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Eaton Corp plc
Form 10-Q
October 30, 2015
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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

Quarterly report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the quarterly period ended September 30, 2015

Commission file number 000-54863

EATON CORPORATION plc

(Exact name of registrant as specified in its charter)

Ireland

98-1059235

(State or other jurisdiction of incorporation or
organization)

(IRS Employer Identification Number)

Eaton House, 30 Pembroke Road, Dublin 4, Ireland
(Address of principal executive offices)

-
(Zip Code)

+1 353 1637 2900

(Registrant's telephone number, including area code)

Not applicable

(Former name, former address and former fiscal year if
changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ☒ Accelerated filer ☐ Non-accelerated filer ☐ Smaller reporting company ☐
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ☐ No ☒

There were 462.8 million Ordinary Shares outstanding as of September 30, 2015.

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PART I — FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS.

EATON CORPORATION plc
CONSOLIDATED STATEMENTS OF INCOME

	Three months ended September 30		Nine months ended September 30	
(In millions except for per share data)	2015	2014	2015	2014
Net sales	\$5,203	\$5,728	\$15,798	\$16,987
Cost of products sold	3,597	3,916	10,865	11,799
Selling and administrative expense	907	961	2,723	2,907
Litigation settlements	—	—	—	644
Research and development expense	156	163	472	493
Interest expense - net	59	56	175	173
Other income - net	(3	) (10	) (27	) (181
Income before income taxes	487	642	1,590	1,152
Income tax expense (benefit)	42	37	143	(66
Net income	445	605	1,447	1,218
Less net loss (income) for noncontrolling interests	1	(3	) —	(6
Net income attributable to Eaton ordinary shareholders	\$446	\$602	\$1,447	\$1,212
Net income per ordinary share				
Diluted	\$0.96	\$1.26	\$3.09	\$2.53
Basic	0.96	1.27	3.10	2.55
Weighted-average number of ordinary shares outstanding				
Diluted	466.4	477.2	468.5	478.2
Basic	465.1	474.8	466.8	475.5
Cash dividends declared per ordinary share	\$0.55	\$0.49	\$1.65	\$1.47

The accompanying notes are an integral part of these condensed consolidated financial statements.

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EATON CORPORATION plc

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(In millions)	Three months ended		Nine months ended	
	September 30		September 30	
	2015	2014	2015	2014
Net income	\$445	\$605	\$1,447	\$1,218
Less net loss (income) for noncontrolling interests	1	(3)	—	(6)
Net income attributable to Eaton ordinary shareholders	446	602	1,447	1,212
Other comprehensive income (loss), net of tax				
Currency translation and related hedging instruments	(372)	(609)	(883)	(598)
Pensions and other postretirement benefits	60	45	164	118
Cash flow hedges	—	(3)	3	(1)
Other comprehensive loss attributable to Eaton ordinary shareholders	(312)	(567)	(716)	(481)
Total comprehensive income attributable to Eaton ordinary shareholders	\$134	\$35	\$731	\$731

The accompanying notes are an integral part of these condensed consolidated financial statements.

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CONDENSED CONSOLIDATED BALANCE SHEETS

(In millions)	September 30, 2015	December 31, 2014
Assets		
Current assets		
Cash	\$418	\$781
Short-term investments	150	245
Accounts receivable - net	3,656	3,667
Inventory	2,395	2,428
Deferred income taxes	550	593
Prepaid expenses and other current assets	410	386
Total current assets	7,579	8,100
Property, plant and equipment - net	3,590	3,750
Other noncurrent assets		
Goodwill	13,540	13,893
Other intangible assets	6,139	6,556
Deferred income taxes	246	228
Other assets	1,107	1,002
Total assets	\$32,201	\$33,529
Liabilities and shareholders' equity		
Current liabilities		
Short-term debt	\$1	\$2
Current portion of long-term debt	841	1,008
Accounts payable	1,997	1,940
Accrued compensation	373	420
Other current liabilities	1,888	1,985
Total current liabilities	5,100	5,355
Noncurrent liabilities		
Long-term debt	7,830	8,024
Pension liabilities	1,539	1,812
Other postretirement benefits liabilities	502	513
Deferred income taxes	820	901
Other noncurrent liabilities	997	1,085
Total noncurrent liabilities	11,688	12,335
Shareholders' equity		
Eaton shareholders' equity	15,366	15,786
Noncontrolling interests	47	53
Total equity	15,413	15,839
Total liabilities and equity	\$32,201	\$33,529

The accompanying notes are an integral part of these condensed consolidated financial statements.

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CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Nine months ended September 30	
(In millions)	2015	2014
Operating activities		
Net income	\$1,447	\$1,218
Adjustments to reconcile to net cash provided by operating activities		
Depreciation and amortization	692	743
Deferred income taxes	(101)	(286)
Pension and other postretirement benefits expense	244	260
Contributions to pension plans	(290)	(333)
Contributions to other postretirement benefits plans	(24)	(38)
Excess tax benefit from equity-based compensation	—	(20)
Gain on sale of businesses	—	(68)
Changes in working capital	(184)	(391)
Other - net	(155)	(151)
Net cash provided by operating activities	1,629	934
Investing activities		
Cash paid for acquisitions of businesses, net of cash acquired	(38)	—
Capital expenditures for property, plant and equipment	(368)	(378)
Sales of short-term investments - net	76	445
Proceeds from sale of businesses	1	282
Other - net	(44)	(56)
Net cash (used in) provided by investing activities	(373)	293
Financing activities		
Proceeds from borrowings	1	—
Payments on borrowings	(405)	(580)
Cash dividends paid	(771)	(700)
Exercise of employee stock options	48	50
Repurchase of shares	(454)	(267)
Excess tax benefit from equity-based compensation	—	20
Other - net	(8)	(3)
Net cash used in financing activities	(1,589)	(1,480)
Effect of currency on cash	(30)	(7)
Total decrease in cash	(363)	(260)
Cash at the beginning of the period	781	915
Cash at the end of the period	\$418	\$655

The accompanying notes are an integral part of these condensed consolidated financial statements.

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EATON CORPORATION plc

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Amounts are in millions unless indicated otherwise (per share data assume dilution).

Note 1. BASIS OF PRESENTATION

The accompanying unaudited condensed consolidated financial statements of Eaton Corporation plc (Eaton or the Company) have been prepared in accordance with generally accepted accounting principles for interim financial information, the instructions to Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by United States generally accepted accounting principles (US GAAP) for complete financial statements. However, in the opinion of management, all adjustments (consisting of normal recurring accruals) have been made that are necessary for a fair presentation of the condensed consolidated financial statements for the interim periods.

This Form 10-Q should be read in conjunction with the consolidated financial statements and related notes included in Eaton's 2014 Form 10-K. The interim period results are not necessarily indicative of the results to be expected for the full year. Management has evaluated subsequent events through the date this Form 10-Q was filed with the Securities and Exchange Commission.

Certain prior year amounts have been reclassified to conform to the current year presentation.

Recently Issued Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) 2014-09, Revenue from Contracts with Customers (ASU 2014-09). This accounting standard supersedes all existing US GAAP revenue recognition guidance. Under ASU 2014-09, a company will recognize revenue when it transfers the control of promised goods or services to customers in an amount that reflects the consideration which the company expects to collect in exchange for those goods or services. ASU 2014-09 will require additional disclosures in the notes to the consolidated financial statements and is effective for annual and interim reporting periods beginning after December 15, 2016. In August 2015, the FASB issued ASU 2015-14, Revenue from Contracts with Customers: Deferral of the Effective Date (ASU 2015-14). This accounting standard defers the effective date of ASU 2014-09 for one year and permit early adoption as of the original effective date. Eaton is evaluating the impact of ASU 2014-09 and an estimate of the impact to the consolidated financial statements cannot be made at this time.

Note 2. ACQUISITION AND SALE OF BUSINESSES

Acquisition of Ephesus Lighting, Inc.

On October 28, 2015, Eaton acquired Ephesus Lighting, Inc. (Ephesus). Ephesus is a leader in LED lighting for stadiums and other high lumen outdoor and industrial applications. Its sales over the last twelve months were \$22. Ephesus will be reported within the Electrical Products business segment.

Acquisition of UK Safety Technology Manufacturer Oxalis Group Ltd.

On January 12, 2015, Eaton acquired Oxalis Group Ltd. (Oxalis). Oxalis is a manufacturer of closed-circuit television camera stations, public address and general alarm systems and other electrical products for the hazardous area, marine and industrial communications markets. Oxalis is reported within the Electrical Systems and Services business segment.

Sale of Aerospace Power Distribution Management Solutions and Integrated Cockpit Solutions

On May 9, 2014, Eaton sold the Aerospace Power Distribution Management Solutions and Integrated Cockpit Solutions businesses to Safran for \$270, which resulted in a pre-tax gain of \$154.

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Note 3. ACQUISITION INTEGRATION CHARGES

Eaton incurs integration charges related to acquired businesses. A summary of these charges follows:

	Three months ended September 30		Nine months ended September 30	
	2015	2014	2015	2014
Business segment				
Electrical Products	\$5	\$8	\$17	\$49
Electrical Systems and Services	3	4	10	43
Hydraulics	—	2	2	11
Total business segments	8	14	29	103
Corporate	2	5	4	19
Total acquisition integration charges before income taxes	\$10	\$19	\$33	\$122
Total after income taxes	\$7	\$14	\$22	\$81
Per ordinary share - diluted	\$0.01	\$0.03	\$0.05	\$0.17

Business segment acquisition integration charges for the three and nine months ended September 30, 2015 and 2014 were related primarily to the integration of Cooper Industries plc (Cooper) to gain efficiencies in selling, marketing, traditional back-office functions, manufacturing, and distribution. These charges were included in Cost of products sold or Selling and administrative expense, as appropriate. In Business Segment Information the charges reduced Operating profit of the related business segment. See Note 13 for additional information about business segments. Corporate acquisition integration charges in 2015 and 2014 were related to the acquisition of Cooper. These charges were included in Selling and administrative expense. In Business Segment Information the charges were included in Other corporate expense - net.

The Cooper integration initiatives are expected to continue throughout 2015.

Note 4. RESTRUCTURING CHARGES

During the third quarter of 2015, Eaton took actions to reduce its cost structure in all business segments and at corporate. The restructuring charges were \$113 in the third quarter of 2015. These restructuring activities are anticipated to be \$10 in the fourth quarter of 2015 and \$30 in 2016.

A summary of restructuring charges by segment follows:

	Three months ended September 30, 2015
Electrical Products	11
Electrical Systems & Services	26
Hydraulics	25
Aerospace	5
Vehicle	29
Corporate	17
Total	113

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A summary of liabilities related to workforce reductions, plant closings and other associated costs follows:

	Workforce reductions	Plant closing and other	Total
Balance at December 31, 2014	—	—	—
Liability recognized	99	14	113
Payments	(29	) (1	) (30
Other adjustments	—	(12	) (12
Balance at September 30, 2015	70	1	71

These charges were included in Cost of products sold, Selling and administrative expenses or Other income-net, as appropriate. In Business Segment Information, the charges reduced Operating profit of the related business segment. See Note 13 for additional information about business segments.

Note 5. GOODWILL

A summary of goodwill follows:

	Electrical Products	Electrical Systems and Services	Hydraulics	Aerospace	Vehicle	Total
December 31, 2014	\$6,940	\$4,314	\$1,327	\$962	\$350	\$13,893
Additions	—	21	—	—	—	21
Reclassifications	(106	) 106	—	—	—	—
Translation	(170	) (129	) (65	) (3	) (7	) (374
September 30, 2015	\$6,664	\$4,312	\$1,262	\$959	\$343	\$13,540

Note 6. RETIREMENT BENEFITS PLANS

The components of retirement benefits expense follow:

	United States		Non-United States		Other postretirement	
	pension benefit expense		pension benefit expense		benefits expense	
	Three months ended September 30					
	2015	2014	2015	2014	2015	2014
Service cost	\$31	\$30	\$18	\$17	\$2	\$4
Interest cost	39	41	18	21	6	9
Expected return on plan assets	(65	) (61	) (25	) (25	) (2	) (1
Amortization	29	23	10	7	—	1
	34	33	21	20	6	13
Settlements	25	14	—	—	—	—
Total expense	\$59	\$47	\$21	\$20	\$6	\$13
	United States		Non-United States		Other postretirement	
	pension benefit expense		pension benefit expense		benefits expense	
	Nine months ended September 30					
	2015	2014	2015	2014	2015	2014
Service cost	\$92	\$88	\$55	\$50	\$5	\$13
Interest cost	117	122	54	65	18	28
Expected return on plan assets	(196	) (184	) (75	) (75	) (4	) (4
Amortization	89	69	30	21	1	5
	102	95	64	61	20	42
Settlements	58	62	—	—	—	—
Total expense	\$160	\$157	\$64	\$61	\$20	\$42

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Note 7. LEGAL CONTINGENCIES

Eaton is subject to a broad range of claims, administrative and legal proceedings such as lawsuits that relate to contractual allegations, tax audits, patent infringement, personal injuries, antitrust matters and employment-related matters. Eaton is also subject to asbestos claims from historic products which may have contained asbestos.

Historically, significant insurance coverage has been available to cover costs associated with these claims. Although it is not possible to predict with certainty the outcome or cost of these matters, the Company believes they will not have a material adverse effect on the consolidated financial statements.

In 2010, a Brazilian court held that a judgment obtained by a Brazilian company, Raysul, against another Brazilian company, Saturnia, which was sold by Eaton in 2006, could be enforced against Eaton Ltda. and Eaton Holding S.à.r.l. This judgment is based on an alleged violation of an agency agreement between Raysul and Saturnia. At September 30, 2015, the Company has a total accrual of 91 Brazilian Reais related to this matter (\$23 based on current exchange rates), comprised of 60 Brazilian Reais recognized in the fourth quarter of 2010 (\$15 based on current exchange rates) with an additional 31 Brazilian Reais recognized through September 30, 2015 (\$8 based on current exchange rates). In 2010, Eaton filed motions for clarification with the Brazilian court of appeals which were denied on April 6, 2011. Eaton filed appeals on various issues to the Superior Court of Justice in Brasilia. In April 2013, the Superior Court of Justice ruled in favor of Raysul. Additional motions for clarification have been filed with the Superior Court of Justice in Brasilia and were denied. On February 2, 2015, a final appeal was filed with the Superior Court of Justice in Brasilia. The Company expects that any sum it may be required to pay in connection with this matter will not exceed the amount of the recorded liability.

On October 5, 2006, ZF Meritor LLC and Meritor Transmission Corporation (collectively, Meritor) filed an action against Eaton in the United States District Court of Delaware. The action sought damages, which would have been trebled under United States antitrust laws, as well as injunctive relief and costs. The suit alleged that Eaton engaged in anti-competitive conduct against Meritor in the sale of heavy-duty truck transmissions in North America. On June 23, 2014, Eaton announced it signed a settlement agreement with Meritor in the amount of \$500 that resolved the lawsuit and removed the uncertainty of a trial and appeal process. On July 16, 2014, Eaton paid Meritor the \$500.

Frisby Corporation, now known as Triumph Actuation Systems, LLC, and other claimants (collectively, Triumph) asserted claims alleging, among other things, unfair competition, defamation, malicious prosecution, deprivation of civil rights, and antitrust in the Hinds County Circuit Court of Mississippi in 2004 and in the Federal District Court of North Carolina in 2011. Eaton had asserted claims against Triumph regarding improper use of trade secrets and these claims were dismissed by the Hinds County Circuit Court. On June 18, 2014, Eaton announced it signed a settlement agreement with Triumph in the amount of \$147.5 that resolved all claims and lawsuits and removed the uncertainty of a trial and appeal process. On July 8, 2014, Eaton paid Triumph the \$147.5.

Note 8. INCOME TAXES

The effective income tax rate for the third quarter and first nine months of 2015 was an expense of 9%, compared to an expense of 6% and a benefit of 6% for the third quarter and first nine months of 2014, respectively. Excluding the litigation settlements and related legal costs as well as the gain on the sale of Eaton's Aerospace businesses, all of which represents a total pre-tax expense of \$494 in the second quarter of 2014, the effective income tax rate for the first nine months of 2014 was an expense of 6%. See Note 7 and Note 2 for additional information about legal contingencies and the sale of businesses, respectively.

The increase in the effective tax rate in the third quarter and first nine months of 2015 is primarily due to more income earned in higher tax jurisdictions, including the United States.

At the end of the fourth quarter of 2011, the IRS issued a Notice for Eaton Corporation and Includible Subsidiaries 2005 and 2006 tax years (the 2011 Notice). The 2011 Notice proposed assessments of \$75 in additional taxes plus \$52 in penalties related primarily to transfer pricing adjustments for products manufactured in the Company's facilities in Puerto Rico and the Dominican Republic and sold to affiliated companies located in the U.S., net of agreed credits and deductions. The Company has set its transfer prices for products sold between these affiliates at the same prices that the Company sells such products to third parties as required by two successive Advance Pricing Agreements (APAs)

the Company entered into with the IRS. For the years 2001 through 2004, the IRS had previously accepted the transfer pricing methodology related to these APAs after a comprehensive review conducted in two separate audit cycles. On December 16, 2011, immediately prior to the 2011 Notice being issued, the IRS sent a letter stating that it was retrospectively canceling the APAs, even though their respective APA terms had already expired.

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The Company is contesting the proposed assessments. The Company believes that it was in full compliance with the terms of the two APAs, and that the IRS's cancellation of these two APAs is without merit. On February 29, 2012, the Company filed a Petition with the U.S. Tax Court in which it asserted that the transfer pricing established in the APAs meets the arms-length standard set by the U.S. income tax laws, and accordingly, that the APAs should be enforced in accordance with their terms. The case involves both whether the APAs should be enforced and, if not, the appropriate transfer pricing methodology. The case was tried before the U.S. Tax Court in August and September 2015. The case will be fully submitted to the Court after the parties complete post-trial briefing on February 29, 2016, and it will likely be several months to a year before the Court renders a decision in the case.

During the third quarter of 2014, the Company received a Notice from the IRS for the 2007 through 2010 tax years (the 2014 Notice) proposing assessments of \$190 in additional taxes plus \$72 in penalties, net of agreed credits and deductions. The proposed assessments pertain primarily to the same transfer pricing issues that are currently in litigation for the 2011 Notice, as noted above. During 2007 through 2010, the Company set its transfer prices for products sold between these affiliates consistent with the terms of a written APA between it and the IRS that covered the years at issue. To establish the relevant transfer prices, the APA relied on prices at which the Company sells the products to third parties. The 2014 Notice includes a separate proposed assessment involving the recognition of income for several of the Company's controlled foreign corporations. The Company believes that these proposed assessments are without merit. On November 25, 2014, the Company filed a Petition with the U.S. Tax Court in which it challenged the IRS's adjustments. The Company expects the outcome of the 2014 Notice on the transfer pricing matter to be determined by the judicial decision related to the 2011 Notice. The Company has continued to apply the arms-length transfer pricing methodology for 2011 through the current reporting period.

Note 9. EQUITY

Eaton has an ordinary share repurchase program (2013 Program) that authorizes the repurchase of 40 million ordinary shares. During the third quarter of 2015 and 2014, 4.8 million and 3.4 million ordinary shares were repurchased under the 2013 Program in the open market at a total cost of \$284 and \$225, respectively. During the first nine months of 2015 and 2014, 7.2 million and 4.8 million ordinary shares were repurchased under the 2013 Program in the open market at a total cost of \$454 and \$324, respectively.

The changes in Shareholders' equity follow:

	Eaton shareholders' equity	Noncontrolling interests	Total equity
Balance at December 31, 2014	\$15,786	\$53	\$15,839
Net income	1,447	—	1,447
Other comprehensive loss	(716)	) —	(716)
Cash dividends paid	(771)	) (6)	(777)
Issuance of shares under equity-based compensation plans - net	77	—	77
Repurchase of shares	(454)	) —	(454)
Change in Capital	(3)	) —	(3)
Balance at September 30, 2015	\$15,366	\$47	\$15,413

The changes in Accumulated other comprehensive loss follow:

	Currency translation and related hedging instruments	Pensions and other postretirement benefits	Cash flow hedges	Total
Balance at December 31, 2014	\$(1,414)	) \$(1,485)	) \$—	\$(2,899)
Other comprehensive (loss) income before reclassifications	(883)	) 48	10	(825)
Amounts reclassified from Accumulated other comprehensive loss	—	116	(7)	109

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Net current-period Other comprehensive	(883	)	164	3	(716	)	
(loss) income							
Balance at September 30, 2015	\$(2,297	)	\$(1,321	)	\$3	\$(3,615	)

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The reclassifications out of Accumulated other comprehensive loss follow:

	Nine months ended September 30, 2015	Consolidated statements of income classification
Amortization of pensions and other postretirement benefits items		
Actuarial loss and prior service cost	\$(178)	) ¹
Tax benefit	62	
Total, net of tax	(116)	)
Gains and (losses) on cash flow hedges		
Currency exchange contracts	11	Cost of products sold
Tax expense	(4)	)
Total, net of tax	7	
Total reclassifications for the period	\$(109)	)

¹ These components of Accumulated other comprehensive loss are included in the computation of net periodic benefit cost. See Note 6 for additional information about pension and other post retirement benefits items.

Net Income per Ordinary Share

A summary of the calculation of net income per ordinary share attributable to shareholders follows:

	Three months ended September 30		Nine months ended September 30	
(Shares in millions)	2015	2014	2015	2014
Net income attributable to Eaton ordinary shareholders	\$446	\$602	\$1,447	\$1,212
Weighted-average number of ordinary shares outstanding - diluted	466.4	477.2	468.5	478.2
Less dilutive effect of equity-based compensation	1.3	2.4	1.7	2.7
Weighted-average number of ordinary shares outstanding - basic	465.1	474.8	466.8	475.5
Net income per ordinary share				
Diluted	\$0.96	\$1.26	\$3.09	\$2.53
Basic	0.96	1.27	3.10	2.55

For the third quarter and first nine months of 2015, 1.8 million and 1.3 million stock options, respectively, were excluded from the calculation of diluted net income per ordinary share because the exercise price of the options exceeded the average market price of the ordinary shares during the period and their effect, accordingly, would have been antidilutive. For the third quarter and first nine months of 2014, 0.5 million and 0.3 million stock options, respectively, were excluded from the calculation of diluted net income per ordinary share because the exercise price of the options exceeded the average market price of the ordinary shares during the period and their effect, accordingly, would have been antidilutive.

Note 10. FAIR VALUE MEASUREMENTS

Fair value is measured based on an exit price, representing the amount that would be received to sell an asset or paid to satisfy a liability in an orderly transaction between market participants. Fair value is a market-based measurement that should be determined based on assumptions that market participants would use in pricing an asset or liability. As a basis for considering such assumptions, a fair value hierarchy is established, which categorizes the inputs used in measuring fair value as follows: (Level 1) observable inputs such as quoted prices in active markets; (Level 2) inputs, other than the quoted prices in active markets, that are observable either directly or indirectly; and (Level 3) unobservable inputs in which there is little or no market data, which require the reporting entity to develop its own assumptions.

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A summary of financial instruments recognized at fair value, and the fair value measurements used, follows:

	Total	Level 1	Level 2	Level 3
September 30, 2015				
Cash	\$418	\$418	\$—	\$—
Short-term investments	150	150	—	—
Net derivative contracts	161	—	161	—
Long-term debt converted to floating interest rates by	(136	) —	(136	) —
interest rate swaps - net				
December 31, 2014				
Cash	\$781	\$781	\$—	\$—
Short-term investments	245	245	—	—
Net derivative contracts	70	—	70	—
Long-term debt converted to floating interest rates by	(74	) —	(74	) —
interest rate swaps - net				

Eaton values its financial instruments using an industry standard market approach, in which prices and other relevant information is generated by market transactions involving identical or comparable assets or liabilities. No financial instruments were measured using unobservable inputs.

Other Fair Value Measurements

Long-term debt and the current portion of long-term debt had a carrying value of \$8,671 and fair value of \$8,900 at September 30, 2015 compared to \$9,032 and \$9,509, respectively, at December 31, 2014. The fair value of Eaton's debt instruments were estimated using prevailing market interest rates on debt with similar creditworthiness, terms and maturities and are considered a Level 2 fair value measurement.

Note 11. DERIVATIVE FINANCIAL INSTRUMENTS AND HEDGING ACTIVITIES

In the normal course of business, Eaton is exposed to certain risks related to fluctuations in interest rates, currency exchange rates and commodity prices. The Company uses various derivative and non-derivative financial instruments, primarily interest rate swaps, currency forward exchange contracts, currency swaps and, to a lesser extent, commodity contracts, to manage risks from these market fluctuations. The instruments used by Eaton are straightforward, non-leveraged instruments. The counterparties to these instruments are financial institutions with strong credit ratings. Eaton maintains control over the size of positions entered into with any one counterparty and regularly monitors the credit rating of these institutions. Such instruments are not purchased and sold for trading purposes.

Derivative financial instruments are accounted for at fair value and recognized as assets or liabilities in the Condensed Consolidated Balance Sheets. Accounting for the gain or loss resulting from the change in the fair value of the derivative financial instrument depends on whether it has been designated, and is effective, as part of a hedging relationship and, if so, as to the nature of the hedging activity. Eaton formally documents all relationships between derivative financial instruments accounted for as designated hedges and the hedged item, as well as its risk-management objective and strategy for undertaking the hedge transaction. This process includes linking derivative financial instruments to a recognized asset or liability, specific firm commitment, forecasted transaction, or net investment in a foreign operation. These financial instruments can be designated as:

- Hedges of the change in the fair value of a recognized fixed-rate asset or liability, or the firm commitment to acquire such an asset or liability (a fair value hedge); for these hedges, the gain or loss from the derivative financial instrument, as well as the offsetting loss or gain on the hedged item attributable to the hedged risk, are recognized in income during the period of change in fair value.
- Hedges of the variable cash flows of a recognized variable-rate asset or liability, or the forecasted acquisition of such an asset or liability (a cash flow hedge); for these hedges, the effective portion of the gain or loss from the derivative financial instrument is recognized in Accumulated other comprehensive loss and reclassified to income in the same

period when the gain or loss on the hedged item is included in income.

Hedges of the currency exposure related to a net investment in a foreign operation (a net investment hedge); for these hedges, the effective portion of the gain or loss from the derivative financial instrument is recognized in Accumulated other comprehensive loss and reclassified to income in the same period when the gain or loss related to the net investment in the foreign operation is included in income.

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The gain or loss from a derivative financial instrument designated as a hedge that is effective is classified in the same line of the Consolidated Statements of Income as the offsetting loss or gain on the hedged item. The change in fair value of a derivative financial instrument that is not effective as a hedge is immediately recognized in income.

For derivatives that are not designated as a hedge, any gain or loss is immediately recognized in income. The majority of derivatives used in this manner relate to risks resulting from assets or liabilities denominated in a foreign currency and certain commodity contracts that arise in the normal course of business. Gains and losses associated with commodity hedge contracts are classified in Cost of products sold.

Eaton uses certain of its debt denominated in foreign currency to hedge portions of its net investments in foreign operations against foreign currency exposure (net investment hedges). Foreign currency denominated debt designated on an after-tax basis as non-derivative net investment hedging instruments was \$83 at September 30, 2015 and \$84 at December 31, 2014.

Derivative Financial Statement Impacts

The fair value of derivative financial instruments recognized in the Condensed Consolidated Balance Sheets follows:

	Notional amount	Other current assets	Other noncurrent assets	Other current liabilities	Other noncurrent liabilities	Type of hedge	Term
September 30, 2015							
Derivatives designated as hedges							
Fixed-to-floating interest rate swaps	\$3,440	\$—	\$136	\$—	\$—	Fair value	18 months to 19 years
Currency exchange contracts	749	16	1	6	5	Cash flow	1 to 36 months
Commodity contracts	1	—	—	—	—	Cash flow	1 to 12 months
Total		\$16	\$137	\$6	\$5		
Derivatives not designated as hedges							
Currency exchange contracts	\$3,465	\$43		\$24			1 to 12 months
Total		\$43		\$24			
December 31, 2014							
Derivatives designated as hedges							
Fixed-to-floating interest rate swaps	\$3,440	\$—	\$84	\$—	\$10	Fair value	2 to 19 years
Currency exchange contracts	432	8	1	5	3	Cash flow	1 to 36 months
Commodity contracts	1	—	—	—	—	Cash flow	1 to 12 months
Total		\$8	\$85	\$5	\$13		
Derivatives not designated as hedges							
Currency exchange contracts	\$4,447	\$47		\$52			1 to 12 months
Total		\$47		\$52			

The currency exchange contracts shown in the table above as derivatives not designated as hedges are primarily contracts entered into to manage currency volatility or exposure on intercompany sales and loans. While Eaton does not elect hedge accounting treatment for these derivatives, Eaton targets managing 100% of the intercompany balance sheet exposure to minimize the effect of currency volatility related to the movement of goods and services in the normal course of its operations. This activity represents the great majority of these currency exchange contracts.

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The impact of derivative instruments to the Consolidated Statement of Income and Comprehensive Income follow:

	Gain (loss) recognized in other comprehensive (loss) income		Location of gain reclassified from Accumulated other comprehensive loss	Gain (loss) reclassified from Accumulated other comprehensive loss			
	Three months ended September 30			Three months ended September 30			
	2015	2014		2015	2014		
Derivatives designated as cash flow hedges							
Currency exchange contracts	6	(3	) Cost of products sold	5	1		
Total	\$6	\$(3	)	\$5	\$1		
	Gain (loss) recognized in other comprehensive (loss) income		Location of gain reclassified from Accumulated other comprehensive loss	Gain (loss) reclassified from Accumulated other comprehensive loss			
	Nine months ended September 30			Nine months ended September 30			
	2015	2014		2015	2014		
Derivatives designated as cash flow hedges							
Floating-to-fixed interest rate swaps	\$—	\$—	Interest expense - net	\$—	\$(1	)	
Currency exchange contracts	16	2	Cost of products sold	11	5		
Total	\$16	\$2		\$11	\$4		
Amounts recognized in net income follow:							
			Three months ended September 30	Nine months ended September 30			
			2015	2014	2015	2014	
Derivatives designated as fair value hedges							
Fixed-to-floating interest rate swaps			\$65	\$(12	) \$62	\$61	
Related long-term debt converted to floating interest rates by interest rate swaps			(65	) 12	(62	) (61	)
			\$—	\$—	\$—	\$—	

Amounts recognized in net income follow:

	Three months ended September 30		Nine months ended September 30	
	2015	2014	2015	2014
Derivatives designated as fair value hedges				
Fixed-to-floating interest rate swaps	\$65	\$(12	) \$62	\$61
Related long-term debt converted to floating interest rates by interest rate swaps	(65	) 12	(62	) (61
	\$—	\$—	\$—	\$—

Gains and losses described above were recognized in Interest expense - net.

Note 12. INVENTORY

The components of inventory follow:

	September 30, 2015	December 31, 2014
Raw materials	\$1,140	\$924
Work-in-process	242	422
Finished goods	1,136	1,201
Inventory at FIFO	2,518	2,547
Excess of FIFO over LIFO cost	(123	) (119
Total inventory	\$2,395	\$2,428

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Note 13. BUSINESS SEGMENT INFORMATION

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated on a regular basis by the chief operating decision maker, or decision making group, in deciding how to allocate resources to an individual segment and in assessing performance. Eaton's operating segments are Electrical Products, Electrical Systems and Services, Hydraulics, Aerospace and Vehicle. Operating profit includes the operating profit from intersegment sales. For additional information regarding Eaton's business segments, see Note 14 to the Consolidated Financial Statements contained in the 2014 Form 10-K.

	Three months ended September 30 2015		2014		Nine months ended September 30 2015		2014	
Net sales								
Electrical Products	\$1,771		\$1,875		\$5,246		\$5,433	
Electrical Systems and Services	1,487		1,655		4,437		4,807	
Hydraulics	599		733		1,907		2,302	
Aerospace	449		454		1,367		1,404	
Vehicle	897		1,011		2,841		3,041	
Total net sales	\$5,203		\$5,728		\$15,798		\$16,987	
Segment operating profit								
Electrical Products	\$322		\$330		\$858		\$880	
Electrical Systems and Services	164		238		573		601	
Hydraulics	44		84		184		286	
Aerospace	79		72		233		203	
Vehicle	136		176		490		482	
Total segment operating profit	745		900		2,338		2,452	
Corporate								
Litigation settlements	—		—		—		(644	)
Amortization of intangible assets	(102	)	(107	)	(306	)	(326	)
Interest expense - net	(59	)	(56	)	(175	)	(173	)
Pension and other postretirement benefits expense	(38	)	(31	)	(99	)	(114	)
Other corporate expense - net	(59	)	(64	)	(168	)	(43	)
Income before income taxes	487		642		1,590		1,152	
Income tax expense (benefit)	42		37		143		(66	)
Net income	445		605		1,447		1,218	
Less net loss (income) for noncontrolling interests	1		(3	)	—		(6	)
Net income attributable to Eaton ordinary shareholders	\$446		\$602		\$1,447		\$1,212	

Note 14. CONDENSED CONSOLIDATING FINANCIAL STATEMENTS

On November 20, 2012, Eaton Corporation issued senior notes totaling \$4,900 to finance part of the cash portion of the acquisition of Cooper. On November 14, 2013, the senior notes were exchanged for senior notes registered under the Securities Act of 1933 (the Senior Notes). Eaton and certain other of Eaton's 100% owned direct and indirect subsidiaries (the Guarantors) fully and unconditionally guaranteed (subject, in the case of the Guarantors, other than Eaton, to customary release provisions as described below), on a joint and several basis, the Senior Notes. The following condensed consolidating financial statements are included so that separate financial statements of Eaton, Eaton Corporation and each of the Guarantors are not required to be filed with the Securities and Exchange Commission. The consolidating adjustments primarily relate to eliminations of investments in subsidiaries and intercompany balances and transactions. The condensed consolidating financial statements present investments in subsidiaries using the equity method of accounting.

The guarantee of a Guarantor that is not a parent of the issuer will be automatically and unconditionally released and discharged in the event of any sale of the Guarantor or of all or substantially all of its assets, or in connection with the release or termination of the Guarantor as a guarantor under all other U.S. debt securities or U.S. syndicated credit facilities, subject to limitations set forth in the indenture. The guarantee of a Guarantor that is a direct or indirect parent of the issuer will only be automatically and unconditionally released and discharged in connection with the release or termination of such Guarantor as a guarantor under all other debt securities or syndicated credit facilities (in both cases, U.S. or otherwise), subject to limitations set forth in the indenture.

During the third quarter of 2015, the Company undertook certain steps to restructure ownership of various subsidiaries. The transactions were entirely among wholly-owned subsidiaries under the common control of Eaton. This restructuring has been reflected as of the beginning of the earliest period presented below.

CONSOLIDATING STATEMENTS OF COMPREHENSIVE INCOME
FOR THE THREE MONTHS ENDED SEPTEMBER 30, 2015

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Net sales	\$—	\$1,755	\$1,664	\$3,105	\$ (1,321)	\$5,203
Cost of products sold	—	1,380	1,269	2,265	(1,317)	3,597
Selling and administrative expense	2	375	191	339	—	907
Research and development expense	—	65	51	40	—	156
Interest expense (income) - net	—	54	5	(3)	3	59
Other expense (income) - net	—	11	3	(17)	—	(3)
Equity in loss (earnings) of subsidiaries, net of tax	(534)	(266)	(888)	(66)	1,754	—
Intercompany expense (income) - net	86	(54)	258	(290)	—	—
Income (loss) before income taxes	446	190	775	837	(1,761)	487
Income tax expense (benefit)	—	17	(15)	38	2	42
Net income (loss)	446	173	790	799	(1,763)	445
Less net loss (income) for noncontrolling interests	—	—	—	1	—	1
Net income (loss) attributable to Eaton ordinary shareholders	\$446	\$173	\$790	\$800	\$ (1,763)	\$446
Other comprehensive income (loss)	\$(312)	\$(28)	\$(305)	\$(415)	\$ 748	\$(312)
Total comprehensive income (loss) attributable to Eaton ordinary shareholders	\$134	\$145	\$485	\$385	\$ (1,015)	\$134

CONSOLIDATING STATEMENTS OF COMPREHENSIVE INCOME
FOR THE THREE MONTHS ENDED SEPTEMBER 30, 2014

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Net sales	\$—	\$1,814	\$1,738	\$3,416	\$ (1,240)	\$5,728
Cost of products sold	—	1,402	1,266	2,489	(1,241)	3,916
Selling and administrative expense	2	354	209	396	—	961
Research and development expense	—	63	49	51	—	163
Interest expense (income) - net	—	58	7	(8)	(1)	56
Other expense (income) - net	—	3	11	(24)	—	(10)
Equity in loss (earnings) of subsidiaries, net of tax	(670)	(251)	(820)	(232)	1,973	—
Intercompany expense (income) - net	66	(59)	293	(300)	—	—
Income (loss) before income taxes	602	244	723	1,044	(1,971)	642
Income tax expense (benefit)	—	12	—	25	—	37
Net income (loss)	602	232	723	1,019	(1,971)	605
Less net loss (income) for noncontrolling interests	—	—	—	(3)	—	(3)
Net income (loss) attributable to Eaton ordinary shareholders	\$602	\$232	\$723	\$1,016	\$ (1,971)	\$602
Other comprehensive income (loss)	\$(567)	\$8	\$(560)	\$(696)	\$ 1,248	\$(567)
Total comprehensive income (loss) attributable to Eaton ordinary shareholders	\$35	\$240	\$163	\$320	\$ (723)	\$35

CONSOLIDATING STATEMENTS OF COMPREHENSIVE INCOME
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2015

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Net sales	\$—	\$5,263	\$5,065	\$9,469	\$ (3,999)	\$15,798
Cost of products sold	—	4,123	3,837	6,864	(3,959)	10,865
Selling and administrative expense	6	1,120	539	1,058	—	2,723
Research and development expense	—	202	145	125	—	472
Interest expense (income) - net	—	166	16	(10)	3	175
Other expense (income) - net	—	17	(5)	(39)	—	(27)
Equity in loss (earnings) of subsidiaries, net of tax	(1,698)	(536)	(2,405)	(323)	4,962	—
Intercompany expense (income) - net	245	(362)	1,010	(893)	—	—

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Income (loss) before income taxes	1,447	533	1,928	2,687	(5,005	) 1,590	
Income tax expense (benefit)	—	36	(32	) 154	(15	) 143	
Net income (loss)	1,447	497	1,960	2,533	(4,990	) 1,447	
Less net loss (income) for noncontrolling interests	—	—	—	(1	) 1	—	
Net income (loss) attributable to Eaton ordinary shareholders	\$ 1,447	\$ 497	\$ 1,960	\$ 2,532	\$ (4,989	) \$ 1,447	
Other comprehensive income (loss)	\$(716	) \$ 35	\$(691	) \$(879	) \$ 1,535	\$(716	)
Total comprehensive income (loss) attributable to Eaton ordinary shareholders	\$ 731	\$ 532	\$ 1,269	\$ 1,653	\$ (3,454	) \$ 731	

CONSOLIDATING STATEMENTS OF COMPREHENSIVE INCOME
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2014

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Net sales	\$—	\$5,231	\$5,158	\$10,061	\$ (3,463)	\$16,987
Cost of products sold	—	4,122	3,772	7,354	(3,449)	11,799
Selling and administrative expense	2	1,085	602	1,218	—	2,907
Litigation settlements	—	644	—	—	—	644
Research and development expense	—	185	151	157	—	493
Interest expense (income) - net	—	172	20	(22)	3	173
Other expense (income) - net	—	(42)	(81)	(58)	—	(181)
Equity in loss (earnings) of subsidiaries, net of tax	(1,370)	(433)	(1,567)	32	3,338	—
Intercompany expense (income) - net	156	(176)	571	(551)	—	—
Income (loss) before income taxes	1,212	(326)	1,690	1,931	(3,355)	1,152
Income tax expense (benefit)	—	(257)	71	126	(6)	(66)
Net income (loss)	1,212	(69)	1,619	1,805	(3,349)	1,218
Less net loss (income) for noncontrolling interests	—	—	—	(6)	—	(6)
Net income (loss) attributable to Eaton ordinary shareholders	\$1,212	\$(69)	\$1,619	\$1,799	\$(3,349)	\$1,212
Other comprehensive income (loss)	\$(481)	\$75	\$(447)	\$(626)	\$998	\$(481)
Total comprehensive income (loss) attributable to Eaton ordinary shareholders	\$731	\$6	\$1,172	\$1,173	\$(2,351)	\$731

CONDENSED CONSOLIDATING BALANCE SHEETS
SEPTEMBER 30, 2015

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Assets						
Current assets						
Cash	\$—	\$145	\$12	\$261	\$—	\$418
Short-term investments	—	—	1	149	—	150
Accounts receivable - net	—	514	1,071	2,071	—	3,656
Intercompany accounts receivable	1	771	3,880	2,991	(7,643)	—
Inventory	—	358	687	1,441	(91)	2,395
Deferred income taxes	—	379	112	59	—	550
Prepaid expenses and other current assets	—	105	52	229	24	410
Total current assets	1	2,272	5,815	7,201	(7,710)	7,579
Property, plant and equipment - net	—	937	748	1,905	—	3,590
Other noncurrent assets						
Goodwill	—	1,355	6,256	5,929	—	13,540
Other intangible assets	—	185	3,671	2,283	—	6,139
Deferred income taxes	—	831	6	199	(790)	246
Investment in subsidiaries	29,102	12,705	59,435	9,841	(111,083)	—
Intercompany loans receivable	—	7,697	1,552	43,377	(52,626)	—
Other assets	—	582	128	397	—	1,107
Total assets	\$29,103	\$26,564	\$77,611	\$71,132	\$ (172,209)	\$32,201
Liabilities and shareholders' equity						
Current liabilities						
Short-term debt	\$—	\$—	\$—	\$1	\$—	\$1
Current portion of long-term debt	—	600	241	—	—	841
Accounts payable	—	510	353	1,134	—	1,997
Intercompany accounts payable	111	4,022	2,444	1,066	(7,643)	—
Accrued compensation	—	69	54	250	—	373
Other current liabilities	1	675	288	931	(7)	1,888
Total current liabilities	112	5,876	3,380	3,382	(7,650)	5,100
Noncurrent liabilities						
Long-term debt	—	7,130	679	18	3	7,830
Pension liabilities	—	591	143	805	—	1,539
Other postretirement benefits liabilities	—	278	136	88	—	502
Deferred income taxes	—	14	1,033	563	(790)	820
Intercompany loans payable	13,625	1,951	36,063	987	(52,626)	—
Other noncurrent liabilities	—	414	170	413	—	997

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Total noncurrent liabilities	13,625	10,378	38,224	2,874	(53,413)	11,688
Shareholders' equity						
Eaton shareholders' equity	15,366	10,310	36,007	64,836	(111,153)	15,366
Noncontrolling interests	—	—	—	40	7	47
Total equity	15,366	10,310	36,007	64,876	(111,146)	15,413
Total liabilities and equity	\$29,103	\$26,564	\$77,611	\$71,132	\$ (172,209)	\$32,201

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CONDENSED CONSOLIDATING BALANCE SHEETS
DECEMBER 31, 2014

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Assets						
Current assets						
Cash	\$1	\$173	\$13	\$594	\$ —	\$781
Short-term investments	—	—	1	244	—	245
Accounts receivable - net	—	500	955	2,212	—	3,667
Intercompany accounts receivable	2	759	3,820	4,101	(8,682)	—
Inventory	—	397	637	1,445	(51)	2,428
Deferred income taxes	—	368	132	93	—	593
Prepaid expenses and other current assets	—	96	39	247	4	386
Total current assets	3	2,293	5,597	8,936	(8,729)	8,100
Property, plant and equipment - net	—	972	756	2,022	—	3,750
Other noncurrent assets						
Goodwill	—	1,355	6,256	6,282	—	13,893
Other intangible assets	—	196	3,811	2,549	—	6,556
Deferred income taxes	—	889	10	137	(808)	228
Investment in subsidiaries	26,612	12,198	58,680	9,145	(106,635)	—
Intercompany loans receivable	—	7,542	2,249	40,635	(50,426)	—
Other assets	—	473	141	388	—	1,002
Total assets	\$26,615	\$25,918	\$77,500	\$70,094	\$ (166,598)	\$33,529
Liabilities and shareholders' equity						
Current liabilities						
Short-term debt	\$ —	\$ —	\$ —	\$2	\$ —	\$2
Current portion of long-term debt	—	702	304	2	—	1,008
Accounts payable	—	475	340	1,125	—	1,940
Intercompany accounts payable	117	4,087	3,441	1,037	(8,682)	—
Accrued compensation	—	112	59	249	—	420
Other current liabilities	1	674	340	984	(14)	1,985
Total current liabilities	118	6,050	4,484	3,399	(8,696)	5,355
Noncurrent liabilities						
Long-term debt	—	7,079	932	13	—	8,024
Pension liabilities	—	726	183	903	—	1,812
Other postretirement benefits liabilities	—	283	136	94	—	513
Deferred income taxes	—	—	1,160	549	(808)	901
Intercompany loans payable	10,711	2,723	36,162	830	(50,426)	—
Other noncurrent liabilities	—	457	183	445	—	1,085

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Total noncurrent liabilities	10,711	11,268	38,756	2,834	(51,234)	12,335
Shareholders' equity						
Eaton shareholders' equity	15,786	8,600	34,260	63,816	(106,676)	15,786
Noncontrolling interests	—	—	—	45	8	53
Total equity	15,786	8,600	34,260	63,861	(106,668)	15,839
Total liabilities and equity	\$26,615	\$25,918	\$77,500	\$70,094	\$ (166,598)	\$33,529

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CONDENSED CONSOLIDATING STATEMENTS OF CASH FLOWS
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2015

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Net cash provided by (used in) operating activities	\$(85)	\$(93)	\$(23)	\$1,830	\$—	\$1,629
Investing activities						
Cash paid for acquisitions of businesses, net of cash acquired	—	—	—	(38)	—	(38)
Capital expenditures for property, plant and equipment	—	(68)	(100)	(200)	—	(368)
Sales (purchases) of short-term investments - net	—	—	—	76	—	76
Investments in affiliates	(1,482)	—	(1,176)	(1,482)	4,140	—
Loans to affiliates	—	(307)	(39)	(7,638)	7,984	—
Repayments of loans from affiliates	—	306	58	5,514	(5,878)	—
Proceeds from sale of business	—	—	—	1	—	1
Other - net	—	(41)	33	(36)	—	(44)
Net cash provided by (used in) investing activities	(1,482)	(110)	(1,224)	(3,803)	6,246	(373)
Financing activities						
Proceeds from borrowings	—	—	—	1	—	1
Payments on borrowings	—	(102)	(301)	(2)	—	(405)
Proceeds from borrowings from affiliates	2,783	4,577	581	43	(7,984)	—
Payments on borrowings from affiliates	(40)	(4,617)	(1,160)	(61)	5,878	—
Capital contributions from affiliates	—	1,176	1,482	1,482	(4,140)	—
Other intercompany financing activities	—	(859)	644	215	—	—
Cash dividends paid	(771)	—	—	—	—	(771)
Exercise of employee stock options	48	—	—	—	—	48
Repurchase of shares	(454)	—	—	—	—	(454)
Other - net	—	—	—	(8)	—	(8)
Net cash provided by (used in) financing activities	1,566	175	1,246	1,670	(6,246)	(1,589)
Effect of currency on cash	—	—	—	(30)	—	(30)
Total increase (decrease) in cash	(1)	(28)	(1)	(333)	—	(363)
Cash at the beginning of the period	1	173	13	594	—	781
Cash at the end of the period	\$—	\$145	\$12	\$261	\$—	\$418

CONDENSED CONSOLIDATING STATEMENTS OF CASH FLOWS
FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2014

	Eaton Corporation plc	Eaton Corporation	Guarantors	Other subsidiaries	Consolidating adjustments	Total
Net cash provided by (used in) operating activities	\$(4)	\$(699)	\$172	\$1,433	\$ 32	\$934
Investing activities						
Capital expenditures for property, plant and equipment	—	(78)	(94)	(206)	—	(378)
Sales (purchases) of short-term investments - net	—	—	132	313	—	445
Loans to affiliates	—	(151)	—	(6,347)	6,498	—
Repayments of loans from affiliates	—	176	213	5,133	(5,522)	—
Proceeds from sale of businesses	—	93	175	14	—	282
Other - net	—	(40)	46	(62)	—	(56)
Net cash provided by (used in) investing activities	—	—	472	(1,155)	976	293
Financing activities						
Payments on borrowings	—	(552)	(1)	(27)	—	(580)
Proceeds from borrowings from affiliates	726	5,510	254	8	(6,498)	—
Payments on borrowings from affiliates	(25)	(4,794)	(320)	(383)	5,522	—
Other intercompany financing activities	218	574	(554)	(238)	—	—
Cash dividends paid	(700)	—	—	—	—	(700)
Cash dividends paid to affiliates	—	—	—	32	(32)	—
Exercise of employee stock options	50	—	—	—	—	50
Repurchase of shares	(267)	—	—	—	—	(267)
Excess tax benefit from equity-based compensation	—	20	—	—	—	20
Other - net	—	—	—	(3)	—	(3)
Net cash provided by (used in) financing activities	2	758	(621)	(611)	(1,008)	(1,480)
Effect of currency on cash	—	—	—	(7)	—	(7)
Total increase (decrease) in cash	(2)	59	23	(340)	—	(260)
Cash at the beginning of the period	3	51	10	851	—	915
Cash at the end of the period	\$1	\$110	\$33	\$511	\$ —	\$655

Table of ContentsITEM MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF
2. OPERATIONS.

Amounts are in millions of dollars or shares unless indicated otherwise (per share data assume dilution).

COMPANY OVERVIEW

Eaton Corporation plc (Eaton or the Company) is a power management company with 2014 net sales of \$22.6 billion. The Company provides energy-efficient solutions that help its customers effectively manage electrical, hydraulic, and mechanical power more efficiently, safely, and sustainably. Eaton has approximately 99,000 employees in over 60 countries and sells products to customers in more than 175 countries.

Summary of Results of Operations

A summary of Eaton's Net sales, Net income attributable to Eaton ordinary shareholders, and Net income per ordinary share-diluted follows:

	Three months ended September 30		Nine months ended September 30	
	2015	2014	2015	2014
Net sales	\$5,203	\$5,728	\$15,798	\$16,987
Net income attributable to Eaton ordinary shareholders	446	602	1,447	1,212
Net income per ordinary share - diluted	\$0.96	\$1.26	\$3.09	\$2.53

During the third quarter of 2015, Eaton took actions to reduce its cost structure in all business segments and at corporate. The restructuring charges are primarily comprised of severance costs and were \$113 in the third quarter of 2015. These restructuring activities are anticipated to be \$10 in the fourth quarter of 2015 and \$30 in 2016. Our savings from this program were \$15 in the third quarter of 2015. We anticipate annualized savings of \$160.

RESULTS OF OPERATIONS

Non-GAAP Financial Measures

The following discussion of Consolidated Financial Results and Business Segment Results of Operations includes certain non-GAAP financial measures. These financial measures include operating earnings, operating earnings per ordinary share, and operating profit before acquisition integration charges for each business segment as well as corporate, each of which differs from the most directly comparable measure calculated in accordance with generally accepted accounting principles (GAAP). A reconciliation of operating earnings and operating earnings per ordinary share to the most directly comparable GAAP measure is included in the table below. Operating profit before acquisition integration charges is reconciled in the discussion of the operating results of each business segment, and excludes acquisition integration expense related primarily to integration of Cooper Industries plc (Cooper). Management believes that these financial measures are useful to investors because they exclude transactions of an unusual nature, allowing investors to more easily compare Eaton's financial performance period to period. Management uses this information in monitoring and evaluating the on-going performance of Eaton and each business segment. For additional information on acquisition integration charges, see Note 3 to the Condensed Consolidated Financial Statements.

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Consolidated Financial Results

	Three months ended				Nine months ended			
	September 30		Decrease		September 30		Increase (decrease)	
	2015	2014			2015	2014		
Net sales	\$5,203	\$5,728	(9	)%	\$15,798	\$16,987	(7	)%
Gross profit	1,606	1,812	(11	)%	4,933	5,188	(5	)%
Percent of net sales	30.9	% 31.6	%		31.2	% 30.5	%	
Income before income taxes	487	642	(24	)%	1,590	1,152	38	%
Net income	445	605	(26	)%	1,447	1,218	19	%
Less net income for noncontrolling interests	1	(3	)		—	(6	)	
Net income attributable to Eaton ordinary shareholders	446	602	(26	)%	1,447	1,212	19	%
Excluding acquisition integration charges (after-tax)	7	14			22	81		
Operating earnings	\$453	\$616	(26	)%	\$1,469	\$1,293	14	%
Net income per ordinary share - diluted	\$0.96	\$1.26	(24	)%	\$3.09	\$2.53	22	%
Excluding per share impact of acquisition integration charges costs (after-tax)	0.01	0.03			0.05	0.17		
Operating earnings per ordinary share	\$0.97	\$1.29	(25	)%	\$3.14	\$2.70	16	%

Net Sales

Net sales decreased 9% in the third quarter of 2015 compared to the third quarter of 2014 due to a decrease of 6% from the impact of currency translation and decline in organic sales of 3%. Net sales decreased 7% in the first nine months of 2015 compared to the first nine months of 2014 due to a decrease 6% from the impact of currency translation and a 1% decline in organic sales. The decrease in organic sales is primarily due to weakening demand in several of the Company's end markets.

Gross Profit

Gross profit margin decreased from 31.6% in the third quarter of 2014 to 30.9% in the third quarter of 2015. The decrease in gross margin is primarily due to the restructuring charge recorded in the third quarter of 2015, partially offset by efficiencies realized as a result of cost saving activities. Gross profit margin during the first nine months increased from 30.5% in 2014 to 31.2% in 2015. The increase in the gross profit margin for the first nine months of 2015 was primarily due to actions taken over the past year to realize greater efficiencies and the beneficial impact of new product introductions, offset by the restructuring charge recognized in the third quarter of 2015.

Income Taxes

The effective income tax rate for the third quarter and first nine months of 2015 was an expense of 9%, compared to an expense of 6% and a benefit 6% for the third quarter and first nine months of 2014, respectively. Excluding the litigation settlements and related legal costs as well as the gain on the sale of Eaton's Aerospace businesses, all of which represents a total pre-tax expense of \$494 in the second quarter of 2014, the effective income tax rate for the first nine months of 2014 was an expense of 6%. The increase in the effective tax rate in the third quarter and first nine months of 2015 is primarily due to more income earned in higher tax jurisdictions, including the United States.

Operating Earnings

Operating earnings, a non-GAAP measure discussed above in Non-GAAP Financial Measures, of \$453 in the third quarter of 2015 decreased 26% compared to Operating earnings of \$616 in the third quarter of 2014. Operating earnings for the first nine months of 2015 were \$1,469, an increase of 14% compared to Operating earnings of \$1,293 in the first nine months of 2014. The decrease in Operating earnings in the third quarter of 2015 was primarily due to lower sales volume and \$113 of restructuring charges in the third quarter of 2015, partially offset by \$15 of savings resulting from the restructuring actions and other cost control measures. The increase in Operating earnings in the first nine months of 2015 was primarily due to lower income in the second quarter of 2014 as a result of the litigation

settlements, partially offset by the gain on the sale of the Aerospace businesses. Excluding litigation settlements and gain on sale, operating earnings declined in the first nine months of 2015 due to lower sales volume, the negative impact of currency translation, a higher tax rate, and restructuring charges incurred in the third quarter of 2015, offset by savings resulting from the restructuring actions and other cost control measures.

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Operating earnings per ordinary share decreased to \$0.97 in the third quarter of 2015 compared to \$1.29 in the third quarter of 2014. Operating earnings per ordinary share increased to \$3.14 in the first nine months of 2015 compared to \$2.70 in the first nine months of 2014. The decrease in Operating earnings per ordinary share for the three months ended September 30, 2015 is due to lower Operating earnings, partially offset by the impact of the Company's share repurchases in the third quarter of 2015. The increase in Operating earnings per ordinary share for first nine months of 2015 is due to higher Operating Earnings.

Business Segment Results of Operations

The following is a discussion of Net sales, operating profit and operating margin by business segment, which includes a discussion of operating profit and operating profit margin before acquisition integration charges. For additional information related to acquisition integration charges, see Note 3 to the Condensed Consolidated Financial Statements.

Electrical Products

	Three months ended September 30				Nine months ended September 30			
	2015	2014		Decrease	2015	2014		Decrease
Net sales	\$1,771	\$1,875	(6	)%	\$5,246	\$5,433	(3	)%
Operating profit	\$322	\$330	(2	)%	\$858	\$880	(3	)%
Operating margin	18.2	% 17.6	%		16.4	% 16.2	%	
Acquisition integration charges	\$5	\$8			\$17	\$49		

Before acquisition integration charges

Operating profit	\$327	\$338	(3	)%	\$875	\$929	(6	)%
Operating margin	18.5	% 18.0	%		16.7	% 17.1	%	

Net sales decreased 6% in the third quarter of 2015 compared to the third quarter of 2014 primarily due to the impact of currency translation. Net sales decreased 3% in the first nine months of 2015 due to a decrease of 5% from the impact of currency translation, partially offset by an increase in organic sales of 2%. Organic sales growth in the first nine months of 2015 was due to strength in the Americas region.

Operating margin before acquisition integration charges increased from 18.0% in the third quarter of 2014 to 18.5% in the third quarter of 2015. Operating margin before acquisition integration charges decreased from 17.1% in the first nine months of 2014 to 16.7% in the first nine months of 2015. The increase in operating margin during the third quarter of 2015 was due to cost control measures and \$1 savings from restructuring actions, offset by decreased sales and \$11 of restructuring charges. The decrease in operating margin in the first nine months of 2015 was primarily due to unfavorable product mix and \$11 of restructuring charges, partially offset by \$1 of savings from the restructuring actions and other cost control measures.

Electrical Systems and Services

	Three months ended September 30				Nine months ended September 30			
	2015	2014		Decrease	2015	2014		Decrease
Net sales	\$1,487	\$1,655	(10	)%	\$4,437	\$4,807	(8	)%
Operating profit	\$164	\$238	(31	)%	\$573	\$601	(5	)%
Operating margin	11.0	% 14.4	%		12.9	% 12.5	%	
Acquisition integration charges	\$3	\$4			\$10	\$43		

Before acquisition integration charges

Operating profit	\$167	\$242	(31	)%	\$583	\$644	(9	)%
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Operating margin	11.2	%	14.6	%	13.1	%	13.4	%
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Net sales decreased 10% in the third quarter of 2015 compared to the third quarter of 2014 due to a decrease of 5% from the impact of currency translation and a decrease in organic sales of 5%. Net sales decreased 8% in the first nine months of 2015 compared to 2014 due to a decrease of 5% from the impact of currency translation and a decrease in organic sales of 3%. The organic sales decline during the third quarter and first nine months of 2015 was primarily due to weakness in global oil and gas and other industrial markets.

Operating margin before acquisition integration charges decreased from 14.6% in the third quarter of 2014 to 11.2% in the third quarter of 2015. Operating margin before acquisition integration charges decreased from 13.4% in the first nine months of 2014 to 13.1% in 2015. The decrease in operating margin for the third quarter was primarily due to lower sales volumes, unfavorable product mix, and \$26 of restructuring charges, partially offset by \$2 of savings from the restructuring actions and savings resulting from cost control measures. The decrease in operating margin in the first nine months of 2015 was primarily due to lower sales volumes, unfavorable product mix, and \$26 of restructuring charges, partially offset by \$2 of savings from the restructuring actions and savings resulting from cost control measures.

Hydraulics

	Three months ended September 30		Decrease		Nine months ended September 30		Decrease	
	2015	2014			2015	2014		
Net sales	\$599	\$733	(18	)%	\$1,907	\$2,302	(17	)%
Operating profit	\$44	\$84	(48	)%	\$184	\$286	(36	)%
Operating margin	7.3	% 11.5	%		9.6	% 12.4	%	
Acquisition integration charges	\$—	\$2			\$2	\$11		

Before acquisition integration charges

Operating profit	\$44	\$86	(49	)%	\$186	\$297	(37	)%
Operating margin	7.3	% 11.7	%		9.8	% 12.9	%	

Net sales decreased 18% in the third quarter of 2015 compared to the third quarter of 2014 due to a decrease of organic sales of 10% and a decrease of 8% from the impact of currency translation. Net sales decreased 17% in the first nine months 2015 compared to 2014 due to a decrease of organic sales of 10% and a decrease of 7% from the impact of currency translation. The decrease in organic sales in the third quarter and first nine months of 2015 was primarily due to broad weakness in global hydraulics markets.

Operating margin before acquisition integration charges decreased from 11.7% in the third quarter of 2014 to 7.3% in the third quarter of 2015. Operating margin before acquisition integration charges decreased from 12.9% in the first nine months of 2014 to 9.8% in 2015. The decrease in operating margin in the third quarter and first nine months of 2015 was primarily due to lower sales volumes and \$25 of restructuring charges taken in the third quarter of 2015, partially offset by \$3 of savings from the restructuring actions, current year cost control measures, and efficiencies generated from certain restructuring activities taken in 2014.

Aerospace

	Three months ended September 30		Increase (decrease)		Nine months ended September 30		Increase (decrease)	
	2015	2014			2015	2014		
Net sales	\$449	\$454	(1	)%	\$1,367	\$1,404	(3	)%
Operating profit	\$79	\$72	10	%	\$233	\$203	15	%
Operating margin	17.6	% 15.9	%		17.0	% 14.5	%	

Net sales in the third quarter of 2015 decreased 1% compared to the third quarter of 2014 due to a decrease of 2% from the impact of currency translation offset by a 1% increase in organic sales. Net sales decreased 3% during the first nine months of 2015 compared to 2014 due to a decrease of 2% from the impact of currency translation and a

decrease of 3% from the divestiture of Eaton's Aerospace Power Distribution Management Solutions and Integrated Cockpit Solutions business in the second quarter of 2014, partially offset by a 2% increase in organic sales. The increase in organic sales during 2015 was related to higher aftermarket sales and strength in commercial OEM markets, offset by weakness in military OEM markets.

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Operating margin increased from 15.9% in the third quarter of 2014 to 17.6% in the third quarter of 2015. Operating margin increased from 14.5% in the first nine months of 2014 compared to 17.0% in the first nine months of 2015. The increase in operating margin in the third quarter and first nine months of 2015 was primarily due to favorable product mix and savings resulting from cost control measures, partially offset by \$5 of restructuring charges in the third quarter of 2015.

Vehicle

	Three months ended		Decrease	Nine months ended		Increase (decrease)	
	September 30 2015	2014		September 30 2015	2014		
Net sales	\$897	\$1,011	(11)%	\$2,841	\$3,041	(7)%	
Operating profit	\$136	\$176	(23)%	\$490	\$482	2	%
Operating margin	15.2	% 17.4	%	17.2	% 15.9	%	

Net sales decreased 11% in the third quarter of 2015 compared to the third quarter of 2014 due to a decrease of 8% from the impact of currency translation and 3% decline in organic sales. The decrease in organic sales is due to weakness in South American and Asian markets. Net sales decreased 7% in the first nine months of 2015 compared to the first nine months of 2014 due to a decrease of 8% from currency translation, partially offset by 1% growth in organic sales. The increase in organic sales for the nine months of 2015 was primarily due to improved demand in North American truck and automotive markets, partially offset by weakness in South American markets.

Operating margin decreased from 17.4% in the third quarter of 2014 to 15.2% in the third quarter of 2015. The decrease in operating margin for the third quarter of 2015 is primarily due to \$29 of restructuring charges, partially offset by favorable product mix, \$2 of savings from the restructuring actions in the third quarter, and savings results from cost control measures. Operating margin increased from 15.9% in the first nine months of 2014 to 17.2% in the first nine months of 2015. The increase in operating margin in the first nine months of 2015 was primarily due to favorable mix, savings resulting from cost control measures, \$2 of savings from the restructuring activities in the third quarter, and efficiencies generated from certain restructuring actions taken in 2014, partially offset by \$29 of restructuring charges in the third quarter.

Corporate Expense

	Three months ended		Increase (decrease)	Nine months ended		Increase (decrease)	
	September 30 2015	2014		September 30 2015	2014		
Litigation settlements	\$—	\$—	NM	\$—	\$644	NM	
Amortization of intangible assets	102	107	(5)%	306	326	(6)%	
Interest expense - net	59	56	5	175	173	1	%
Pension and other postretirement benefits expense	38	31	23	99	114	(13)%	
Gain on divestiture of Aerospace businesses	—	2	NM	—	(154)	NM	
Other corporate expense - net	59	62	(5)%	168	197	(15)%	
Total corporate expense	\$258	\$258	—	\$748	\$1,300	(42)%	

Total corporate expense remained flat at \$258 for the third quarter of 2015 as compared to the third quarter of 2014. Total corporate expense decreased 42% from \$1,300 in the first nine months of 2014 to \$748 in first nine months of 2015. The decrease in Total corporate expense for nine months ended September 30, 2015 was primarily due to litigation settlements of \$644 incurred in the second quarter of 2014, partially offset by a gain of \$154 on the divestiture of Eaton's Aerospace Power Distribution Management Solutions and Integrated Cockpit Solutions businesses. Excluding the litigation settlement charge and gain on sale, corporate expenses decreased 8% for the nine months ending September 30, 2015 as compared to nine months ended September 30, 2014 due to lower Amortization of intangible assets expense, lower Pension and other postretirement benefits expense related to lower lump sum settlements in the first quarter of 2015, and a decrease in Other corporate expenses - net due to cost control measures.

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LIQUIDITY, CAPITAL RESOURCES AND CHANGES IN FINANCIAL CONDITION

Financial Condition and Liquidity

Eaton's objective is to finance its business through operating cash flow and an appropriate mix of equity and long-term and short-term debt. By diversifying its debt maturity structure, Eaton reduces liquidity risk. The Company maintains access to the commercial paper markets through a commercial paper program, which is supported by credit facilities in the aggregate principal amount of \$2,000. There were no borrowings outstanding under these revolving credit facilities at September 30, 2015. Over the course of a year, cash, short-term investments and short-term debt may fluctuate in order to manage global liquidity. Eaton believes its operating flexibility, cash flow, cash and short-term investment balances, and access to capital markets are substantially in excess of the liquidity necessary to meet future operating needs of the business as well as scheduled payments of long-term debt.

Eaton was in compliance with each of its debt covenants for all periods presented.

Sources and Uses of Cash

Operating Cash Flow

Net cash provided by operating activities was \$1,629 in the first nine months of 2015, an increase of \$695 compared to \$934 in the first nine months of 2014. The increase in net cash provided by operating activities in 2015 was primarily due to payments totaling \$654 for the Meritor, Triumph and related litigation that occurred in the third quarter of 2014.

Investing Cash Flow

Net cash used in investing activities was \$373 in the first nine months of 2015, a decrease of \$666 compared to net cash provided by investing activities of \$293 in the first nine months of 2014. Investing cash flows were impacted by a \$369 decline in proceeds from the sale of short-term investments, which totaled \$445 in 2014 and \$76 in 2015. The investing cash flow decrease was also due to the absence of proceeds from the sale of businesses, which totaled \$282 in 2014 and was related to the Aerospace divestitures. The remaining decrease is due to cash paid for acquisitions of businesses of \$38 in 2015.

Financing Cash Flow

Net cash used in financing activities was \$1,589 in the first nine months of 2015, an increase of \$109 in the use of cash compared to \$1,480 in the first nine months of 2014. The higher use of cash during 2015 was primarily due to increases of \$187 in share repurchases and \$71 in cash dividends. These financing cash outflows were offset by a decrease of \$175 in payments on borrowings, which totaled \$580 in the first nine months of 2014 and \$405 in the first nine months of 2015.

FORWARD-LOOKING STATEMENTS

This Form 10-Q Report contains forward-looking statements concerning litigation developments, and the charges and benefits of restructuring actions, among other matters. These statements may discuss goals, intentions and expectations as to future trends, plans, events, results of operations or financial condition, or state other information relating to Eaton, based on current beliefs of management as well as assumptions made by, and information currently available to, management. Forward-looking statements generally will be accompanied by words such as "anticipate," "believe," "could," "estimate," "expect," "forecast," "guidance," "intend," "may," "possible," "potential," "predict," "project" words, phrases or expressions. These statements should be used with caution and are subject to various risks and uncertainties, many of which are outside Eaton's control. The following factors could cause actual results to differ materially from those in the forward-looking statements: unanticipated changes in the markets for the Company's business segments; unanticipated downturns in business relationships with customers or their purchases from us; the availability of credit to customers and suppliers; competitive pressures on sales and pricing; unanticipated changes in the cost of material and other production costs, or unexpected costs that cannot be recouped in product pricing; the introduction of competing technologies; unexpected technical or marketing difficulties; unexpected claims, charges, litigation or dispute resolutions or unexpected developments in any such pending proceedings; strikes or other labor unrest; the impact of acquisitions and divestitures; unanticipated difficulties integrating acquisitions; new laws and governmental regulations; interest rate changes; tax rate changes or exposure to additional income tax liability; stock market and currency fluctuations; war, civil or political unrest or terrorism; and unanticipated deterioration of

economic and financial conditions in the United States and around the world. Eaton does not assume any obligation to update these forward-looking statements.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

There have been no material changes in exposures to market risk since December 31, 2014.

Table of Contents**ITEM 4. CONTROLS AND PROCEDURES.**

Evaluation of Disclosure Controls and Procedures - Pursuant to SEC Rule 13a-15, an evaluation was performed under the supervision and with the participation of Eaton's management, including Alexander M. Cutler - Principal Executive Officer; and Richard H. Fearon - Principal Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures. Based on that evaluation, management concluded that Eaton's disclosure controls and procedures were effective as of September 30, 2015.

Disclosure controls and procedures are designed to ensure that information required to be disclosed in Eaton's reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed in Eaton's reports filed under the Exchange Act is accumulated and communicated to management, including Eaton's Principal Executive Officer and Principal Financial Officer, to allow timely decisions regarding required disclosure.

During the third quarter of 2015, there was no change in Eaton's internal control over financial reporting that materially affected, or is reasonably likely to materially affect, internal control over financial reporting.

PART II — OTHER INFORMATION**ITEM 1. LEGAL PROCEEDINGS.**

Information regarding the Company's current legal proceedings is presented in Note 7 of the Notes to the Condensed Consolidated Financial Statements.

ITEM 1A. RISK FACTORS.

"Item 1A. Risk Factors" in Eaton's 2014 Form 10-K includes a discussion of the Company's risk factors. There have been no material changes from the risk factors described in the 2014 Form 10-K.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS.**(c) Issuer's Purchases of Equity Securities**

During the third quarter of 2015, 4.8 million ordinary shares were repurchased in the open market at a total cost of \$284 million. These shares were repurchased under the program announced and approved by shareholders on April 24, 2013 and approved by the Board of Directors on October 22, 2013. A summary of the shares repurchased in the third quarter of 2015 follows:

Month	Total number of shares purchased	Average price paid per share	Total number of shares purchased as part of publicly announced plans or programs	Maximum number of shares that may yet be purchased under the plans or programs
July	1,825,000	\$61.21	1,825,000	26,206,817
August	2,684,170	\$58.62	2,684,170	23,522,647
September	276,781	\$54.85	276,781	23,245,866
Total	4,785,951	\$59.39	4,785,951	

ITEM 6. EXHIBITS.

Exhibits — See Exhibit Index attached.

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SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

EATON CORPORATION plc
Registrant

Date: October 30, 2015

By: /s/ Richard H. Fearon
Richard H. Fearon
Principal Financial Officer
(On behalf of the registrant and as Principal Financial Officer)

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Eaton Corporation plc

Third Quarter 2015 Report on Form 10-Q

Exhibit Index

3 (i)	Certificate of Incorporation - Incorporated by reference to the Form S-8 filed November 30, 2012
3 (ii)	Amended and restated Memorandum and Articles of Incorporation - Incorporated by reference to the Form 10-Q Report for the three months ended September 30, 2012
4 (a)	Pursuant to Regulation S-K Item 601(b)(4), Eaton agrees to furnish to the SEC, upon request, a copy of the instruments defining the rights of holders of its other long-term debt
12	Ratio of Earnings to Fixed Charges — Filed in conjunction with this Form 10-Q Report *
31.1	Certification of Principal Executive Officer (Pursuant to Rule 13a-14(a)) — Filed in conjunction with this Form 10-Q Report *
31.2	Certification of Principal Financial Officer (Pursuant to Rule 13a-14(a)) — Filed in conjunction with this Form 10-Q Report *
32.1	Certification of Principal Executive Officer (Pursuant to Rule 13a-14(b) as adopted pursuant to Section 906 of the Sarbanes-Oxley Act) — Filed in conjunction with this Form 10-Q Report *
32.2	Certification of Principal Financial Officer (Pursuant to Rule 13a-14(b) as adopted pursuant to Section 906 of the Sarbanes-Oxley Act) — Filed in conjunction with this Form 10-Q Report *
91.1	FRS 102 Notification (incorporated herein by reference to Exhibit 91.1 to Form 10-Q for the quarter ended June 30, 2015 filed with the Securities and Exchange Commission on July 29, 2015.)
101.INS	XBRL Instance Document *
101.SCH	XBRL Taxonomy Extension Schema Document *
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document *
101.DEF	XBRL Taxonomy Extension Label Definition Document *
101.LAB	XBRL Taxonomy Extension Label Linkbase Document *
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document *

* Submitted electronically herewith.

Attached as Exhibit 101 to this report are the following formatted in XBRL (Extensible Business Reporting Language): (i) Consolidated Statements of Income for the three months ended September 30, 2015 and 2014, (ii) Consolidated Statements of Comprehensive Income for the three months ended September 30, 2015 and 2014, (iii) Condensed Consolidated Balance Sheets at September 30, 2015 and December 31, 2014, (iv) Condensed Consolidated Statements of Cash Flows for the nine months ended September 30, 2015 and 2014 and (v) Notes to Condensed Consolidated Financial Statements for the nine months ended September 30, 2015.

