PETROBRAS - PETROLEO BRASILEIRO SA
Form 6-K
August 03, 2018

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16 of the

Securities Exchange Act of 1934

For the month of August, 2018

Commission File Number 1-15106

PETRÓLEO BRASILEIRO S.A. - PETROBRAS

(Exact name of registrant as specified in its charter)

Brazilian Petroleum Corporation - PETROBRAS

(Translation of Registrant's name into English)

Avenida República do Chile, 65
20031-912 - Rio de Janeiro, RJ
Federative Republic of Brazil

(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F ___X___ Form 40-F _______

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes _______ No___X____

FINANCIAL REPORT

Rio de Janeiro

August 3rd, 2018

1H-2018 Results*:

Derived from unaudited consolidated interim financial information reviewed by independent auditors, stated in millions of U.S. dollars, prepared in accordance with International Financial Reporting Standards - IFRS issued by the International Accounting Standards Board - IASB.

The main functional currency of the Petrobras Group is the Brazilian Real, which is the functional currency of the parent company and its Brazilian subsidiaries, and the presentation currency of the Petrobras Group is the U.S. dollar. Therefore, financial records are maintained in Brazilian reais and income and expenses are translated into U.S. dollars using the average exchange rates prevailing during the period, as set out in IAS 21 – "The effects of foreign exchanges rates".

When the Brazilian real appreciates relative to the U.S. dollar, the effect is to generally increase both revenues and expenses when expressed in U.S. dollars. When the Brazilian real depreciates relative to the U.S. dollar, the effect is to generally decrease revenues and expenses when expressed in U.S. dollars. In 1H-2018, the average Brazilian real depreciated by 8% in relation to U.S. dollar when compared to 1H-2017. The foreign translation effects on the Company's results are shown in item VII - Foreign exchange translation effects on results of operations in 1H-2017.

Gross Profit

Gross profit was US$ 17,025 million in 1H-2018, a 20% increase compared to US$ 14,205 million in 1H-2017, mainly due to higher margins of oil exports, as a result of the increase in Brent prices, and to higher margin in the domestic sales of oil products. On the other hand, exports and domestic sales volumes of oil products dropped (mainly naphtha and gasoline). Gross Margin** was 37% in 1H-2018, versus 33% in 1H-2017.

Operating income and expenses

Operating income was US$ 10,114 million in 1H-2018, a 10% increase from US$ 9,196 million in 1H-2017 mainly due to the rise in gross profit, being negatively impacted by higher sale expenses, derived from the payment of tariffs to the third-party gas pipeline company Nova Transportadora do Sudeste S.A. (NTS), which used to be a subsidiary before the sale in 2Q-2017, by the losses with the fair value adjustment of the put option acquired to hedge the price of part of the oil production, by the foreign exchange losses on Class Action outstanding balance and by lower gains with divestments, when compared to 1H-2017. On the other hand, there was a decrease in tax expenses.

Net Finance Income (Expense)

The net finance expense was US$ 2,969 in 1H-2018 million, a 43% decrease compared to US$ 5,212 million in 1H-2017 as a result of lower financing expenses, due to prepayment of debt and of the renegotiation of debts with Eletrobras System.

Net income (loss) attributable to the shareholders of Petrobras

Net income attributable to the shareholders of Petrobras was US$ 4,939 million in 1H-2018, a 226% increase compared to US$ 1,513 million in 1H-2017. The result improved mainly due to increase in domestic oil products and oil exports margins and to the drop in net finance expenses.

Adjusted EBITDA**

Adjusted EBITDA increased to US$ 16,285 million in 1H-2018, from US$ 13,964 million in 1H-2017. The Adjusted EBITDA Margin** reached 35% in 1H-2018 compared to 33% in 1H-2017.

Net cash provided by operating activities and Free Cash Flow **

Free cash flow was US$ 8,546 million in 1H-2018, an increase of 19% when compared to US$ 7,157 million in 1H-2017.

* Additional information about operating results of 1H-2018 x 1H-2017, see "Additional Information" item II.
** See definitions of Free Cash Flow, Gross Margin, Adjusted EBITDA and Adjusted EBITDA Margin in glossary and the respective reconciliations in Liquidity and Capital Resources and Reconciliation of Adjusted EBITDA.

2

Table of Contents



www.petrobras.com.br/ir

Contacts:

PETRÓLEO BRASILEIRO S.A. – PETROBRAS

Investor Relations Department

E-mail: petroinvest@petrobras.com.br / acionistas@petrobras.com.br

$B^3$: PETR3, PETR4

NYSE: PBR, PBRA

BCBA: APBR, APBRA

LATIBEX: XPBR, XPBRA

Av. República do Chile, 65 – 1002 – 20031-912 – Rio de Janeiro, RJ

Phone: 55 (21) 3324- 1510 / 9947 I 0800-282-1540

This release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, that are subject to risks and uncertainties. The forward-looking statements, which address the Company's expected business and financial performance, among other matters, contain words such as "believe," "expect," "estimate," "anticipate," "optimistic," "intend," "plan," "aim," "will," "may," "should," "could," "would," "likely," and similar expressions. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date on which they are made. There is no assurance that the expected events, trends or results will actually occur. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason.

The Company's actual results could differ materially from those expressed or forecast in any forward-looking statements as a result of a variety of assumptions and factors. These factors include, but are not limited to, the following: (i) failure to comply with laws or regulations, including fraudulent activity, corruption, and bribery; (ii) the outcome of ongoing corruption investigations and any new facts or information that may arise in relation to the "Lava Jato Operation"; (iii) the effectiveness of the Company's risk management policies and procedures, including operational risk; and (iv) litigation, such as class actions or proceedings brought by governmental and regulatory agencies.  A description of other factors can be found in the Company's Annual Report on Form 20-F for the year ended December 31, 2015, and the Company's other filings with the U.S. Securities and Exchange Commission.

I. Summary financial information and Consolidated Economic Indicators

| | US$ million | | |
|---|---|---|---|
| | Jan-Jun | | |
| | 2018 | 2017 | (%) |
| Sales revenues | 46,365 | 42,560 | 9 |
| Gross profit | 17,025 | 14,205 | 20 |
| Operating expenses | (6,911) | (5,009) | (38) |
| Operating income (loss) | 10,114 | 9,196 | 10 |
| Net finance income (expense) | (2,969) | (5,212) | 43 |
| Consolidated net income (loss) attributable to the shareholders of Petrobras | 4,939 | 1,513 | 226 |
| Basic and diluted earnings (losses) per share attributable to the shareholders of Petrobras | 0.38 | 0.12 | 217 |
| Adjusted EBITDA * | 16,285 | 13,964 | 17 |
| Adjusted EBITDA margin* (%) | 35 | 33 | 2 |
| Gross margin* (%) | 37 | 33 | 4 |
| Operating margin* (%) | 22 | 22 | – |
| Net margin* (%) | 11 | 4 | 7 |
| Total capital expenditures * | 6,205 | 7,230 | (14) |
| Exploration & Production | 5,452 | 5,754 | (5) |
| Refining, Transportation and Marketing | 440 | 589 | (25) |
| Gas & Power | 171 | 767 | (78) |
| Distribution | 57 | 47 | 21 |
| Biofuel | 9 | 11 | (18) |
| Corporate | 76 | 62 | 23 |
| Average commercial selling rate for U.S. dollar (R$/U.S.$) | 3.42 | 3.18 | 8 |
| Period-end commercial selling rate for U.S. dollar (R$/U.S.$) | 3.86 | 3.31 | 17 |
| Variation of the period-end commercial selling rate for U.S. dollar (%) | 16.60 | 1.50 | 15 |
| Domestic basic oil products price (U.S.$/bbl) | 79.95 | 70.39 | 14 |
| Brent crude (U.S.$/bbl) | 70.55 | 51.81 | 36 |
| Domestic Sales price | | | |
| Crude oil (U.S.$/bbl) | 65.00 | 48.98 | 33 |
| Natural gas (U.S.$/bbl) | 40.09 | 37.61 | 7 |
| International Sales price | | | |
| Crude oil (U.S.$/bbl) | 63.07 | 45.03 | 40 |
| Natural gas (U.S.$/bbl) | 25.70 | 19.94 | 29 |
| Total sales volume (Mbbl/d)*** | | | |
| Diesel | 717 | 712 | 1 |
| Gasoline | 472 | 536 | (12) |
| Fuel oil | 42 | 53 | (21) |

| | | | |
|---|---|---|---|
| Naphtha | 94 | 145 | (35) |
| LPG | 228 | 231 | (1) |
| Jet fuel | 106 | 99 | 7 |
| Others | 164 | 167 | (2) |
| Total oil products | 1,823 | 1,943 | (6) |
| Ethanol, nitrogen fertilizers, renewables and other products | 64 | 105 | (39) |
| Natural gas | 345 | 335 | 3 |
| Total domestic market | 2,232 | 2,383 | (6) |
| Crude oil, oil products and other exports | 639 | 720 | (11) |
| International sales ** | 243 | 239 | 2 |
| Total international market | 882 | 959 | (8) |
| Total | 3,114 | 3,342 | (7) |

*

* See definition of Capital Expenditures, Adjusted EBITDA, Adjusted EBITDA Margin, Gross Margin, Operating Margin and Net Margin in glossary and the reconciliation in Reconciliation of Adjusted EBITDA.
** Sales from operations outside of Brazil, including trading and excluding exports.
*** Not reviewed by independent auditors.

II. Results of Operations of 1H-2018 compared to 1H-2017

The main functional currency of the Petrobras Group is the Brazilian real, which is the functional currency of the parent company and its Brazilian subsidiaries. As the presentation currency of the Petrobras Group is the U.S. dollar, the results of operations in Brazilian reais are translated into U.S. dollars using the average exchange rates prevailing during the period, as set out in IAS 21 – "The effects of foreign exchanges rates". For detailed information about foreign exchange translation effects on the Company's income statement, see item VII "Foreign exchange translation effects on results of operations of 1H-2018".

Sales revenues were US$ 46,365 million in 1H-2018, a 9% increase (US$ 3,805 million) when compared to US$ 42,560 million in 1H-2017, mainly due to:

- Higher export revenues (US$ 1,404 million), driven by increase in international prices of crude oil and oil products, partially offset by the decrease in crude oil volume exported;

- Higher domestic revenues (US$ 1,523 million), mainly as a result of:
  - Higher oil products revenues (US$ 2,004 million), mainly reflecting an increase in average realization prices of diesel, gasoline and liquefied petroleum gas in accordance with their price policies, as well as higher prices of other oil products following the increase in international prices. These effects were partially offset by the decrease in oil products sales volume, mainly for gasoline due to a higher portion of ethanol in fuel market, as well as lower sales of naphtha to Braskem;
  - Higher revenues of natural gas (US$ 258 million), due to increase in prices; and
  - Decreased electricity revenues when expressed in U.S. dollars (US$ 367 million), following lower prices.

- Higher revenues from operations abroad (US$ 878 million) following higher international prices.

Cost of sales was US$ 29,340 million in 1H-2018, a 3% increase (US$ 985 million) compared to US$ 28,355 million in 1H-2017, mainly due to:

- Foreign exchange translation effects which decreased the average cost of sales when expressed in U.S. dollars, reflecting the depreciation of the average Brazilian real;
- Higher production taxes expenses and crude oil import costs, due to higher international prices;
- Increased costs from operations abroad, following higher international prices; and
- Lower oil products import costs, mainly for naphtha and gasoline, as a result of lower sales volume in the domestic market.

Selling expenses were US$ 2,590 million in 1H-2018, a 32% increase (US$ 621 million) compared to US$ 1,969 million in 1H-2017, mainly due to:

- Higher transportation charges, due to the payment of tariffs for the use of third parties gas pipelines, following the sale of Nova Transportadora do Sudeste (NTS) in April 2017; and

- The increased impairment of trade and other receivables, primarily relating to companies from the electricity sector.

General and administrative expenses were US$ 1,272 million in 1H-2018, a 11% decrease (US$ 152 million) compared to US$ 1,424 million in 1H-2017, mainly due to lower expenses with outsourced administrative services.

Exploration costs were US$ 298 million in 1H-2018, a 6% increase (US$ 17 million) compared to US$ 281 million in 1H-2017, mainly due to higher provisions related to contractual penalties of local content requirements (US$ 60 million), partially offset by lower exploration expenditures as dry hole (US$ 36 million).

Other taxes were US$ 248 million in 1H-2018, a US$ 798 million decrease compared to US$ 1,046 million in 1H-2017, mainly as a result of the Company's decision, in 2Q-2017, to benefit from the Tax Settlement Programs (US$ 714 million) and from the State Tax Amnesty Program (US$ 40 million).

Other income and expenses totaled US$ 2,186 million in expenses in 1H-2018, a US$ 2,175 million increase compared to the US$ 11 million in expenses in 1H-2017, mainly due to:

- Lower net gain on the sale and write-off of assets of US$ 1,077 million, mainly driven by the US$ 1,952 million gain on sale of interests in NTS recognized in 1H-2017, partially offset by the gains, in 1H-2018, on sale of Lapa and Iara fields (US$ 689 million) and by the contingent payment received for the disposal of Carcará (US$ 300 million);
- Lower fair value of commodities put options related to the hedge of part of crude oil production (US$ 564 million);
- Higher losses on legal proceedings (US$ 476 million), mainly impacted by foreign exchange losses over the Class Action net provision (US$ 441 million); and
- Lower unscheduled stoppages and pre-operating expenses (US$ 297 million), mainly from equipment idleness.

Net finance expense (income) was US$ 2,969 million in 1H-2018, a 43% decrease (US$ 2,243 million) when compared to US$ 5,212 million in 1H-2017, mainly due to:

- Lower net finance expenses (US$ 1,729 million), mainly due to:
  (i) Gains arising from the renegotiation of debts from Eletrobras Group (US$ 580 million);
  (ii) Finance charges due to the Company's decision to benefit from the Tax Settlement Programs (Programas de Regularização de Tributos Federais) in the 1H-2017 (US$ 520 million); and
  (iii) Lower interest expenses, due to pre-payment of debts.

- Lower foreign exchange and inflation indexation charges (US$ 514 million) generated by:
  (i) Foreign exchange gains of US$ 24 million driven by the impact of a 2.7% appreciation of the U.S. dollar against the Euro on the Company's net debt in 1H-2018, compared to the foreign exchange losses of US$ 458 million driven by the impact of a 8.2% depreciation on the Company's net debt in Euro in 1H-2017 (US$ 482 million);
  (ii) Higher depreciation of the Brazilian real against the U.S. dollars on the Company's net positive exposure, compared to the 1H-2017 (US$ 236 million);
  (iii) Foreign exchange losses of US$ 30 million driven by the impact of a 2.4% appreciation of the U.S. dollar against the Pound Sterling over the net positive exposure in Pound Sterling in 1H-2018, compared to the foreign exchange losses of US$ 56 million due to the 4.9% depreciation on the net debt in 1H-2017 (US$ 26 million);
  (iv) Lower negative exposure in Brazilian reais compared to the Euro generated foreign exchange gain of US$ 16 million;
  (v) Higher recycling of foreign exchange losses from equity to net income due to occurred exports designated for cash flow hedge accounting (US$ 99 million); and

(vi) Higher expenses from other inflation indexation charges and foreign exchange losses (US$ 147 million).

Positive results in equity-accounted investments of US$ 244 million in 1H-2018, a 37% decrease (US$ 142 million) compared to US$ 386 million in 1H-2017, mainly due to lower results in associates of the petrochemical sector.

Income taxes expenses were US$ 2,505 million in 1H-2018, a 9% decrease (US$ 246 million) compared to US$ 2,751 million in 1H-2017, as a result of the Company's decision, in the 2Q-2017, to benefit from the Tax Settlement Programs (Programas de Regularização de Tributos Federais), offset by higher taxable income of the period. For more information about income taxes expenses, see Note 19.6 to the Company´s unaudited interim consolidated financial statements.

Loss related to non-controlling interests were US$ 55 million in 1H-2018, a US$ 161 million decrease compared to the US$ 106 million gain in 1H-2017, mainly reflecting the impact of the foreign exchange depreciation of the Brazilian real on debt of structured entities in U.S. dollars, partially offset by the positive result of BR Distribuidora, which has not been a wholly-owned subsidiary since December 2017.

III. RESULT BY BUSINESS SEGMENT*

Exploration & Production Summary financial information and Main Indicators

| | US$ million | | |
|---|---|---|---|
| | Jan-Jun | | |
| | 2018 | 2017 | (%) |
| Sales revenues | 25,933 | 20,459 | 27 |
| Brazil | 25,413 | 19,999 | 27 |
| Abroad | 520 | 460 | 13 |
| Gross profit | 10,903 | 7,007 | 56 |
| Brazil | 10,657 | 6,855 | 55 |
| Abroad | 246 | 152 | 62 |
| Operating expenses | (652) | (1,645) | 60 |
| Brazil | (570) | (1,319) | 57 |
| Abroad | (82) | (326) | 75 |
| Operating income (loss) | 10,251 | 5,362 | 91 |
| Brazil | 10,087 | 5,536 | 82 |
| Abroad | 164 | (174) | 194 |
| Net income (Loss) attributable to the shareholders of Petrobras | 6,775 | 3,579 | 89 |
| Brazil | 6,659 | 3,651 | 82 |
| Abroad | 116 | (72) | 261 |
| Adjusted EBITDA of the segment** | 14,435 | 10,336 | 40 |
| Brazil | 14,095 | 10,322 | 37 |
| Abroad | 340 | 14 | 2329 |
| EBITDA margin of the segment (%)** | 56 | 51 | 5 |
| Capital expenditures ** of the segment | 5,452 | 5,754 | (5) |
| | | | |
| Average Brent crude (US$/bbl) | 70.55 | 51.81 | 36 |
| | | | |
| Sales price - Brazil | | | |
| Crude oil (US$/bbl) | 65.00 | 48.98 | 33 |
| Sales price - Abroad | | | |
| Crude oil (US$/bbl) | 63.07 | 45.03 | 40 |
| Natural gas (US$/bbl) | 25.70 | 19.94 | 29 |
| Crude oil and NGL production (Mbbl/d)*** | 2,134 | 2,237 | (5) |
| Brazil | 2,074 | 2,171 | (4) |
| Abroad | 39 | 42 | (7) |
| Non-consolidated production abroad | 21 | 24 | (13) |
| Natural gas production (Mbbl/d)*** | 535 | 554 | (3) |
| Brazil | 498 | 500 | – |
| Abroad | 37 | 54 | (31) |
| Total production | 2,669 | 2,791 | (4) |
| | | | |
| Lifting cost - Brazil (US$/barrel) | | | |

| | | | |
|---|---|---|---|
| excluding production taxes | 11.10 | 11.02 | 1 |
| including production taxes | 24.01 | 19.54 | 23 |
| | | | |
| Lifting cost – abroad without production taxes (US$/barrel) | 5.40 | 5.12 | 5 |
| | | | |
| Production taxes - Brazil | 5,484 | 3,651 | 50 |
| Royalties | 2,435 | 1,878 | 30 |
| Special participation charges | 3,023 | 1,743 | 73 |
| Rental of areas | 26 | 30 | (13) |
| Production taxes - Abroad | 10 | 15 | (33) |

* Biofuels and Corporate segments are disclosed only in segment information tables.

** See definition of Capital Expenditures, Adjusted Ebitda and Adjusted Ebitda Margin in Glossary and reconciliation in Reconciliation of Consolidated Adjusted EBITDA Statement by Segment.

*** Not reviewed by independent auditors.

**

6

a) EXPLORATION & PRODUCTION (E&P)

1H-2018 x 1H-2017

Gross Profit

Gross profit rose due to higher oil prices, partially offset by the reduction of production and increase in production taxes.

Operating income and expense

Operating income was higher due to increase in gross profit and to gains with the sale of Exploration & Production assets (Lapa, Iara and Carcará) as well as to the lower equipment idleness .

Operating Performance

Production

Crude oil, NGL and natural gas production reduced, mainly due to the sale of Lapa and Roncador fields, the natural decline of the production, the end of the Extended Well Test of Itapu field on Santos Basin and the production stoppage in Hadrian South field, in the U.S..

Lifting Cost

Lifting cost increased mainly as a result of the drop in production and well interventions.

Additionally, higher production taxes were caused by rise in oil prices.

7

Refining, Transportation and Marketing Summary financial information and Main Indicators

| | US$ million | | |
|---|---|---|---|
| | Jan-Jun | | |
| | 2018 | 2017 | (%) |
| Sales revenues | 35,207 | 33,091 | 6 |
| Brazil (includes trading operations abroad) | 36,500 | 33,849 | 8 |
| Abroad | 1,558 | 889 | 75 |
| Eliminations | (2,851) | (1,647) | (73) |
| Gross profit | 4,448 | 4,409 | 1 |
| Brazil | 4,413 | 4,441 | (1) |
| Abroad | 35 | (32) | 209 |
| Operating expenses | (1,272) | (1,295) | 2 |
| Brazil | (1,260) | (1,268) | 1 |
| Abroad | (12) | (27) | 56 |
| Operating income (loss) | 3,176 | 3,114 | 2 |
| Brazil | 3,154 | 3,173 | (1) |
| Abroad | 22 | (59) | 137 |
| Net income (loss) attributable to the shareholders of Petrobras | 2,399 | 2,370 | 1 |
| Brazil | 2,384 | 2,409 | (1) |
| Abroad | 15 | (39) | 138 |
| Adjusted EBITDA of the segment * | 4,258 | 4,388 | (3) |
| Brazil | 4,206 | 4,418 | (5) |
| Abroad | 52 | (30) | 273 |
| EBITDA margin of the segment (%)* | 12 | 13 | (1) |
| Capital expenditures * of the segment | 440 | 589 | (25) |
| Domestic basic oil products price (US$/bbl) | 79.95 | 70.39 | 14 |
| Imports (Mbbl/d)** | 266 | 316 | (16) |
| Crude oil import | 131 | 116 | 13 |
| Diesel import | 25 | 5 | |
| Gasoline import | 5 | 10 | (50) |
| Other oil product import | 105 | 185 | (43) |
| Exports (Mbbl/d)** | 638 | 717 | (11) |
| Crude oil export | 462 | 548 | (16) |
| Oil product export | 176 | 169 | 4 |
| Exports (imports), net | 372 | 401 | (7) |
| Refining Operations - Brazil (Mbbl/d)** | | | |
| Output of oil products | 1,759 | 1,805 | (3) |
| Reference feedstock | 2,176 | 2,176 | – |
| Refining plants utilization factor (%) | 76 | 77 | – |
| Feedstock processed (excluding NGL) | 1,661 | 1,686 | (1) |
| Feedstock processed | 1,717 | 1,735 | (1) |
| Domestic crude oil as % of total feedstock processed | 94 | 94 | – |

| | | | |
|---|---|---|---|
| Refining Operations - Abroad (Mbbl/d)** | | | |
| Total feedstock processed | 110 | 84 | 31 |
| Output of oil products | 106 | 86 | 23 |
| Reference feedstock | 100 | 100 | – |
| Refining plants utilization factor (%) | 102 | 79 | 23 |
| Refining cost - Brazil | | | |
| Refining cost (US$/barrel) | 2.64 | 2.95 | (11) |
| Refining cost - Abroad (US$/barrel) | 4.51 | 4.53 | – |
| Sales volume** (includes sales to BR Distribuidora and third-parties) | | | |
| Diesel | 648 | 656 | (1) |
| Gasoline | 408 | 465 | (12) |
| Fuel oil | 42 | 57 | (26) |
| Naphtha | 94 | 145 | (35) |
| LPG | 228 | 231 | (1) |
| Jet fuel | 120 | 112 | 7 |
| Others | 181 | 183 | (1) |
| Total domestic oil products (Mbbl/d) | 1,720 | 1,849 | (7) |

* See definition of Capital Expenditures, Adjusted Ebitda and Adjusted Ebitda Margin in Glossary and reconciliation in Reconciliation of Consolidated Adjusted EBITDA Statement by Segment.

** Not reviewed by independent auditors.

b) REFINING, TRANSPORTATION AND MARKETING (RTM)

1H-2018 x 1H-2017

Gross Profit

Gross profit had a slight increase due to foreign exchange translation effects and to higher sales margins of oil products as a consequence of the stock realization at lower prices. On the other hand, there was lower sales volumes.

Operating Income and expense

Operating income increased due to the higher gross profit.

Operating Performance

Imports and Exports of Crude Oil and Oil Products

Net crude oil exports decreased as a result of reduction in production.

Net oil products exports were due to loss of gasoline market share to the ethanol and reduction in naphtha sales to Braskem.

Refining Operations

Processed feedstock was lower, mainly due to loss of gasoline market share to the ethanol.

Refining Cost

Refining cost dropped mainly reflecting cost efficiencies.

9

Gas & Power Summary financial information and Main Indicators

| | US$ million | | |
|---|---|---|---|
| | Jan-Jun | | |
| | 2018 | 2017 | (%) |
| Sales revenues | 5,719 | 5,330 | 7 |
| Brazil | 5,698 | 5,314 | 7 |
| Abroad | 21 | 16 | 31 |
| Gross profit | 1,802 | 1,567 | 15 |
| Brazil | 1,802 | 1,566 | 15 |
| Abroad | – | 1 | (100) |
| Operating expenses | (1,389) | 1,100 | (226) |
| Brazil | (1,383) | 1,112 | (224) |
| Abroad | (6) | (12) | 50 |
| Operating income (loss) | 413 | 2,667 | (85) |
| Brazil | 419 | 2,678 | (84) |
| Abroad | (6) | (11) | 45 |
| Net income (Loss) attributable to the shareholders of Petrobras | 222 | 1,756 | (87) |
| Brazil | 237 | 1,749 | (86) |
| Abroad | (15) | 7 | (314) |
| Adjusted EBITDA of the segment * | 765 | 992 | (23) |
| Brazil | 769 | 996 | (23) |
| Abroad | (4) | (4) | – |
| EBITDA margin of the segment (%) * | 13 | 19 | (6) |
| | | | |
| Capital expenditures * of the segment | 171 | 767 | (78) |
| | | | |
| Physical and financial indicators** | | | |
| Electricity sales (Free contracting market - ACL) - average MW | 888 | 778 | 14 |
| Electricity sales (Regulated contracting market - ACR) - average MW | 2,788 | 3,058 | (9) |
| Generation of electricity - average MW | 2,108 | 2,351 | (10) |
| Electricity price in the spot market - Differences settlement price (PLD) - US$/MWh | 69 | 69 | – |
| Domestic natural gas available (Mbbl/d) | 321 | 334 | (4) |
| Imports of LNG (Mbbl/d)*** | 22 | 17 | 29 |
| Imports of natural gas (Mbbl/d) | 141 | 132 | 7 |

*88

*

See definition of Capital Expenditures, Adjusted Ebitda and Adjusted Ebitda Margin in Glossary and reconciliation in Reconciliation of Consolidated Adjusted EBITDA Statement by Segment.

** Not reviewed by independent auditors.

*** Imports of regasified LNG have been considered as from the RMF 2Q-2018. Until the RMF 1Q-2018, it considered imports of LNG, regardless of its regasification within the analyzed period.

c) GAS & POWER (G&P)

1H-2018 x 1H-2017

Gross Profit

Gross profit increased due to growth of natural gas prices.

Operating income and expense

Operating income decreased due to higher selling expenses resulting from the payment of tariffs for the use of gas pipelines, to the provision for expected credit losses in the gas supply to the thermoelectric segment in the North region, as well as to the gain with the sale of Company's interest in NTS in the 2Q17.

Operating Performance

Physical and Financial Indicators

Increased imports of Bolivian natural gas and LNG due to lower domestic gas availability.

There was an increase in electricity sales in the Free Contracting Environment (ACL) due to short-term market opportunities. The volume reduction in the Regulated Contracting Environment (RCA) is due to the termination of contracts with the thermoelectric plants.

The volume of energy generation showed a small drop as a result of a higher acquisition cost of the gas.

11

Distribution Summary financial information and Main Indicators

| | US$ million | | |
|---|---|---|---|
| | Jan-Jun | | |
| | 2018 | 2017 | (%) |
| Sales revenues | 14,063 | 12,966 | 8 |
| Brazil | 13,326 | 12,294 | 8 |
| Abroad | 737 | 672 | 10 |
| Gross profit | 866 | 902 | (4) |
| Brazil | 810 | 847 | (4) |
| Abroad | 56 | 55 | 2 |
| Operating expenses | (623) | (614) | (1) |
| Brazil | (587) | (587) | – |
| Abroad | (36) | (27) | (33) |
| Operating income (loss) | 243 | 288 | (16) |
| Brazil | 226 | 260 | (13) |
| Abroad | 17 | 28 | (39) |
| Net Income (Loss) attributable to the shareholders of Petrobras | 118 | 190 | (38) |
| Brazil | 106 | 172 | (38) |
| Abroad | 12 | 18 | (33) |
| Adjusted EBITDA of the segment * | 311 | 358 | (13) |
| Brazil | 287 | 330 | (13) |
| Abroad | 24 | 28 | (14) |
| EBITDA margin of the segment (%)* | 2 | 3 | (1) |
| | | | |
| Capital expenditures * of the segment | 57 | 47 | 21 |
| | | | |
| Sales Volumes - Brazil (Mbbl/d)** | | | |
| Diesel | 290 | 290 | – |
| Gasoline | 168 | 190 | (13) |
| Fuel oil | 31 | 42 | (26) |
| Jet fuel | 53 | 50 | 5 |
| Others | 77 | 86 | (10) |
| Total domestic oil products | 619 | 659 | (6) |

***

*

See definition of Capital Expenditures, Adjusted Ebitda and Adjusted Ebitda Margin in Glossary and reconciliation in Reconciliation of Consolidated Adjusted EBITDA Statement by Segment.

** Not reviewed by independent auditors.

12

d) DISTRIBUTION

1H-2018 x 1H-2017

Gross Profit

The decrease in gross profit was due to the foreign exchange translation effects. In Brazilian reais gross profit increased due to higher sales margins, partially offset by lower volumes.

Operating income and expense

The decrease in operating income reflected the provisioning for expenses with the resuming of voluntary separation plan in 2018, compared to the reversions in 2017 of provisions made in 2016, related to employees that quit the program.

IV. Liquidity and Capital Resources

| | U.S.$ million | |
|---|---|---|
| | Jan-Jun | |
| | 2018 | 2017 |
| Adjusted cash and cash equivalents* at the beginning of period | 24,404 | 21,989 |
| Government bonds and time deposits with maturities of more than 3 months at the beginning of period | (1,885) | (784) |
| Cash and cash equivalents at the beginning of period | 22,519 | 21,205 |
| Net cash provided by (used in) operating activities | 13,948 | 13,492 |
| Net cash provided by (used in) investing activities | 204 | (3,575) |
| Acquisition of PP&E and intangibles assets | (5,860) | (6,499) |
| Investments in investees | (28) | (16) |
| Proceeds from disposal of assets - Divestment | 4,914 | 2,952 |
| Divestment (Investment) in marketable securities | 692 | (192) |
| Dividends received | 486 | 180 |
| (=) Net cash provided by operating and investing activities | 14,152 | 9,917 |
| Net financings | (18,923) | (7,452) |
| Proceeds from financing | 8,149 | 13,765 |
| Repayments | (27,072) | (21,217) |
| Dividends paid to shareholders of Petrobras | (165) | – |
| Dividends paid to non-controlling interest | (85) | (127) |
| Investments by non-controlling interest | (3) | (45) |
| Effect of exchange rate changes on cash and cash equivalents | (498) | 71 |
| Cash and cash equivalents at the end of period | 16,997 | 23,569 |
| Government bonds and time deposits with maturities of more than 3 months at the end of period | 1,053 | 1,002 |
| Adjusted cash and cash equivalents* at the end of period | 18,050 | 24,571 |
| Reconciliation of Free cash flow | | |
| Net cash provided by (used in) operating activities | 13,948 | 13,492 |
| Acquisition of PP&E and intangibles assets, investments in investees and dividends received | (5,402) | (6,335) |
| Free cash flow* | 8,546 | 7,157 |

As of June 30, 2018, the balance of cash and cash equivalents was US$ 16,997 million and the balance of adjusted cash and cash equivalents was US$ 18,050 million. The resources from cash provided by operating activities of US$ 13,948 million, proceeds from financing of US$ 8,149 million, proceeds from divestments of US$ 4,914 million were used for repayment of financing (and interest payments) and for capital expenditures.

Net cash provided by operating activities remained stable at US$ 13,948 million, as a result of higher margins of oil and oil products, offset by the decrease in volume and by foreign exchange translation effects.

Acquisition of PP&E and intangibles assets, investments in investees and dividends received totaled US$ 5,402 million in 1H-2018 (89% in E&P business segment), a reduction of 15%.

The above mentioned factors led to an increase of 19% in Free cash flow, which totaled US$ 8,546 million in 1H-2018.

From January to June 2018, proceeds from financing amounted to US$ 8,149 million, with highlights to: (i) Global notes issued in international capital markets in the amount of US$ 1,962 million, with maturities at 2029; (ii) funds raised from the domestic and international banking market, with approximately 6.5 years average terms, in the total amount of US$ 5,120 million and (iii) funds raised with export credit agencies in the amount of US$ 984 million.

In addition, the Company paid debts (principal and interest) in the total amount of US$ 27,072 million, mainly attributable to: (i) repurchase of US$ 11,760 million of Petrobras's existing series of global notes with maturities between 2019 and 2043, with net premium paid to bond holders amounting to US$ 362 million; (ii) pre-payment of banking loans in the amount of US$ 9,454 million with national and international banks; and (iii) pre-payment of debt with BNDES (US$ 687 million).

Repayments of principal and interest totaled US$ 27,072 million in 1H-2018 and the nominal cash flow (cash view), including principal and interest payments, by maturity, is set out in US$ million, below:

| Maturity | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 and thereafter | Balance on June 30, 2018 | Balance on December 31, 2017 |
|---|---|---|---|---|---|---|---|---|
| Principal | 1,186 | 2,698 | 6,577 | 8,404 | 13,311 | 60,528 | 92,704 | 110,530 |
| Interest | 2,718 | 5,330 | 5,128 | 4,759 | 4,242 | 33,222 | 55,399 | 60,728 |
| Total | 3,904 | 8,028 | 11,705 | 13,163 | 17,553 | 93,750 | 148,103 | 171,258 |

*

* See reconciliation of Adjusted Cash and Cash Equivalents in Net Debt and definitions of Adjusted Cash and Cash Equivalents and Free Cash Flow in Glossary.

14

V. Consolidated debt

As of June 30, 2018, the total debt in U.S. dollars decreased 16% when compared to December 31, 2017. The net debt in U.S. dollars reduced 13% when compared to December 31, 2017, mainly as a result of repayments of principal and interest.

Current debt and non-current debt include finance lease obligations of US$ 23 million and US$ 173 million as of June 30, 2018, respectively (US$ 25 million and US$ 204 million on December 31, 2017).

The weighted average maturity of outstanding debt reached 9.11 years as of June 31, 2018 (compared to 8.62 years as of December 31, 2017).The Average interest rate increased to 6.2% in June, 2018 from 6.1% in December 31, 2017.

The ratio between net debt and the Adjusted EBITDA* decreased to 2.79 as of June 30, 2018 from 3.53 as of December 31, 2017. The ratio between net debt and the OCF reduced to 2.71 as of June 30, 2018 from 3.20 as of December 31, 2017.

| | U.S.$ million | | |
|---|---|---|---|
| | 06.30.2018 | 12.31.2017 | Δ% |
| Current debt | 3,982 | 7,026 | (43) |
| Non-current debt | 87,730 | 102,249 | (14) |
| Total | 91,712 | 109,275 | (16) |
| Cash and cash equivalents | 16,997 | 22,519 | (25) |
| Government securities and time deposits (maturity of more than 3 months) | 1,053 | 1,885 | (44) |
| Adjusted cash and cash equivalents * | 18,050 | 24,404 | (26) |
| Net debt * | 73,662 | 84,871 | (13) |
| Net debt/(net debt+shareholders' equity) - Leverage * | 50% | 51% | (1) |
| Total net liabilities * | 202,471 | 226,962 | (11) |
| (Net third parties capital / total net liabilities) | 63% | 64% | (1) |
| Net debt/LTM Adjusted EBITDA ratio * | 2.79 | 3.53 | (21) |
| Average interest rate (% p.a.) | 6.2 | 6.1 | 1 |
| Total debt net of cash and cash equivalents/ LTM OCF ratio* | 2.71 | 3.20 | (15) |
| Weighted average maturity of outstanding debt (years) | | | |