees of subsidiary debt and lease financing including FirstEnergy's letters of credit supporting subsidiary debt.
- (3) Issued for various terms.
- (4) Estimated net liability under contracts subject to rating-contingent collateralization provisions.

FirstEnergy guarantees energy and energy-related payments of its subsidiaries involved in energy marketing activities - principally to facilitate normal physical transactions involving electricity, gas, emission allowances and coal. FirstEnergy also provides guarantees to various providers of subsidiary financing principally for the acquisition of property, plant and equipment. These agreements legally obligate FirstEnergy and its subsidiaries to fulfill the obligations directly involved in energy and energy-related transactions or financing where the law might otherwise limit the counterparties' claims. If demands of a counterparty were to exceed the ability of a subsidiary to satisfy existing obligations, FirstEnergy's guarantee enables the counterparty's legal claim to be satisfied by FirstEnergy's other assets. The likelihood that such parental guarantees will increase amounts otherwise paid by FirstEnergy to meet its obligations incurred in connection with energy-related activities is remote.

Most of FirstEnergy's surety bonds are backed by various indemnities common within the insurance industry. Surety bonds and related guarantees provide additional assurance to outside parties that contractual and statutory obligations will be met in a number of areas including construction contracts, environmental commitments and various retail transactions.

Various contracts include credit enhancements in the form of cash collateral, letters of credit or other security in the event of a reduction in credit rating. Requirements of these provisions vary and typically require more than one rating reduction to below investment grade by S&P or Moody's to trigger additional collateralization.

EMDERSA ABANDONMENT

On April 18, 2003, FirstEnergy divested its ownership of Emdersa through the abandonment of its shares in Emdersa's parent company, GPU Argentina Holdings, Inc. The abandonment was accomplished by relinquishing FirstEnergy's shares to the independent Board of Directors of GPU Argentina Holdings, relieving FirstEnergy of all rights and obligations relative to this business. Prior to the abandonment, FirstEnergy had recorded a foreign currency translation adjustment (CTA) loss of \$90 million through its other comprehensive income (OCI) - a component of common stockholders' equity. The CTA reduced FirstEnergy's common stockholders' equity and did not affect its net income. As a result of the abandonment, FirstEnergy will recognize a one-time, non-cash charge of \$63 million, or \$0.21 per share of common stock in the second quarter of 2003. This charge is the result of realizing the CTA losses through its current period earnings (\$90 million, or \$0.30 per share), partially offset by the gain recognized from eliminating its investment in Emdersa (\$27 million, or \$0.09 per share). Since FirstEnergy had previously recorded \$90 million of CTA adjustments in OCI, the net effect of the \$63 million charge will be an increase in common stockholders' equity of \$27 million. The \$63 million charge does not include the anticipated income tax benefits related to the abandonment, which

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will be fully reserved during the second quarter. FirstEnergy anticipates tax benefits of approximately \$129 million, of which \$50 million would increase net income in the period that it becomes probable those benefits will be realized. The remaining \$79 million of tax benefits would reduce goodwill recognized in connection with the acquisition of GPU. When realized, the \$129 million of tax benefits will represent positive cash flows for FirstEnergy and increase its common stockholders' equity by \$50 million.

MARKET RISK INFORMATION

FirstEnergy uses various market risk sensitive instruments, including derivative contracts, primarily to manage the risk of price and interest rate fluctuations. FirstEnergy's Risk Policy Committee, comprised of executive officers, exercises an independent risk oversight function to ensure compliance with corporate risk management policies and prudent risk management practices.

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Commodity Price Risk

FirstEnergy is exposed to market risk primarily due to fluctuations in electricity, natural gas and coal prices. To manage the volatility relating to these exposures, it uses a variety of non-derivative and derivative instruments, including forward contracts, options, futures contracts and swaps. The derivatives are used principally for hedging purposes and, to a much lesser extent, for trading purposes. Most of FirstEnergy's non-hedge derivative contracts represent non-trading positions that do not qualify for hedge treatment under SFAS 133. The change in the fair value of commodity derivative contracts related to energy production during the first quarter of 2003 is summarized in the following table:

INCREASE (DECREASE) IN THE FAIR VALUE OF COMMODITY DERIVATIVE CONTRACTS

	NON-HEDGE	HEDGE	TOTAL
(IN MILLIONS)			
<hr/>			
CHANGE IN THE FAIR VALUE OF COMMODITY DERIVATIVE CONTRACTS			
Outstanding net asset as of January 1, 2003.....	\$53.8	\$ 24.1	\$ 77.9
New contract value when entered.....	--	--	--
Additions/Increase in value of existing contracts.....	17.2	29.1	46.3
Change in techniques/assumptions.....	--	--	--
Settled contracts.....	(4.6)	(10.3)	(14.9)
<hr/>			
Outstanding net asset as of March 31, 2003 (1).....	66.4	42.9	109.3
<hr/>			
NON-COMMODITY NET ASSETS AS OF MARCH 31, 2003:			
Interest Rate Swaps (2).....	--	24.0	24.0
<hr/>			
Net Assets - Derivatives Contracts as of March 31, 2003 (3)...	\$66.4	\$ 66.9	\$133.3
<hr/>			
Impact of Changes in Commodity Derivative Contracts (4)			
Income Statement Effects (Pre-Tax).....	\$ (3.5)	\$ --	\$ (3.5)
Balance Sheet Effects:			
Other Comprehensive Income (Pre-Tax).....	\$ --	\$ 18.8	\$ 18.8

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Regulatory Liability..... \$16.1 \$ -- \$ 16.1

- (1) Includes \$50.3 million in non-hedge commodity derivative contracts which are offset by a regulatory liability.
- (2) Interest rate swaps are treated as fair value hedges. Changes in derivative values are offset by changes in the hedged debts' premium or discount.
- (3) Excludes \$26.7 million of derivative contract fair value decrease, as of March 31, 2003, representing FirstEnergy's 50% share of Great Lakes Energy Partners, LLC.
- (4) Represents the increase in value of existing contracts, settled contracts and changes in techniques/assumptions.

Derivatives included on the Consolidated Balance Sheet as of March 31, 2003:

	NON-HEDGE	HEDGE	TOTAL
(IN MILLIONS)			
CURRENT-			
Other Assets.....	\$ 30.1	\$31.1	\$ 61.2
Other Liabilities.....	(32.4)	(2.3)	(34.7)
NON-CURRENT-			
Other Deferred Charges.....	70.4	38.9	109.3
Other Deferred Credits.....	(1.7)	(0.8)	(2.5)
Net assets.....	\$ 66.4	\$66.9	\$ 133.3

The valuation of derivative contracts is based on observable market information to the extent that such information is available. In cases where such information is not available, FirstEnergy relies on model-based information. The model provides estimates of future regional prices for electricity and an estimate of related price volatility. FirstEnergy uses these results to develop estimates of fair value for financial reporting purposes and for internal management decision making. Sources of information for the valuation of derivative contracts by year are summarized in the following table:

SOURCE OF INFORMATION	2003 (1)	2004	2005	2006	THEREAFTER
(IN MILLIONS)					
- FAIR VALUE BY CONTRACT YEAR					
Prices actively quoted(2).....	\$12.6	\$2.6	\$ --	\$ --	\$ --

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Other external sources(3).....	26.7	15.8	9.3	--	--
Prices based on models.....	--	--	--	6.3	36.0

TOTAL(4).....	\$39.3	\$18.4	\$9.3	\$6.3	\$36.0
=====					

- (1) For the last three quarters of 2003.
- (2) Exchange traded.
- (3) Broker quote sheets.
- (4) Includes \$50.3 million from an embedded option that is offset by a regulatory liability and does not affect earnings.

FirstEnergy performs sensitivity analyses to estimate its exposure to the market risk of its commodity positions. A hypothetical 10% adverse shift (an increase or decrease depending on the derivative position) in quoted market prices in the near term on both FirstEnergy's trading and nontrading derivative instruments would not have had a material effect on its consolidated financial position (assets, liabilities and equity) or cash flows as of March 31, 2003. Based on derivative contracts held as of March 31, 2003, an adverse 10% change in commodity prices would decrease net income by approximately \$4.7 million for the next twelve months.

Interest Rate Swap Agreements

During the first quarter of 2003, FirstEnergy entered into fixed-to-floating interest rate swap agreements, as part of its ongoing efforts to manage the interest rate risk of its liability portfolio. These derivatives are treated as fair value hedges of fixed-rate, long-term debt issues - protecting against the risk of changes in the fair value of fixed-rate debt instruments due to lower interest rates. Swap maturities, fixed interest rates and interest payment dates match those of the underlying obligations. The swap agreements consummated in the first quarter of 2003 are based on a notional principal amount of \$200 million.

Throughout the second half of 2002 and the first quarter of 2003, FirstEnergy utilized fixed-to-floating interest rate swap agreements to increase the variable-rate component of its debt portfolio. As of March 31, 2003, the debt underlying FirstEnergy's \$700 million notional amount of outstanding fixed-for-floating interest rate swaps had a weighted average fixed interest rate of 7.10%, which the swaps have effectively converted to a current weighted average variable interest rate of 3.09%. GPU Power (through a subsidiary) used existing dollar-denominated interest rate swap agreements in the first quarter of 2003. The GPU Power agreements convert variable-rate debt to fixed-rate debt to manage the risk of increases in variable interest rates. GPU Power's swaps had a weighted average fixed interest rate of 6.68% as of March 31, 2003 and December 31, 2002. The following summarizes the principal characteristics of the swap agreements:

Interest Rate Swaps

DENOMINATION	MARCH 31, 2003			DECEMBER 31, 2002		
	NOTIONAL AMOUNT	MATURITY DATE	FAIR VALUE	NOTIONAL AMOUNT	MATURITY DATE	V

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(DOLLARS IN MILLIONS)					
Fixed to Floating Rate					
(Fair value hedges)	\$200	2006	\$ 2.4		
	350	2023	14.5	\$444	2023
	150	2025	7.9	150	2025
Floating to Fixed Rate					
(Cash flow hedges)	\$ 13	2005	\$(0.8)	\$ 16	2005

Equity Price Risk

Included in nuclear decommissioning trusts are marketable equity securities carried at their market value of approximately \$528 million and \$532 million as of March 31, 2003 and December 31, 2002, respectively. A hypothetical 10% decrease in prices quoted by stock exchanges would result in a \$53 million reduction in fair value as of March 31, 2003.

OUTLOOK

FirstEnergy continues to pursue its goal of being the leading regional supplier of energy and related services in the northeastern quadrant of the United States, where it sees the best opportunities for growth. Its fundamental business

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strategy remains stable and unchanged. While FirstEnergy continues to build toward a strong regional presence, key elements for its strategy are in place and management's focus continues to be on execution. FirstEnergy intends to provide competitively priced, high-quality products and value-added services - energy sales and services, energy delivery, power supply and supplemental services related to its core business. As FirstEnergy's industry changes to a more competitive environment, FirstEnergy has taken and expects to take actions designed to create a larger, stronger regional enterprise that will be positioned to compete in the changing energy marketplace.

FirstEnergy's current focus includes: 1) returning Davis-Besse to safe and reliable operation; 2) optimizing FirstEnergy's generation portfolio; 3) effectively managing commodity supplies and risks; 4) reducing FirstEnergy's cost structure; and 5) enhancing its credit profile and financial flexibility.

Business Organization

FirstEnergy's business is managed as two distinct operating segments - a competitive services segment and a regulated services segment. FES provides competitive retail energy services while the EUOC provide regulated transmission and distribution services. FirstEnergy Generation Corp. (FGCO), a wholly owned subsidiary of FES, leases fossil and hydroelectric plants from the EUOC and operates those plants. FirstEnergy expects the transfer of ownership of EUOC non-nuclear generating assets to FGCO will be substantially completed by the end of the market development period in 2005. All of the EUOC power supply requirements for the Ohio Companies and Penn are provided by FES to satisfy their PLR obligations, as well as grandfathered wholesale contracts.

State Regulatory Matters

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In Ohio, New Jersey and Pennsylvania, laws applicable to electric industry deregulation included similar provisions which are reflected in the EUOC's respective state regulatory plans. However, despite these similarities, the specific approach taken by each state and for each of the EUOCs varies. Those provisions include:

- allowing the EUOC's electric customers to select their generation suppliers;
- establishing PLR obligations to non-shopping customers in the EUOC's service areas;
- allowing recovery of potentially stranded investment (or transition costs) not otherwise recoverable in a competitive generation market;
- itemizing (unbundling) the price of electricity into its component elements - including generation, transmission, distribution and stranded costs recovery charges;
- deregulating the EUOC's electric generation businesses; and
- continuing regulation of the EUOC's transmission and distribution systems.

Regulatory assets are costs that the respective regulatory agencies have authorized for recovery from customers in future periods and, without such authorization, would have been charged to income when incurred. All of the regulatory assets are expected to continue to be recovered under the provisions of the respective transition and regulatory plans as discussed below. Regulatory assets declined \$417.2 million to \$8.3 billion as of March 31, 2003 from the balance as of December 31, 2002, with approximately one-half of the decrease related to the adoption of SFAS 143 by JCP&L, Met-Ed, Penelec and Penn. The regulatory assets of the individual companies are as follows:

REGULATORY ASSETS AS OF		
COMPANY	MARCH 31, 2003	DECEMBER 31, 2002
RESTATED (SEE NOTE 1)		
(IN MILLIONS)		
OE.....	\$1,765.2	\$1,848.7
CEI.....	1,170.4	1,191.8
TE.....	557.4	578.2
Penn.....	77.8	156.9
JCP&L.....	3,094.8	3199.0
Met-Ed.....	1,126.9	1,179.1
Penelec.....	543.7	599.7
Total.....	\$8,336.2	\$8,753.4

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FirstEnergy's transition plan (which FirstEnergy filed on behalf of its Ohio electric utilities) included approval for recovery of transition costs, including regulatory assets, as filed in the transition plan through no later than 2006 for OE, mid-2007 for TE and 2008 for CEI, except where a longer period of recovery is provided for in the settlement agreement. The approved plan also granted preferred access over FirstEnergy's subsidiaries to nonaffiliated marketers, brokers and aggregators to 1,120 MW of generation capacity through 2005 at established prices for sales to the Ohio Companies' retail customers. Customer prices are frozen through a five-year market development period (2001-2005), except for certain limited statutory exceptions including a 5% reduction in the price of generation for residential customers. In February 2003, the Ohio electric utilities were authorized increases in revenues aggregating approximately \$50 million (OE - \$41 million, CEI - \$4 million and TE - \$5 million) to recover their higher tax costs resulting from the Ohio deregulation legislation. FirstEnergy's Ohio customers choosing alternative suppliers receive an additional incentive applied to the shopping credit (generation component) of 45% for residential customers, 30% for commercial customers and 15% for industrial customers. The amount of the incentive is deferred for future recovery from customers - recovery will be accomplished by extending the respective transition cost recovery periods.

New Jersey

Under New Jersey transition legislation, all electric distribution companies were required to file rate cases to determine the level of unbundled rate components to become effective August 1, 2003. JCP&L submitted two rate filings with the New Jersey Board of Public Utilities (NJBPU) in August 2002. The first filing requested increases in base electric rates of approximately \$98 million annually. The second filing was a request to recover deferred costs that exceeded amounts being recovered under the current market transition charge and societal benefits charge (SBC) rates; one proposed method of recovery of these costs is the securitization of the deferred balance. Hearings began in February 2003. On March 18, 2003, a report prepared by independent auditors addressing costs deferred by JCP&L from August 1, 1999 through July 31, 2002, was transmitted to the Office of Administrative Law, where JCP&L's rate case is being heard. While the auditors concluded that JCP&L's energy procurement strategy and process was reasonable and prudent, they identified potential disallowances approximating \$17 million. The report subjected \$436 million of deferred costs to a retrospective prudence review during a period of extreme price uncertainty and volatility in the energy markets. Although JCP&L disagrees with the potential disallowances, it is pleased with the report's major conclusions and overall tone. Hearings concluded on April 28, 2003, and initial briefs were filed on May 7, 2003. The JCP&L brief supports its two rate filings requesting an aggregate rate increase of approximately \$122 million in base electric rates and the recovery of deferred costs based on the securitization methodology discussed above. If the securitization methodology is not allowed, then JCP&L has requested deferred cost recovery over a four-year period with a return on the unamortized deferred cost balance. This alternative would increase the overall rate request to approximately \$246 million. JCP&L strongly disagrees with many of the positions taken by NJBPU Staff. The Staff's position would result in a \$119 million estimated annual earnings decrease related to the electricity delivery charge. In addition, the Staff recommended disallowing approximately \$153 million of deferred energy costs which would result in a one-time pre-tax charge against earnings of \$153 million (or \$0.31 per share of common stock). JCP&L will respond to the Staff's position in its Reply Brief which is due on May 21, 2003. The Administrative Law Judge's recommended decision is due by the end of June 2003 and the NJBPU's subsequent decision is due in July 2003.

In 1997, the NJBPU authorized JCP&L to recover from customers, subject to possible refund, \$135 million of costs incurred in connection with a 1996 buyout of a power purchase agreement. JCP&L has recovered the full \$135

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million; the NJBPU has established a procedural schedule to take further evidence with respect to the buyout to enable it to make a final prudence determination contemporaneously with the resolution of the pending rate case.

In December 2001, the NJBPU authorized the auctioning of BGS for the period from August 1, 2002 through July 31, 2003 to meet the electricity demands of all customers who have not selected an alternative supplier. The results of the February 2002 auction, with the NJBPU's approval, removed JCP&L's BGS obligation of 5,100 megawatts for the period August 1, 2002 through July 31, 2003. In February 2003, the auctioning of BGS for the period beginning August 1, 2003 took place. The auction covered a fixed price bid (applicable to all residential and smaller commercial and industrial customers) and an hourly price bid (applicable to all large industrial customers) process. JCP&L sells all self-supplied energy (NUGs and owned generation) to the wholesale market with offsets to its deferred energy cost balances.

Pennsylvania

Effective September 1, 2002, Met-Ed and Penelec assigned their PLR responsibility to FES through a wholesale power sale which expires in December 2003 and may be extended for each successive calendar year. Under the terms of the wholesale agreement, FES assumed the supply obligation and the supply profit and loss risk, for the portion of power supply requirements not self-supplied by Met-Ed and Penelec under their NUG contracts and other existing power contracts with nonaffiliated third party suppliers. This arrangement reduces Met-Ed's and Penelec's exposure to high wholesale power prices by providing power at or below the shopping credit for their uncommitted PLR energy costs during the term of the agreement to FES. FES has hedged most of Met-Ed's and Penelec's unfilled on-peak

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PLR obligation through 2004 and a portion of 2005. Met-Ed and Penelec will continue to defer those cost differences between NUG contract rates and the rates reflected in their capped generation rates.

On January 17, 2003, the Pennsylvania Supreme Court denied further appeals of the Commonwealth Court's decision which effectively affirmed the PPUC's order approving the merger between FirstEnergy and GPU, let stand the Commonwealth Court's denial of PLR rate relief for Met-Ed and Penelec and remanded the merger savings issue back to the PPUC. On April 2, 2003, the PPUC remanded the merger savings issue to the Office of Administrative Law for hearings and directed Met-Ed and Penelec to file a position paper on the effect of the Commonwealth Court's order on the Settlement Stipulation by May 2, 2003. Because FirstEnergy had already reserved for the deferred energy costs and FES has largely hedged the anticipated PLR energy supply requirements for Met-Ed and Penelec through 2005, FirstEnergy, Met-Ed and Penelec believe that the disallowance of competitive transition charge recovery of PLR costs above Met-Ed's and Penelec's capped generation rates will not have a future adverse financial impact during that period.

Davis-Besse Restoration

On April 30, 2002, the Nuclear Regulatory Commission (NRC) initiated a formal inspection process at the Davis-Besse nuclear plant. This action was taken in response to corrosion found by FENOC in the reactor vessel head near the nozzle penetration hole during a refueling outage in the first quarter of 2002. The purpose of the formal inspection process is to establish criteria for NRC oversight of the licensee's performance and to provide a record of the major regulatory and licensee actions taken, and technical issues resolved, leading to

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the NRC's approval of restart of the plant.

Restart activities include both hardware and management issues. In addition to refurbishment and installation work at the plant, FirstEnergy has made significant management and human performance changes with the intent of establishing the proper safety culture throughout the workforce. Work was completed on the reactor head during 2002 and is continuing on efforts designed to enhance the unit's reliability and performance. FirstEnergy is also accelerating maintenance work that had been planned for future refueling and maintenance outages. At a meeting with the NRC in November 2002, FirstEnergy discussed plans to test the bottom of the reactor for leaks and to install a state-of-the-art leak-detection system around the reactor. The additional maintenance work being performed has expanded the previous estimates of restoration work. FirstEnergy anticipates that the unit will be ready for restart in the first half of the summer of 2003. The NRC must authorize restart of the plant following its formal inspection process before the unit can be returned to service. While the additional maintenance work has delayed FirstEnergy's plans to reduce post-merger debt levels FirstEnergy believes such investments in the unit's future safety, reliability and performance to be essential. Significant delays in Davis-Besse's return to service, which depends on the successful resolution of the management and technical issues as well as NRC approval, could trigger an evaluation for impairment of the nuclear plant (see Significant Accounting Policies below).

Total incremental expenses associated with the extended Davis-Besse outage in the first quarter of 2003 totaled \$88.6 million, including \$36.3 million for maintenance work and \$52.3 million for fuel and purchased power. It is anticipated that an additional \$13.7 million in maintenance costs will be expended over the remainder of the Davis-Besse outage. Replacement power costs are expected to be \$15 million per month in the non-summer months and \$20-25 million per month during the summer.

FirstEnergy has hedged the on-peak replacement energy supply for Davis-Besse through the summer of 2003 and has completed some hedging for the balance of 2003 as well based on a probabilistic assessment of the unit's expected start-up date.

Environmental Matters

Various federal, state and local authorities regulate the Companies with regard to air and water quality and other environmental matters. FirstEnergy estimates additional capital expenditures for environmental compliance of approximately \$159 million, which is included in the construction forecast provided under "Capital Expenditures" for 2003 through 2007.

The Companies are required to meet federally approved sulfur dioxide (SO₂) regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$31,500 for each day the unit is in violation. The Environmental Protection Agency (EPA) has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The Companies cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

The Companies believe they are in compliance with the current SO₂ and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions are being achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or using emission allowances. NO_x reductions are being achieved through combustion controls and the generation of more electricity at lower-emitting plants. In September 1998,

the EPA finalized regulations requiring additional NO(x) reductions from the Companies' Ohio and Pennsylvania facilities. The EPA's NO(x) Transport Rule imposes uniform reductions of NO(x) emissions (an approximate 85% reduction in utility plant NO(x) emissions from projected 2007 emissions) across a region of nineteen states and the District of Columbia, including New Jersey, Ohio and Pennsylvania, based on a conclusion that such NO(x) emissions are contributing significantly to ozone pollution in the eastern United States. State Implementation Plans (SIP) must comply by May 31, 2004 with individual state NO(x) budgets established by the EPA. Pennsylvania submitted a SIP that requires compliance with the NO(x) budgets at the Companies' Pennsylvania facilities by May 1, 2003 and Ohio submitted a SIP that requires compliance with the NO(x) budgets at the Companies' Ohio facilities by May 31, 2004.

In July 1997, the EPA promulgated changes in the National Ambient Air Quality Standard (NAAQS) for ozone emissions and proposed a new NAAQS for previously unregulated ultra-fine particulate matter. In May 1999, the U.S. Court of Appeals for the D.C. Circuit found constitutional and other defects in the new NAAQS rules. In February 2001, the U.S. Supreme Court upheld the new NAAQS rules regulating ultra-fine particulates but found defects in the new NAAQS rules for ozone and decided that the EPA must revise those rules. The future cost of compliance with these regulations may be substantial and will depend if and how they are ultimately implemented by the states in which the Companies operate affected facilities.

In 1999 and 2000, the EPA issued Notices of Violation (NOV) or a Compliance Order to nine utilities covering 44 power plants, including the W. H. Sammis Plant. In addition, the U.S. Department of Justice filed eight civil complaints against various investor-owned utilities, which included a complaint against OE and Penn in the U.S. District Court for the Southern District of Ohio. The NOV and complaint allege violations of the Clean Air Act based on operation and maintenance of the Sammis Plant dating back to 1984. The civil complaint requests permanent injunctive relief to require the installation of "best available control technology" and civil penalties of up to \$27,500 per day of violation. On August 7, 2003, the United States District Court for the Southern District of Ohio ruled that 11 projects undertaken at the Sammis Plant between 1984 and 1998 required pre-construction permits under the Clean Air Act. The ruling concludes the liability phase of the case, which deals with applicability of Prevention of Significant Deterioration provisions of the Clean Air Act. The remedy phase, which is currently scheduled to be ready for trial beginning March 15, 2004, will address civil penalties and what, if any, actions should be taken to further reduce emissions at the plant. In the ruling, the Court indicated that the remedies it "may consider and impose involved a much broader, equitable analysis, requiring the Court to consider air quality, public health, economic impact, and employment consequences. The Court may also consider the less than consistent efforts of the EPA to apply and further enforce the Clean Air Act." The potential penalties that may be imposed, as well as the capital expenditures necessary to comply with substantive remedial measures that may be required, may have a material adverse impact on the Company's financial condition and results of operations. Management is unable to predict the ultimate outcome of this matter.

In December 2000, the EPA announced it would proceed with the development of regulations regarding hazardous air pollutants from electric power plants. The EPA identified mercury as the hazardous air pollutant of greatest concern. The EPA established a schedule to propose regulations by December 2003 and issue final regulations by December 2004. The future cost of compliance with these regulations may be substantial.

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As a result of the Resource Conservation and Recovery Act of 1976, as amended, and the Toxic Substances Control Act of 1976, federal and state hazardous waste regulations have been promulgated. Certain fossil-fuel combustion waste products, such as coal ash, were exempted from hazardous waste disposal requirements pending the EPA's evaluation of the need for future regulation. The EPA has issued its final regulatory determination that regulation of coal ash as a hazardous waste is unnecessary. In April 2000, the EPA announced that it will develop national standards regulating disposal of coal ash under its authority to regulate nonhazardous waste.

Several EUOC have been named as "potentially responsible parties" (PRPs) at waste disposal sites which may require cleanup under the Comprehensive Environmental Response, Compensation and Liability Act of 1980. Allegations of disposal of hazardous substances at historical sites and the liability involved are often unsubstantiated and subject to dispute; however, federal law provides that all PRPs for a particular site be held liable on a joint and several basis. Therefore, potential environmental liabilities have been recognized on the Consolidated Balance Sheet as of March 31, 2003, based on estimates of the total costs of cleanup, the Companies' proportionate responsibility for such costs and the financial ability of other nonaffiliated entities to pay. In addition, JCP&L has accrued liabilities for environmental remediation of former manufactured gas plants in New Jersey; those costs are being recovered by JCP&L through the SBC. The Companies have total accrued liabilities aggregating approximately \$53.9 million as of March 31, 2003.

The effects of compliance on the EUOC with regard to environmental matters could have a material adverse effect on FirstEnergy's earnings and competitive position. These environmental regulations affect FirstEnergy's earnings and competitive position to the extent it competes with companies that are not subject to such regulations and therefore do not bear the risk of costs associated with compliance, or failure to comply, with such regulations. FirstEnergy believes it is in material compliance with existing regulations, but is unable to predict how and when applicable environmental regulations may change and what, if any, the effects of any such change would be.

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Legal Matters

It is FirstEnergy's understanding that, as of August 18, 2003, five individual shareholder-plaintiffs have filed separate complaints against FirstEnergy alleging various securities law violations in connection with the restatement of earnings described herein. Most of these complaints have not yet been officially served on the Company. Moreover, FirstEnergy is still reviewing the suits that have been served in preparation for a responsive pleading. FirstEnergy is, however, aware that in each case, the plaintiffs are seeking certification from the court to represent a class of similarly situated shareholders.

Various lawsuits, claims and proceedings related to FirstEnergy's normal business operations are pending against it, the most significant of which are described herein.

Power Outage

On August 14, 2003, eight states and southern Canada experienced a widespread power outage. That outage affected approximately 1.4 million customers in FirstEnergy's service area. The cause of the outage has not been determined. Having restored service to its customers, FirstEnergy is now in the

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process of accumulating data and evaluating the status of its electrical system prior to and during the outage event and would expect that the same effort is under way at utilities and regional transmission operators across the region.

As of August 18, 2003, the following facts about FirstEnergy's system were known. Early in the afternoon of August 14, hours before the event, Unit 5 of the Eastlake Plant in Eastlake, Ohio tripped off. Later in the afternoon, three FirstEnergy transmission lines and one owned by American Electric Power and FirstEnergy tripped out of service. The Midwest Independent System Operator (MISO), which oversees the regional transmission grid, indicated that there were a number of other transmission line trips in the region outside of FirstEnergy's system. FirstEnergy customers experienced no service interruptions resulting from these conditions. Indications to FirstEnergy were that the Company's system was stable. Therefore, no isolation of FirstEnergy's system was called for. In addition, FirstEnergy determined that its computerized system for monitoring and controlling its transmission and generation system was operating, but the alarm screen function was not. However, MISO's monitoring system was operating properly. FirstEnergy believes that extensive data needs to be gathered and analyzed in order to determine with any degree of certainty the circumstances that led to the outage. This is a very complex situation, far broader than the power line outages FirstEnergy experienced on its system. From the preliminary data that has been gathered, FirstEnergy believes that the transmission grid in the Eastern Interconnection, not just within FirstEnergy's system, was experiencing unusual electrical conditions at various times prior to the event. These included unusual voltage and frequency fluctuations and load swings on the grid. FirstEnergy is committed to working with the North American Electric Reliability Council and others involved to determine exactly what events in the entire affected region led to the outage. There is no timetable as to when this entire process will be completed. It is, however, expected to last several weeks, at a minimum.

IMPLEMENTATION OF RECENT ACCOUNTING STANDARD

In June 2002, the EITF reached a partial consensus on Issue No. 02-03. Based on the EITF's partial consensus position, for periods after July 15, 2002, mark-to-market revenues and expenses and their related kilowatt-hour sales and purchases on energy trading contracts must be shown on a net basis in the Consolidated Statements of Income. FirstEnergy had previously reported such contracts as gross revenues and purchased power costs. Comparative quarterly disclosures and the Consolidated Statements of Income for revenues and expenses have been reclassified for 2002 to conform with the revised presentation (see Note 5). In addition, the related kilowatt-hour sales and purchases statistics described above under Results of Operations were reclassified (1.3 billion kilowatt-hour in the first quarter of 2002). The following table displays the impact of changing to a net presentation for FirstEnergy's energy trading operations.

IMPACT OF RECORDING ENERGY TRADING NET

ON THE PREVIOUSLY REPORTED FIRST QUARTER OF 2002	REVENUES	EXPENSES
	(IN MILLIONS)	
Total before adjustment.....	\$2,893	\$2,402
Adjustment.....	(40)	(40)
Total as reported.....	\$2,853	\$2,362

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Significant Accounting Policies

FirstEnergy prepares its consolidated financial statements in accordance with accounting principles that are generally accepted in the United States. Application of these principles often requires a high degree of judgment, estimates and assumptions that affect financial results. All of FirstEnergy's assets are subject to their own specific risks and uncertainties and are regularly reviewed for impairment. Assets related to the application of the policies discussed below are

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similarly reviewed with their risks and uncertainties reflecting these specific factors. FirstEnergy's more significant accounting policies are described below.

Purchase Accounting - Acquisition of GPU

Purchase accounting requires judgment regarding the allocation of the purchase price based on the fair values of the assets acquired (including intangible assets) and the liabilities assumed. The fair values of the acquired assets and assumed liabilities for GPU were based primarily on estimates. The more significant of these included the estimation of the fair value of the international operations, certain domestic operations and the fair value of the pension and other post-retirement benefit assets and liabilities. The purchase price allocations for the GPU acquisition were finalized in the fourth quarter of 2002.

Regulatory Accounting

FirstEnergy's regulated services segment is subject to regulation that sets the prices (rates) it is permitted to charge its customers based on costs that the regulatory agencies determine FirstEnergy is permitted to recover. At times, regulators permit the future recovery through rates of costs that would be currently charged to expense by an unregulated company. This rate-making process results in the recording of regulatory assets based on anticipated future cash inflows. As a result of the changing regulatory framework in each state in which FirstEnergy operates, a significant amount of regulatory assets have been recorded - \$8.3 billion as of March 31, 2003. FirstEnergy regularly reviews these assets to assess their ultimate recoverability within the approved regulatory guidelines. Impairment risk associated with these assets relates to potentially adverse legislative, judicial or regulatory actions in the future.

Derivative Accounting

Determination of appropriate accounting for derivative transactions requires the involvement of management representing operations, finance and risk assessment. In order to determine the appropriate accounting for derivative transactions, the provisions of the contract need to be carefully assessed in accordance with the authoritative accounting literature and management's intended use of the derivative. New authoritative guidance continues to shape the application of derivative accounting. Management's expectations and intentions are key factors in determining the appropriate accounting for a derivative transaction and, as a result, such expectations and intentions are documented. Derivative contracts that are determined to fall within the scope of SFAS 133, as amended, must be recorded at their fair value. Active market prices are not always available to determine the fair value of the later years of a contract, requiring that various assumptions and estimates be used in their valuation. FirstEnergy continually monitors its derivative contracts to

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determine if its activities, expectations, intentions, assumptions and estimates remain valid. As part of its normal operations, FirstEnergy enters into significant commodity contracts, as well as interest rate and currency swaps, which increase the impact of derivative accounting judgments.

Revenue Recognition

FirstEnergy follows the accrual method of accounting for revenues, recognizing revenue for kilowatt-hours that have been delivered but not yet billed through the end of the accounting period. The determination of unbilled revenues requires management to make various estimates including:

- Net energy generated or purchased for retail load
- Losses of energy over transmission and distribution lines
- Mix of kilowatt-hour usage by residential, commercial and industrial customers
- Kilowatt-hour usage of customers receiving electricity from alternative suppliers

Pension and Other Postretirement Benefits Accounting

FirstEnergy's reported costs of providing non-contributory defined pension benefits and postemployment benefits other than pensions (OPEB) are dependent upon numerous factors resulting from actual plan experience and certain assumptions.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels, and employment periods), the level of contributions FirstEnergy makes to the plans, and earnings on plan assets. Such factors may be further affected by business combinations (such as FirstEnergy's merger with GPU, Inc. in November 2001), which impacts employee demographics, plan experience and other factors. Pension and OPEB costs may also be affected by changes to key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs.

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In accordance with SFAS 87, "Employers' Accounting for Pensions" and SFAS 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," changes in pension and OPEB obligations associated with these factors may not be immediately recognized as costs on the income statement, but generally are recognized in future years over the remaining average service period of plan participants. SFAS 87 and SFAS 106 delay recognition of changes due to the long-term nature of pension and OPEB obligations and the varying market conditions likely to occur over long periods of time. As such, significant portions of pension and OPEB costs recorded in any period may not reflect the actual level of cash benefits provided to plan participants and are significantly influenced by assumptions about future market conditions and plan participants' experience.

In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and other postretirement benefit obligations. Due to the significant decline in corporate bond yields and interest rates in general during 2002, FirstEnergy reduced the assumed discount rate as of December 31, 2002 to 6.75% from 7.25% used at the

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end of 2001.

FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by its pension trusts. The market values of FirstEnergy's pension assets have been affected by sharp declines in the equity markets since mid-2000. In 2002 and 2001 plan assets earned (11.3)% and (5.5)%, respectively. FirstEnergy's pension costs in the first quarter of 2002 were computed assuming a 10.25% rate of return on plan assets. Beginning in the first quarter of 2003, the assumed return on plan assets was reduced to 9.00% based upon FirstEnergy's projection of future returns and pension trust investment allocation of approximately 60% large cap equities, 10% small cap equities and 30% bonds.

Based on pension assumptions and pension plan assets as of December 31, 2002, FirstEnergy will not be required to fund its pension plans in 2003. While OPEB plan assets have also been affected by sharp declines in the equity market, the impact is not as significant due to the relative size of the plan assets. However, health care cost trends have significantly increased and will affect future OPEB costs. The 2003 composite health care trend rate assumption is approximately 10%-12% gradually decreasing to 5% in later years, compared to the 2002 assumption of approximately 10% in 2002, gradually decreasing to 4%-6% in later years. In determining its trend rate assumptions, FirstEnergy included the specific provisions of its health care plans, the demographics and utilization rates of plan participants, actual cost increases experienced in its health care plans, and projections of future medical trend rates.

Ohio Transition Cost Amortization

In developing FirstEnergy's restructuring plan, the PUCO determined allowable transition costs based on amounts recorded on the EUOC's regulatory books. These costs exceeded those deferred or capitalized on FirstEnergy's balance sheet prepared under GAAP since they included certain costs which have not yet been incurred or that were recognized on the regulatory financial statements (fair value purchase accounting adjustments). FirstEnergy uses an effective interest method for amortizing its transition costs, often referred to as a "mortgage-style" amortization. The interest rate under this method is equal to the rate of return authorized by the PUCO in the transition plan for each respective company. In computing the transition cost amortization, FirstEnergy includes only the portion of the transition revenues associated with transition costs included on the balance sheet prepared under GAAP. Revenues collected for the off balance sheet costs and the return associated with these costs are recognized as income when received.

Long-Lived Assets

In accordance with SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets," FirstEnergy periodically evaluates its long-lived assets to determine whether conditions exist that would indicate that the carrying value of an asset may not be fully recoverable. The accounting standard requires that if the sum of future cash flows (undiscounted) expected to result from an asset is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. If impairment other than of a temporary nature has occurred, FirstEnergy recognizes a loss - calculated as the difference between the carrying value and the estimated fair value of the asset (discounted future net cash flows).

Goodwill

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Based on the guidance provided by SFAS 142, FirstEnergy evaluates its goodwill for impairment at least annually and would make such an

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evaluation more frequently if indicators of impairment should arise. In accordance with the accounting standard, if the fair value of a reporting unit is less than its carrying value including goodwill, an impairment for goodwill must be recognized in the financial statements. If impairment were to occur FirstEnergy would recognize a loss - calculated as the difference between the implied fair value of a reporting unit's goodwill and the carrying value of the goodwill. FirstEnergy's annual review was completed in the third quarter of 2002. The results of that review indicated no impairment of goodwill -- fair value was higher than carrying value for each of

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its reporting units. The forecasts used in FirstEnergy's evaluations of goodwill reflect operations consistent with its general business assumptions. Unanticipated changes in those assumptions could have a significant effect on FirstEnergy's future evaluations of goodwill. As of March 31, 2003, FirstEnergy had \$6.2 billion of goodwill that primarily relates to its regulated services segment.

RECENTLY ISSUED ACCOUNTING STANDARDS NOT YET IMPLEMENTED

FIN 46, "Consolidation of Variable Interest Entities - an interpretation of ARB 51"

In January 2003, the FASB issued this interpretation of ARB No. 51, "Consolidated Financial Statements". The new interpretation provides guidance on consolidation of variable interest entities (VIEs), generally defined as certain entities in which equity investors do not have the characteristics of a controlling financial interest or do not have sufficient equity at risk for the entity to finance its activities without additional subordinated financial support from other parties. This Interpretation requires an enterprise to disclose the nature of its involvement with a VIE if the enterprise has a significant variable interest in the VIE and to consolidate a VIE if the enterprise is the primary beneficiary. VIEs created after January 31, 2003 are immediately subject to the provisions of FIN 46. VIEs created before February 1, 2003 are subject to this interpretation's provisions in the first interim or annual reporting period after June 15, 2003 (FirstEnergy's third quarter of 2003). The FASB also identified transitional disclosure provisions for all financial statements issued after January 31, 2003.

FirstEnergy currently has transactions with entities in connection with sale and leaseback arrangements, the sale of preferred securities and debt secured by bondable property, which may fall within the scope of this interpretation and which are reasonably possible of meeting the definition of a VIE in accordance with FIN 46.

FirstEnergy currently consolidates the majority of these entities and believe it will continue to consolidate following the adoption of FIN 46. In addition to the entities FirstEnergy is currently consolidating FirstEnergy believes that the PNBV Capital Trust, which reacquired a portion of the off-balance sheet debt issued in connection with the sale and leaseback of OE's interest in the Perry Nuclear Plant and Beaver Valley Unit 2, would require consolidation. Ownership of the trust includes a three-percent equity interest by a nonaffiliated party and a three-percent equity interest by OES Ventures, a wholly owned subsidiary of OE. Full consolidation of the trust under FIN 46 would change the characterization of the PNBV trust investment to a lease obligation bond investment. Also, consolidation of the outside minority interest would be required, which would increase assets and liabilities by \$12.0 million.

SFAS 149, "Amendment of Statement 133 on Derivative Instruments and

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Hedging Activities"

Issued by the FASB in April 2003, SFAS 149 further clarifies and amends accounting and reporting for derivative instruments. The statement amends SFAS133 for decisions made by the Derivative Implementation Group, as well as issues raised in connection with other FASB projects and implementation issues. The statement is effective for contracts entered into or modified after June 30, 2003 except for implementation issues that have been effective for quarters which began prior to June 15, 2003, which continue to be applied based on their original effective dates. FirstEnergy is currently assessing the new standard and has not yet determined the impact on its financial statements.

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PART II. OTHER INFORMATION

ITEM 6. EXHIBITS AND REPORTS ON FORM 8-K

(A) EXHIBITS

EXHIBIT
NUMBER

FIRSTENERGY

- 15 Letter from independent public auditors
- 31.1 Certification letter from chief executive officer, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act.
- 31.2 Certification letter from chief financial officer, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act.
- 32.1 Certification letter from chief executive officer and chief financial officer, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act.

Pursuant to paragraph (b)(4)(iii)(A) of Item 601 of Regulation S-K, FirstEnergy has not filed as an exhibit to this Form 10-Q/A any instrument with respect to long-term debt if the respective total amount of securities authorized thereunder does not exceed 10% of the total assets of FirstEnergy and its subsidiaries on a consolidated basis, but hereby agrees to furnish to the Commission on request any such documents.

(B) REPORTS ON FORM 8-K

FIRSTENERGY-

FirstEnergy filed ten reports on Form 8-K since December 31, 2002. A report dated January 17, 2003 reported updated information related with efforts to prepare Davis-Besse for a safe and reliable return to service and the updated schedule for JCP&L rate proceedings. A report dated January 21, 2003 reported that the Pennsylvania Supreme Court denied further appeals of the February 21, 2002 Pennsylvania Commonwealth Court decision, which effectively affirmed the Pennsylvania Public Utility Commission's order approving the FirstEnergy and GPU merger, let stand the Commonwealth Court's denial of PLR relief for Met-Ed and

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Penelec and remanded the merger savings issue back to the PPUC. A report dated March 11, 2003 reported updated Davis-Besse information including the installation of the new reactor head on the reactor vessel. A report dated March 17, 2003 reported updated Davis-Besse information, the filing of a \$2 billion shelf registration with the SEC and the status of the JCP&L rate proceedings. A report dated March 18, 2003 reported NJBPU audit results of JCP&L restructuring-related deferrals. A report dated April 16, 2003 reported updated Davis-Besse information. A report dated April 18, 2003 reported FirstEnergy's divestiture of its Argentina operations through the abandonment of its investment resulting in a second quarter 2003 charge to net income of \$63 million. A report dated May 1, 2003 reported FirstEnergy's first quarter 2003 results and other updated information including Davis-Besse updated ready for restart schedule. A report dated May 9, 2003 reported updated Davis-Besse information and a JCP&L rate proceedings update. A report dated May 9, 2003 reported that FirstEnergy had amended its Form 10-K for the year ended December 31, 2002 for a change in classification of a \$57.1 net of tax charge with no effect on previously reported net income. A report dated May 22, 2003, reported an agreement to sell its remaining 10.1% interest in United Kingdom-based Aquila Sterling Limited, the owner of Midlands Electricity. A report dated June 5, 2003 reported updated Davis Besse information. A report dated June 11, 2003, reported a letter filed with the Pennsylvania Public Utility Commission Administrative Law Judge which voids a prior stipulation. A report dated June 27, 2003, reported signing a settlement agreement with certain the parties in its base rate case proceeding. A report dated July 24, 2003, reported updates to the schedule and cost estimates for Davis Besse. A report dated August 28, 2003 reported FirstEnergy's financial status and liquidity. A report dated September 8, 2003 reported the announcement of a public offering of additional common stock and a Regulation G reconciliation of a non-GAAP financial measure, free cash flow, presented in connection with the offering.

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

September 11, 2003

FIRSTENERGY CORP.

Registrant

/s/ Harvey L. Wagner

Harvey L. Wagner
Vice President, Controller
and Chief Accounting Officer