BRASKEM SA Form 6-K May 20, 2008

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16

OR 15d-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

For the month of May 2008

(Commission File Number: 1-14862)

BRASKEM S.A.

(Exact Name as Specified in its Charter)

N/A

(Translation of registrant s name into English)

Rua Eteno, 1561, Polo Petroquimico de Camacari

Camacari, Bahia CEP 42810-000 Brazil

(Address of principal executive offices)

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Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F. Form 20-F x Form 40-F.

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1).

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7).

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934. Yes " No x

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): <u>82-</u>.

EXHIBITS

The following exhibit is furnished with this document:

Exhibit 1. Audited consolidated financial statements of Copesul Companhia Petroquímica do Sul at December 31, 2006 and 2005 and for the three years ended December 31, 2006.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: May 20, 2008

BRASKEM S.A.

By:/s/ Carlos José Fadigas de Souza FilhoName:Carlos José Fadigas de Souza FilhoTitle:Chief Financial Officer

Exhibit 1

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders

Copesul Companhia Petroquímica do Sul and Subsidiaries

- 1 We have audited the accompanying consolidated balance sheets of Copesul Companhia Petroquímica do Sul and subsidiaries (the Company) as of December 31, 2006 and 2005 and the related consolidated statements of income, of changes in shareholders equity, of changes in financial position and of cash flows for each of the three years in the period ended December 31, 2006. These financial statements are the responsibility of the Company s management. Our responsibility is to express an opinion on these financial statements based on our audits.
- 2 We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

Copesul Companhia Petroquímica do Sul and Subsidiaries

- 3 In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the consolidated financial position of Copesul Companhia Petroquímica do Sul and subsidiaries at December 31, 2006 and 2005 and the consolidated results of their operations, the changes in their financial position and their cash flows for each of the three years in the period ended December 31, 2006, in conformity with accounting practices adopted in Brazil.
- 4 Accounting practices adopted in Brazil vary in certain significant respects from accounting principles generally accepted in the United States of America. Information relating to the nature and effect of such differences is presented in Note 28 to the consolidated financial statements.

PricewaterhouseCoopers Auditores Independentes Porto Alegre, Brazil April 30, 2007, except for the note 3(m) of this Consolidated Financial Statements as to which the date is January 08, 2008

Consolidated Balance Sheets at December 31

All amounts in millions of reais

	2006	2005
Assets		
Current assets		
Cash and banks (Note 4)	201	113
Trade accounts receivable		
Third parties (Note 5)	195	149
Related parties (Note 27)	59	49
Export drafts billed (Note 16)	(1)	(18)
Credits ceded to receivables securitization fund (FIDC) (Note 7)		(13)
Swap receivables (Note 6)	64	53
Marketable securities (Note 7)	38	13
Inventories (Note 8)	571	495
Taxes and charges recoverable (Note 9)	115	43
Prepaid expenses (Note 10)	14	14
Other accounts receivable	5	9
	1,261	907

Non-current assets		
Long-term receivables		
Marketable securities (Note 7)	1	1
Taxes and charges recoverable (Note 9)	137	133
Judicial deposits (Note 11)	9	8
Prepaid expenses (Note 10)	4	6
Loans to third parties	3	6
Claims receivable and other	2	1

156	155

Permanent assets		
Investments	10	9
Property, plant and equipment (Note 12)	1,030	1,106
Deferred charges (Note 13)	10	11
	1,050	1,126

Total assets	2,467	2,188

Liabilities and shareholders equity		
Current liabilities		
Suppliers		
Third parties (Note 14)	290	154
Related parties (Note 27)	63	2
Loans and financing (Note 15)	50	288
Export drafts - to be invoiced (Note 16)	39	1
Taxes and charges payable (Note 17)	45	42
Social and labor contributions and charges	45	49
Proposed dividends (Note 19 (d) (iii))	185	68
Interest on own capital (Note 19 (d) (iii))	17	21

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Income tax and social contribution (Note 18)	44	9
Provision for programmed maintenance (Note 19 (e) (i))		16
Swap and options payable (Note 6)	23	5
Advances from customers	5	13
Profit sharing and other	35	27

841 695

Non-current liabilities		
Long-term liabilities		
Loans and financing (Note 15)	107	84
Export drafts - to be invoiced (Note 16)	139	91
Provision for programmed maintenance (Note 19 (e) (i))		52
Deferred income tax and social contribution (Note 18)	37	1
Provision for contingencies (Note 24)	34	11
Actuarial liability - PETROS (Note 25)	9	7

326 246

Shareholders equity (Note 19)		
Capital	850	750
Capital reserve	296	341
Revaluation reserve	75	109
Revenue reserve	79	47
	1,300	1,247
Total liabilities and shareholders equity	2.467	2,188

Total liabilities and shareholders equity

The accompanying notes are an integral part of these consolidated financial statements.

Yars Ended December 31 In millions of reais, unless otherwise indicated 2006 2005 2006 Grass sales 7.003 6.583 6.379 Sale of percohenical produces and utilities 8.48 7.48 7.13 Local market 8.148 7.48 7.13 Trace, contributions and deductions on sales 0.200 0.011 0.105 Toxe, contributions and deductions on sales 0.200 0.011 0.019 Toxe, contributions and deductions on sales 0.200 0.011 0.019 Toxe, contributions and deductions on sales 0.200 0.011 0.019 Toxe, contributions and services 0.202 5.52 5.375 0.778 Net sales and services 0.202 2.522 5.437 0.600 0.019 0.92 2.522 5.537 0.600 0.019 0.92 5.52 5.537 0.600 0.600 0.019 0.92 2.522 5.537 0.600 0.019 0.92 2.522 5.537 0.600 0.600 0.600 0.600 <t< th=""><th>COPESUL - Companhia Petroquímica do Sul</th><th></th><th></th><th></th></t<>	COPESUL - Companhia Petroquímica do Sul			
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Financial result (Note 20) Financial expenses (373) (180) (582) Financial income 372 137 507 (1) (43) (75) Operating profit 916 815 811 Non-operating result, net (6) (4) 1 Non-operating expenses 2 10 (2) (4) 6 (1)		(90)	(84)	(71)
Financial expenses (373) (180) (582) Financial income 372 137 507 (1) (43) (75) Operating profit 916 815 811 Non-operating result, net (6) (4) 1 Non-operating expenses 2 10 (2) (4) 6 (1)	Operating profit before financial result	917	858	886
Financial expenses (373) (180) (582) Financial income 372 137 507 (1) (43) (75) Operating profit 916 815 811 Non-operating result, net (6) (4) 1 Non-operating expenses 2 10 (2) (4) 6 (1)	Financial result (Note 20)			
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Non-operating result, net Non-operating income (6) (4) 1 Non-operating expenses 2 10 (2) (4) 6 (1)	Operating profit	916	815	811
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Non-operating expenses 2 10 (2) (4) 6 (1)				1
(4) 6 (1)				
	non-operating expenses	2	10	(2)
Income before income tax and social contribution 912 821 810		(4)	6	(1)
	Income before income tax and social contribution	912	821	810

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Current Income tax and social contribution (Note 18)	(266)	(221)	(272)
Deferred Income tax and social contribution (Note 18)	(4)	(10)	30
Net income for the year before profit sharing	642	590	568
Profit sharing	(27)	(23)	(21)
Net income for the year	615	567	547
Earnings per share (in Brazilian Reais) (Note 19)	4.10	3.77	3.64

The accompanying notes are an integral part of these consolidated financial statements.

Statement of Changes in Shareholders Equity

In millions of reais, except per share amounts

		Capital reserve		Revenue reserve	Retained earnings	
	Capital	Fiscal incentives	Revaluation reserve	Legal	(Accumulated losses)	Total
At December 31, 2003	610	247	179	42		1,078
Capitalization of capital reserve fiscal						
incentives						
FUNDOPEM	90	(90)				
Fiscal incentives						
FUNDOPEM		89				89
Program for Technological and Industrial						
Development (PDTI)		2				2
Realization of revaluation reserve						
Revaluation 1983			(3)		3	
Revaluation 1989			(32)		32	
Income tax and social contribution on						
realized revaluation reserve					(10)	(10)
Net income for the year					547	547
Appropriation of net income						
Legal reserve				27	(27)	
Proposed dividends R\$ 0.785 per share					(118)	(118)
Interim dividends R\$ 2.252 per share					(339)	(339)
Interest on own capital R\$ 0.587 per share					(88)	(88)
At December 31, 2004	700	248	144	69		1,161
Capitalization of revenue reserve						
Legal Reserve	50			(50)		
Fiscal incentives						
FUNDOPEM		89				89
Program for Technological and Industrial Development (PDTI)		4				4
Realization of revaluation reserve		7				-
Revaluation 1983			(3)		3	
Revaluation 1989			(32)		32	
Income tax and social contribution on			(52)		52	
realized revaluation reserve					(11)	(11)
Net income for the year					567	567
Appropriation of net income					507	507
Legal reserve				28	(28)	
Proposed dividends R\$ 0.454 per share				20	(68)	(68)
Interim dividends R\$ 2.635 per share					(396)	(396)
Interest on own capital R\$ 0.660 per share					(99)	(99)
At December 31, 2005	750	341	109	47		1,247

Statement of Changes in Stockholders	Equity
In millions of reais, except per share an	nounts

(continued)

		Capital reserve	Revaluation	Revenue reserve		
	Capital	Fiscal incentives	reserve	Legal	Retained earnings	Total
At December 31, 2005	750	341	109	47		1,247
Prior year adjustment (Note 19 (e))					38	38
Capitalization of capital						
reserve FUNDOPEM	100	(100)				
Fiscal incentives						
FUNDOPEM		50				50
Program for Technological and Industrial						
Development (PDTI)		5				5
Realization of revaluation reserve						
Revaluation 1983			(4)		4	
Revaluation 1989			(30)		30	
Income tax and social contribution on						
realized revaluation reserve					(8)	(8)
Net income for the year					615	615
Appropriation of net income						
Legal reserve				32	(32)	
Proposed dividends R\$ 1,229 per share					(185)	(185)
Interim dividends R\$ 2.475 per share					(372)	(372)
Interest on own capital R\$ 0.597 per share					(90)	(90)
- -						
At December 31, 2006	850	296	75	79		1,300

The accompanying notes are an integral part of these consolidated financial statements.

Consolidated Statements of Changes in Financial Position

Years Ended December 31

In millions of reais

	2006	2005	2004
Financial resources were provided by:			
Operations			
Net income for the year	615	567	547
Expenses (income) not affecting working capital			
Depreciation and amortization	234	202	206
Provision for realization of investments at market value	(1)		
Long-term taxes recoverable	(5)		
Write off of non current assets prepaid expenses		1	
Provision for long-term programmed maintenance		19	34
Provision for administrative, civil and labor contingencies	24	4	3
Provision for actuarial liability PETROS	2	2	2
Interest on long-term amounts receivable	(1)	(10)	(47)
Interest on long-term financing		6	3
Interest on income tax and social contribution in long-term liabilities	2		
Monetary and exchange variations on long-term items	(5)	(1.1)	
Long-term liabilities	(5)	(11)	(2)
Long-term receivables	(5)	(3)	(23)
Disposals of property, plant and equipment and investments	2	5	
Income tax and social contribution			
Long-term receivables	(25)		
Long-term liabilities	10	(2)	(1)
Realization of revaluation reserve	(10)	(11)	(10)
	837	769	712
Third parties			
Decrease in long-term receivables			
Marketable securities	1	11	12
Related parties		154	572
Taxes and charges recoverable	50	6	3
Prepaid expenses	3	3	6
Loans to third parties and other	5	5	4
Increase in long-term liabilities			
Financial institutions	47	77	121
Export drafts to be invoiced	138		114
Fiscal incentives of FUNDOPEM and Program for Technological and			
Industrial Development	55	93	91
	299	349	923
	_//	015	/20
Other			
Effect on net working capital from the change in the accounting			
procedure and prior year adjustments	1		
Total funds provided	1,137	1,118	1,635

Consolidated Statements of Changes in Financial Position	
Years Ended December 31	
In millions of reais	

	2006	2005	2004
Financial resources were used for:			
Long-term receivables			
Marketable securities			23
Related parties			325
Taxes and charges recoverable	42	21	19
Prepaid expenses	1	5	4
Loans to third parties and other	2	1	6
Permanent assets			
Investments			2
Property, plant and equipment	126	171	131
Deferred charges	2	3	2
Transfer from long-term to current liabilities			
Financial institutions	24	64	195
Export drafts to be invoiced	35		371
Provision for programmed maintenance		11	43
Amortization of long-term liabilities			
Financial institutions		79	174
Export drafts to be invoiced	49		133
Administrative, civil and labor contingencies	1	2	1
Distribution of net income			
Proposed dividends	185	68	118
Prepaid dividends	372	396	339
Interest on own capital	90	99	88
Total funds used	929	920	1,974
Increase (decrease) in working capital	208	198	(339)
Current assets			
At the end of the year	1,261	907	754
At the beginning of the year	907	754	1,387
	354	152	(622)
	334	153	(633)
Current liabilities			
At the end of the year	841	695	740
At the beginning of the year	695	740	1,034
	146	(45)	(294)
Increase (decrease) in working conital	208	198	(330)
Increase (decrease) in working capital	208	198	(339)

The accompanying notes are in integral part of these consolidated financial statements.

(continued)

Consolidated Statements of Cash Flows

Years Ended December 31

In millions of reais

	2006	2005	2004
Cash provided by operating activities			
Net income for the year	615	567	547
Expenses (income) not affecting cash			
Depreciation and amortization	234	202	206
Provision for programmed maintenance		(31)	36
Provision for administrative, civil and labor contingencies	23	4	3
Provision for actuarial liabilities PETROS	2	2	2
Provision for realization of investments at market value	(1)		
Interest and monetary and exchange variations on assets			
Interest	5	15	5
Monetary and exchange variations	(4)	6	(18)
Disposals of property, plant and equipment and other	2	5	
Net changes in swap receivable	(11)	(52)	9
Net changes in swap and options payable	18	(3)	(32)
Loans, financing and export drafts			
Interest	(11)	(1)	(3)
Monetary and exchange variations	(7)	(36)	(21)
Deferred income tax and social contribution	4	10	(30)
Interest on provision for income tax and social contribution	2		
Decrease (increase) in assets			
Trade accounts receivable	(57)	21	277
Trade notes linked to the FIDC	(13)	(10)	23
Inventories	(76)	(68)	(144)
Other accounts receivable	(92)	(36)	102
Related parties	61		(25)
Increase (decrease) in liabilities			
Suppliers third parties	137	8	59
Other accounts payable	13	(28)	21
Fiscal incentives of FUNDOPEM, income tax and Program for Technological and Industrial Development	55	93	91
Net cash provided by operating activities	899	668	1,108

Consolidated Statements of Cash Flows	
Years Ended December 31	
In millions of reais	(continued)

	2006	2005	2004
Marketable securities			
Purchases	(210)	(145)	(997)
Redemptions	181	201	910
Loans to related parties			
Issuances	5		(325)
Repayments		130	522
Additions to investments			(2)
Additions to property, plant and equipment	(126)	(171)	(131)
Additions to deferred charges	(2)	(3)	(2)
Net cash provided by (used in) investing activities	(152)	12	(25)
	· · · · ·		()
Loans, financing and export drafts			
Issuances	1,320	1,279	772
Repayments	(1,447)	(1,411)	(1,707)
Interest on own capital	(94)	(97)	(83)
Dividends paid	(438)	(513)	(346)
Net cash used in financing activities	(659)	(742)	(1,364)
	((()))	()	(-,)
Net change in cash	88	(62)	(281)
Initial cash balance	113	175	456
Final cash balance	201	113	175
Net change in cash	88	(62)	(281)
	00	(02)	(201)

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

1 Operations

The Company, headquartered in Triunfo, Rio Grande do Sul, is a closely held corporation and its main objectives are: a) manufacture, sale, import and export of chemical and petrochemical products and fuel; b) production and distribution of goods, as well as rendering services to companies of the Southern Petrochemical Complex and management of the logistic services pertinent to its waterway and terrestrial terminals; c) participation in other companies as quotaholder or shareholder. Its main shareholders are Braskem S.A., Ipiranga Petroquímica S.A. and Petrobras Química S.A. PETROQUISA.

The main suppliers of raw materials in the local market are PETROBRAS Petróleo Brasileiro S.A. and Refinaria Alberto Pasqualini REFAP S.A. and overseas, the companies Sonatrach SPA and Repsol YPF S.A.

The Company s main customers are located in the Petrochemical Complex in Triunfo, Rio Grande do Sul. Additionally, the Company s sales of hydrocarbon solvents and fuels are made in both the domestic and international markets, and the latter being mainly to Mercosur (Southern Common Market) and the United States.

2 Presentation of the financial statements

The financial statements for statutory and regulatory purposes were approved by the Company s Board of Directors on January 30, 2007.

The consolidated financial statements were prepared and are being presented in accordance with accounting practices adopted in Brazil, which are based on Brazilian corporate legislation and standards and procedures of the Brazilian Securities Commission (CVM). The financial statements presented herein do not include the parent company s stand-alone financial statements, are not intended for statutory purposes, and have been adjusted with respect to the financial statements for statutory purposes to include in Note 28 a reconciliation of net equity and net income between the amounts under accounting practices adopted in Brazil and generally accepted accounting principles in the United States of America as well as certain additional disclosure to facilitate understanding by readers not familiar with accounting practices adopted in Brazil as described below.

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

Due to the change of accounting practice, the provision for programmed maintenance, beginning on January 1, 2006, was totally reversed against retained earnings as required by Deliberation of the Brazilian Securities Commission CVM no. 489 of October 3, 2005 and Technical Interpretation IT IBRACON no. 01/2006 and its effects are shown in Note 19 (e) (i).

The preparation of financial statements in conformity with generally accepted accounting practices requires the use of estimates to account for certain assets and liabilities and other transactions. Therefore, the Company s financial statements include estimates referring to the selection of useful lives of fixed assets, provisions for contingent liabilities and determination of income tax liabilities. Actual results may differ from such estimates.

3 Significant accounting practices

(a) Consolidated financial statements

These consolidated statements include the wholly-owned subsidiaries Copesul International Trading, Inc., CCI Comercial Importadora S.A. and the Fundo de Investimento Financeiro Multimercado Copesul, a mutual fund whose quotas are wholly-owned by the Company. In the consolidation process, intercompany balances, income, expenses and unrealized profits arising from intercompany transactions are eliminated, as well as the investment in the subsidiaries.

(b) Marketable securities and swap receivables and payables

Marketable securities are recorded at cost plus accrued income up to the balance sheet date (accrual basis), adjusted to market value, when lower, and investments in funds are valued at the period-end quotation. As required by accounting standards specifically applicable to mutual funds, investments held by mutual funds, such as the Fundo de Investimento Financeiro Multimercado Copesul are valued at market value at period-end with gains and losses recognized in the statement of income. Derivative financial instruments, which include swaps and options (Note 6) are recorded at fair value with realized and unrealized gains and losses recognized in income.

(c) Allowance for doubtful accounts

The Company has no allowance for doubtful accounts, since losses are not expected to occur in relation to accounts receivable.

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

(d) Inventories

Inventories are stated at average cost of acquisition or production, adjusted to market value, when lower.

(e) Investments

Investments are recorded at acquisition cost and adjusted to market value, when applicable.

(f) Property, plant and equipment

Property, plant and equipment are stated at cost, plus revaluation, less accumulated depreciation. Depreciation is calculated on the straight-line method in accordance with the estimated useful lives of assets, supported by an independent appraisal report, as detailed in Note 12.

(g) Deferred charges

Deferred charges include pre-operating expenses related to expansion, projects for new products and systems and organizational restructuring expenditures, amortized at the rate of 20% per year (p.a.), as shown in Note 13.

(h) Rights and obligations

Rights are stated at cost or realization value, including, when applicable, earnings and monetary restatements and exchange rate variations. Liabilities are recognized at their known or calculable values, including corresponding charges, monetary restatements and exchange rate variations when applicable.

(i) Provision for programmed maintenance

Up to December 31, 2005, the Provision for Programmed maintenance was made by accruing in advance the estimated costs of scheduled maintenance stoppages, especially the general stoppage that occurs every six years. The most recent stoppage of Plant 1 occurred in the first half of 2001 and the next one should be in 2008. The most recent stoppage of Plant 2 took place in November 2005 and the next one is planned for November 2011. Due to the change of accounting practice, the provision for programmed maintenance, beginning on January 1, 2006, was totally reversed against retained earnings as established by Deliberation of the Brazilian Securities Commission CVM no. 489 of October 3, 2005 and Technical Interpretation IT IBRACON no. 01/2006 and its effects are shown in Note 19 (e) (i).

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

As from January 1, 2006 and in accordance with IT IBRACON 01/2006 no provision is recognized for programmed maintenance. IT IBRACON 01/2006 establishes that no provision is recognized for costs that need to be incurred to operate in the future. The only liabilities recognized in the balance sheet of an entity are those that exist at the balance sheet date. As from January 1, 2006 amounts incurred in programmed maintenance are capitalized and amortized over the estimated period to the next programmed maintenance.

(j) Income tax and social contribution

Deferred income tax and social contribution on temporary differences were fully recognized at current rates, to the extent that realization is considered probable.

Income tax and social contribution are provided based on taxable income determined in accordance with current tax legislation.

(k) Determination of results of operations

Income and expenses are determined on the accrual basis.

(l) Statement of cash flows

In accordance with IBRACON (Instituto dos Auditores Independentes do Brasil) Accounting Standards and Procedures (NPC) 20, the Company is presenting the consolidated statements of cash flows for the years ended December 31, 2006, 2005 and 2004. For purposes of the statements of cash flows, cash and banks comprises all cash in hand, amounts deposited in banks and securities, quotas in mutual funds and amounts invested in other debt securities which might be sold by the Company at any moment in exchange for cash.

(m) Reclassifications on the statement of income

The Company made certain reclassifications on the statement of income for the year ended December 31, 2006 and for comparative purposes the December 31, 2005 and the December 31, 2004 statements of income have been adjusted accordingly:

- i. Sale of services and resale of goods were distributed between domestic and foreign market;
- ii. Freight expenses are currently presented as deductions from gross revenues while previously were considered selling expenses;
- iii. Depreciation and amortization are separately disclosed which before were included as selling expenses and general and administrative expenses, as appropriate; and

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

iv. Deferred income tax and social contribution are separately presented. In prior periods were presented together with current income tax expense under provisions for income tax and social contribution.

The reclassifications are summarized as follows:

	2006		
	Previously disclosed	Reclassifications	Adjusted amounts
Domestic market	7,186	117	7,303
Foreign market	761	84	845
Sale of services and resale of goods	201	(201)	
	8,148		8,148
Taxes, contributions and deductions on sales	(1,772)	(77)	(1,849)
Selling expenses	(133)	87	(46)
General and administrative expenses	(51)	2	(49)
Depreciation and amortization		(12)	(12)
Current income tax and social contribution	(270)	4	(266)
Deferred income tax and social contribution		(4)	(4)
	(2,226)		(2,226)

		2005	
	Previously		Adjusted
	disclosed	Reclassifications	amounts
Domestic market	6,527	56	6,583
Foreign market	765		765
Sale of services and resale of goods	56	(56)	
	7,348		7,348
Taxes, contributions and deductions on sales	(1,732)	(64)	(1,796)
Selling expenses	(125)	76	(49)
General and administrative expenses	(43)	3	(40)
Depreciation and amortization		(15)	(15)
Current income tax and social contribution	(231)	10	(221)
Deferred income tax and social contribution		(10)	(10)
	(2,131)		(2,131)

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

		2004	
	Previously disclosed	Reclassifications	Adjusted amounts
Domestic market	6,267	112	6,379
Foreign market	774		774
Sale of services and resale of goods	112	(112)	
	7,153		7,153
Taxes, contributions and deductions on sales	(1,712)	(66)	(1,778)
Selling expenses	(136)	78	(58)
General and administrative expenses	(41)	3	(38)
Depreciation and amortization		(15)	(15)
Current income tax and social contribution	(242)	(30)	(272)
Deferred income tax and social contribution		30	30
	(2,131)		(2,131)

4 Cash and banks

	2006	2005
Cash and banks checking account	7	6
Marketable securities		
Investments of Fundo de Investimento Financeiro		
Multimercado Copesul		
Bank Deposit Certificates	88	43
Brazilian Government Financial Treasury Bills	13	12
National Treasury Bills	1	1
Mutual Fund quotas	12	13
Receivables Investment Fund FIDC		9
Debentures and other debt securities	43	15
Bank Deposit Certificates		13
Government securities		
Overnight and term deposits	37	1

201 113

5 Trade accounts receivable Third parties

	2006	2005
Local customers	121	103
Foreign customers	74	46
	195	149

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

6 Swap and options receivables and payables

The Company entered into operations involving options with respect to US dollars called Box Options as commented below. The purpose has been to invest cash resources at rates higher than other available investment options. The Company also has swap operations which were entered into by Fundo de Investimento Financeiro Multimercado Copesul, whose custodian and manager is Banco Santander Brasil S.A.

	Amounts	Amounts receivable	
	2006	2005	
Swap receivables	27	2	
Swap with anticipatory breach clause		1	
Options Box operations	37	50	
Total current assets	64	53	

	Amounts payable
	2006 2005
Options payable	1
Options Box operations	
Swap payable	23 23
Total current liabilities	23

Box options are combined operations that involve both the purchase and the sale of options in US dollars for the same maturity at a certain price, so that, regardless of the future US dollar rate, the Company knows in advance the net result of such operations being a fixed return over its investment. The value paid for the options, called premium, corresponds to the amount invested by the Company and the sum redeemed will be the premium plus a pre-fixed rate of return.

Swaps correspond to cross-currency interest rate swaps by which the Company pays a fixed interest rate and receives a variable rate based on the Interbank Deposit Certificate CDI rate.

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

7 Marketable securities

	2006	2005
Receivables Securitization Fund (FIDC) (*)		13
Term deposits	39	1
Total	39	14
Current	(38)	(13)
Long-term	1	1

(*) The Fundo Copesul de Investimentos em Direitos Creditórios FIDC (Copesul Receivables Securitization Fund) was closed with amortization of the last installment on August 21, 2006.

8 Inventories

Inventories are comprised as follows:

	2006	2005
Raw materials	234	267
Raw materials in transit	145	90
Finished products	99	46
Spare parts and other materials	73	75
Chemical products	7	8
Intermediary products	13	9
	571	495

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

9 Taxes and charges recoverable

	Cur 2006	rent 2005	Long 2006	-term 2005
Deferred taxes				
Deferred income tax and social contribution on tax loss CITI (c)				1
Deferred income tax on temporary additions (c)	1	4	11	21
Deferred social contribution on temporary additions (c)	1	2	4	8
	2	6	15	30
Other taxes and charges recoverable				
Withholding income tax on financial investments		4		
IRPJ and CSLL recoverable	12	4		
Tax on Net Income (ILL) (a)			54	51
Additional State Income Tax (ADIR) (b)			28	32
ICMS on acquisition of property, plant and equipment (d)	8	7	9	15
PIS recoverable			1	
PASEP recoverable (h)	15		23	
PIS on acquisition of property, plant and equipment (e)	1			
COFINS recoverable	3			
COFINS on acquisition of property, plant and equipment (e)	2	1	2	1
Prepaid ICMS (f)	72	20		
CSLL withheld Law 10833		1		
IPI recoverable (g)			5	4
	113	37	122	103
	115	43	137	133

(a) This refers to the tax credit of Tax on Net Income ILL paid from 1989 to 1991 and recognized in December 2002 as this tax was considered unconstitutional according to Resolution of the Federal Senate no. 82 of November 18, 1996 and republished on November 22, 1996. The Company is seeking administratively the right of compensation of this credit with other taxes. Additionally, in the first quarter of 2006 as shown in Note 19 (e) (ii), the Company recorded a liability of R\$ 28, recorded against retained earnings, substantially referring to IRPJ and to CSLL levied on the monetary variations of this credit.

(b) As of December 31, 2006, the Company recorded a receivable of R\$ 28 (R\$ 32 in 2005) relating to Additional State Income Tax (ADIR), for which the Company was awarded a final favorable judgment, and a security to cover court-ordered debts was issued. This security should be received at its original amount, in cash, plus legal interest, in successive and equal annual installments over a maximum ten-year period, from 2001. Up to December 31, 2006, no installment had been settled up to the time of maturity, but they may be offset in future years against State taxes, as determined by Article 2 of Constitutional Amendment 30 of September 13, 2000. As a precaution, the Company filed an appeal in order to avoid the first installment becomes time-barred and to use it to offset the credit with ICMS payable generated in its operations.

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

(c) The Company recorded deferred assets on the loss of its subsidiary Copesul International Trading, Inc. CITI in view of the loss in December 2005. Those losses were offset with profits during 2006. The Company also recorded deferred tax assets on temporary differences in the amount of R\$ 17 in current assets and non-current assets in accordance with the expectation of realization of these credits. Deferred taxes are expected to be realized as follows:

	2006	2005
	%	%
2006		17
2007	13	80
2008		3
2009 and after	87	
	100.00	100.00
	100.00	100.00

(d) As from August 2000, the Company started recording the ICMS credits paid on acquisitions of property, plant and equipment, as determined by Complementary Law 102 dated July 11, 2000. The credits to be offset are as follows:

	2006	2005
2006		8
2007	8	7
2008	6	6
2009	2	2
2007 2008 2009 2010	1	
	17	23
Current	(8)	(8)
Long-term	9	15

(e) The Company recognizes PIS and COFINS recoverable credits on the acquisitions of property, plant and equipment, which will be realized in 24 and 48 months depending on the asset acquired as permitted by Law 10865/04 and Decree 5222/04.

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

- (f) During 2006, the Company made an advance payment of amounts related to ICMS on future sales in the amount of R\$ 72 (2005 R\$ 20). The offset of the prepaid ICMS will be made in 6 equal payments, monthly and consecutive, adjusted by the Unidade Padrão Fiscal do RS UPF (Standard Fiscal Unit of RS) of 2007, beginning in January 2007.
- (g) The Company recognizes an IPI credit on the acquisitions of raw materials used in the production process. In order to use these credits, every quarter they are offset with federal taxes in accordance with Decree 4544/2002 and paragraph 4, article 16 of the Regulatory Instruction nº 460/2004 of the Brazilian Revenue Secretariat. The long-term balance refers to the IPI Credit Bonus that was judicially gained and will be realized by the end of 2008.
- (h) During 2006 the Company recognized a PASEP judicial tax credit in the amount of R\$ 45, seeking the right to carry out the payments in accordance with Complementary Law 8/70, using as a calculation basis the revenue of the sixth month prior to the occurrence of the taxable event, in light of Resolution no. 49/95 of the Federal Senate in a final decision. This credit was recognized in the income statement for the year in Other net operating income in the amount of R\$ 14 and financial income of R\$ 30.
 The Complementary Law 21, 2006 of the sixth month prior to the occurrence of the sixth month prior to the occurrence of the statement for the year in Other net operating income in the amount of R\$ 14 and financial income of R\$ 30.

The Company expects to use the remaining balance at December 31, 2006 as follows:

PASEP credit with final favorable judgment and recognized in 2006	45
Credit amount to be offset in 2006 with PIS	(8)
PASEP balance at December 31, 2006	37
2007	15
2008	14
2009	8
	37

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

10 Prepaid expenses

Prepaid expenses comprise:

	Realization period	2006	2005
Insurance	Up to Nov/2007		
	(2005 -up to Nov/2006)	10	10
Chemical products (catalysts)	Up to Nov/2018		
	(2005 -up to Nov/2011)	8	10
Total, net		18	20
Current		(14)	(14)
Long-term		4	6

The long-term portion refers to chemical products (catalysts) which are used as agents that promote a chemical reaction in the production of basic petrochemicals. Their average useful life and amortization period is 6 years.

11 Judicial deposits

	2006	2005
Tax matters:		
Income tax	2	2
CIDE on technical assistance services	4	3
Income tax on technical assistance services	1	1
	7	6
Labor, Civil and Administrative matters	2	2
	9	8

The Company has made judicial deposits and has recorded a provision for contingencies relating to income tax, in connection with lawsuits.

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

12 Property, plant and equipment

	Annual	Revalued	2006		2005
	depreciation rates - % (*)	and restated	Accumulated depreciation	Net	Net
Equipment and installations	()	()			
Operations	10	2,001	(1,466)	535	624
Utilities	10	910	(831)	79	116
Storage and transfers	10	434	(335)	99	119
Maintenance CVM Del. No. 489/05 (**)	21	92	(35)	57	
Other (***)	10 to 20	89	(69)	20	23
Buildings and construction	4	56	(23)	33	33
Improvements	4	22	(11)	11	11
Land		37		37	37
Construction in progress		141		141	143
Other		18		18	
		2 800	(2.770)	1.020	1 106
		3,800	(2,770)	1,030	1,106

(*) weighted-average rate that reflects the depreciation expense (Note 2 (f)).

(**) supported by appraisal reports issued by specialized companies.

(***) information technology equipment, furniture and fixtures, among others are included in this account.

Certain items of fixed assets were given as guarantee for financing operations (Note 15 (d)).

(a) Revaluations

Revaluations of property, plant and equipment made in 1983 and 1989, based on appraisal reports issued by specialized companies, produced the following effects on the balance sheet:

	Revaluation	2006 Accumulated realization	Net	2005 Net
Equipment and installations	1,338	(1,310)	28	62
Buildings and construction	17	(6)	11	11
Improvements	7	(2)	5	5
Land	32	(1)	31	31
Total	1,394	(1,319)	75	109

Revaluation reserve

75 109

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

Realizations of the revaluation reserve occur through depreciation and disposals of the revalued assets each year. The amounts realized are transferred directly from revaluation reserve to retained earnings, considering the related effects of income tax and social contribution at the current rates.

The Company did not set up a provision for deferred income tax and deferred social contribution on the balance of the revaluation reserve, since CVM Deliberation 183/95 determines that such provision is only required on revaluations made as from July 1, 1995. The revaluation reserve is taxable when realized through depreciation and disposals of items. Considering current tax legislation, the revaluation reserve is subject to future taxation estimated as follows:

	2006	2005
Income tax		
Balance of revaluation reserve	75	108
Revaluation reserve on land	(31)	(31)
Income tax calculation basis	44	77
Income tax (rate 25%)	(11)	(19)
Social contribution		
Income tax calculation basis	44	77
Difference regarding IPC/BTNF on revaluation reserve balance	(22)	(40)
Social contribution calculation basis	22	37
Social contribution (rate 9%)	(2)	(3)
Income tax and social contribution	(13)	(22)

During 2006, the portion of R 33 (2005 R 35) was transferred to retained earnings as a result of realization of the revaluation reserve, as shown in the changes in shareholders equity. The tax effect on the realization was R 10 (2005 R 10).

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

(b) Acquisitions of property, plant and equipment

COPESUL invested in 2006 the amount of R\$ 126 (R\$ 171 in 2005). The main investments are R\$ 38 replacement equipment to be used during scheduled programmed maintenance; R\$ 19 operational reliability, technological updating, and profitability increase projects to be implemented during the PGM that is forecasted to take place in 2008; R\$ 18 industrial automation programs; R\$ 10 replacement of coils and technological updating of the furnaces; R\$ 5 building of Butadiene Unit, and R\$ 7 conversion of the MTBE unit to ETBE. The remaining balance of R\$ 29 refers to various investment projects.

13 Deferred charges

Deferred charges comprises:

	Annual amortization rates - %	Restated cost	2006 Accumulated amortization	Net	2005 Net
Development programs and other	20	18	(8)	10	11
		18	(8)	10	11

14 Suppliers Third parties

	2006	2005
Local	30	27
Local Foreign	260	127
	290	154

Notes to the Consolidated Financial Statements

at December 31, 2006 and 2005

All amounts in millions of reais, unless otherwise indicated

15 Loans and financing

(a) Liabilities for loans and financing are as follows:

	Index	Annual charges (%)*	2006	2005
Foreign currency				
Financing (investments) (US\$ 2 million)	Currency basket and US\$	8.70	5	
Financing and loans (US\$ 3 million; 2005 US\$ 18 million)	Currency Basket	9.76	6	44
			11	44
Local currency	TUD	11.77	40	40
Loans and financing	TJLP	11.67	40	49
Hot money, Compror , NCE, and BACEN Resolution no. 2770	CDI	13.42	23	172
Financing (investments)	TJLP	10.00	83	50
Copesul Receivables Securitization Fund	CDI			57
			146	328
			157	372
Current liabilities			(50)	(288)
Long-term liabilities			107	84

* weighted-average rate that reflects charges on loans. NCE Export Credit Note

CDI Interbank Deposit Certificate

TJLP Long-Term Interest Rate

In April 2004, Copesul International Trading, Inc. (CITI) established the Euro Medium-term Note Program guaranteed by COPESUL Companhia Petroquímica do Sul for the issuance of US\$ 125 million Notes (Series I Notes) in the foreign market (United States of America and Canada). In the last quarter of 2004, the CITI issued 100 million Notes, corresponding to US\$ 100,000 thousand, which are held in treasury, without cost to the Company. In December 2006, all the contractual commitments were closed.

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Notes to the Consolidated Financial Statements

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(b) The changes in loans and financing were as follows:

Current	Long-term	Total
213	143	356
1,012	77	1,089
39	6	45
64	(64)	
(1,037)	(79)	(1,116)
(3)	1	(2)
288	84	372
604	47	651
28		28
25	(25)	
(893)		(893)
(2)	1	(1)
50	107	157
	213 1,012 39 64 (1,037) (3) 288 604 28 25 (893) (2)	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

During 2006, the subsidiary CITI settled some loans for working capital and the additions and amortizations the Company made refer mostly to Export Credit Note operations.

During the third quarter of 2006, the Company entered into a credit line agreement with BNDES Banco Nacional de Desenvolvimento Econômico e Social in the amount of R\$ 338 for future investment in order to improve its manufacturing facilities. As of December 31, 2006 the Company had used R\$ 43 of this credit line.

(c) Long-term financing falls due as follows:

Year	2006	2005
2007		22
2008	33	23
2009	30	20
2010	22	13
2011	14	6
2011 2012	8	
	107	84

(d) Guarantees

The foreign currency financing are guaranteed in part by the mortgage of plant 2 and by letter of guarantee.

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Local currency financing via FINEM and FINAME programs is guaranteed by Plant 2 and by the financed machinery and equipment, respectively.

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The financing contracted with the Banco Nacional de Desenvolvimento Econômico e Social BNDES, on September 9, 2005, amounting to R\$ 50, for the installation of a pyrolysis furnace, has as a guarantee a guarantee letter issued by the Banco Regional de Desenvolvimento do Extremo Sul BRDE. For the rest of the investment financing, the Company placed plant 2 as guarantee.

The NCE operations in the amount of R\$ 23 (2005 R\$ 123) are guaranteed by COPESUL itself in the same NCE contracted document.

16 Export drafts

The changes in advances contracted with financial institutions relating to exports to be invoiced are as follows:

	Asset Exports already invoiced and provided as source of repayment of	Liab	ility	
	export drafts	Short-term	Long-term	Total
At December 31, 2004	170	21	103	294
Additions		190		190
Interest		17		17
New export receivables	209	(209)		
Amortization	(339)	(19)		(358)
Monetary and exchange variation	(22)	1	(12)	(33)
At December 31, 2005	18	1	91	110
Additions		531	138	669
Interest		13		13
Transfer to short-term		35	(35)	
New export receivables	526	(526)		
Amortization	(545)	(12)	(49)	(606)
Monetary and exchange variation	2	(3)	(6)	(7)
At December 31, 2006	1	39	139	179

The amortization recorded in long-term liabilities in 2006 refers to the anticipated settlement of a prepayment to Santander Bank in the amount of US\$ 22 million.

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Export drafts to be invoiced bear exchange variation plus average interest of 7.11% p.a. (11.75% p.a. in 2005), which are recorded in the statement of income as financial expenses.

Long-term export drafts will fall due as shown below.

	2006	2005
2007		91
2007 2009 2010	75	
2010	64	
	139	91

17 Taxes and charges payable

	2006	2005
ICMS payable	22	26
ICMS tax replacement	3	5
CIDE on fuels payable	16	6
IRRF on interest on own capital payable	3	3
Other retentions payable	1	2
	45	42

Notes to the Consolidated Financial Statements

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18 Income tax and social contribution

Income tax and social contribution are calculated based on official rates. Their composition as of December 31, 2006 and 2005 is as follows:

(a) Composition of deferred income tax and social contribution

		2006		2005
	Income	Social	Income	Social
Calculation basis for deferred income tax and social contribution	tax	contribution	tax	contribution
Provision for administrative, civil and labor contingencies	29	29	7	8
Provision for fiscal contingencies IR and CIDE on services				
abroad	5	5	4	4
Provision for contingencies pension plan	9	9	4	4
Exchange variation deferred	(26)	(26)		
Provision for programmed maintenance			68	68
Other provisions	8	8	19	19
Copesul International Trading tax loss			2	2
Accelerated depreciation Law 11051/05		(15)		
Accelerated depreciation incentive	(4)		(7)	
Deferred taxes calculation basis	21	10	97	105
Deferred income tax (25%)	5		24	
Deferred social contribution (9%)	-	1		9
Deferred total taxes	5	1	24	9
Assets				
Short-term	2	1	4	1
Long-term	11	4	22	8
	13	5	26	9
Liabilities				
Short-term			(1)	
Long-term	(8)	(4)	(1)	
	(8)	(4)	(2)	
	5	1	24	9
Changes in deferred taxes				
Recognized in income	(2)	(2)	(7)	(3)
Recognized in stockholders equity	(17)	(6)	()	(3)
Recognized in slockholders equily	(17)	(0)		

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(19) (8) (7) (3)

Deferred income tax and social contribution assets and liabilities arose from temporary differences and are recognized in accounting terms taking into consideration the probable realization of these taxes based on forecasts of future results prepared with basis on internal assumptions and on future economic scenarios that, however, can change.

Notes to the Consolidated Financial Statements

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(b) Estimated realization period

The values of the assets, net of the deferred tax liabilities, have the following expectations of realization:

	Net cre	edits
	2006	2005
2006		6
2007	1	23
2010	(1)	(1)
2011	(4)	
2015 and 2016	10	5
	6	33

Since the taxable basis of the income tax and social contribution arises from not only the profit that can be generated, but also the existence of non-taxable income, non-deductible expenses, fiscal incentives, and other variables, there is not an immediate correlation between the Company s net income and the result of income tax and social contribution. Therefore, the expectation of using the tax credits should not be taken as the only indicator of the Company s future results.

(c) Reconciliation of income tax and social contribution

	2006	2005	2004
Income before income tax and social contribution	885	798	789
Social contribution on net income (CSLL)			
Social contribution (9%)	(80)	(72)	(71)
Permanent additions			
Realization of revaluation reserve difference in IPC/BTNF	(1)	(2)	(2)
Foreign profits	(2)		(7)
Amortization and depreciation Law 8200/91	(1)	(1)	(1)
Management and employees profit sharing	(2)	(2)	(2)
Other	(1)		1
Permanent exclusions			
Positive equity in results	2		7
PDI fiscal incentive	1		
Reversal of interest on own capital	8	9	8
Other	2	5	
Social contribution expense (carryforward)	(74)	(63)	(67)

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	2006	2005	2004
Social contribution expense (brought forward)	(74)	(63)	(67)
Income tax (IR)			
Income tax (25%)	(221)	(200)	(198)
Permanent additions			
Negative result of equity accounting		(1)	
Foreign profits	(4)		(20)
Management and employees profit sharing	(7)	(6)	(5)
Other	(4)	(3)	
Permanent exclusions			
Equity in results	4		20
Fiscal Incentives	7		
Reversal of interest on own capital	23	25	22
Other	6	17	6
Income tax expense	(196)	(168)	(175)
Total income tax and social contribution expense in the income statement	(270)	(231)	(242)
·			
Current	(266)	(221)	(272)
Deferred	(4)	(10)	30
	(270)	(231)	(242)
	(=)	(====)	(= ·=)

The Company elected to pay income tax and social contribution based on annual taxable income, with advance payments made based on quarterly interim trial balances.

(d) Fiscal incentives

The Company exercised its rights to fiscal incentives of PDTI Program for Technological and Industrial Development based on Law No. 9532/97, Decree No. 949/93 and Ordinance No. 130/02 of the Ministry of Science and Technology (MCT) up to the year 2005. Beginning in 2006, the Company migrated to the incentives of Law 11196/05, Decree No. 5798/06 and MCT Ordinance No. 782/06 with incentive of R\$ 3 in the present year. Fiscal incentives in audiovisual, child and adolescent fund, and operations of a cultural and artistic nature were also used during 2006 as well as the PAT Program for the Worker's Nutrition, reaching a total of R\$ 7. These incentives were recorded directly as reductions of the IRPJ and CSLL accounts in the statement of income.

Notes to the Consolidated Financial Statements

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19 Shareholders equity

(a) Capital

The proposal of the Board of Directors for the 1-to-100 reverse split of the Company s shares was approved at the Extraordinary General Meeting of stockholders No. 107 held on January 20, 2005. This decreased the number of shares of the Company s capital from 15,021,716,784 to 150,217,167 common shares, with no par value.

The Company s stockholder composition at December 31, 2006 and 2005 is shown below.

Stockholders	Number of shares	(%
Ipiranga Group	44,255,077	29.46
Braskem Group / Odebrecht	44,255,077	29.46
Petrobras Química S.A. PETROQUISA	23,482,008	15.63
Other	38,225,005	25.45
Total	150,217,167	100.00

On March 6, 2006, as approved at the Ordinary/Extraordinary General Meeting, the Company carried out a capital increase in the amount of R\$ 100 by the capitalization of fiscal incentive reserves of FUNDOPEM (2005 R\$ 50 from capitalization of legal reserve), without changing the number of original shares.

The Company is authorized to increase capital up to the limit of R\$ 1,100, without changing the by-laws, assuring preference to existing stockholders on subscription.

(b) Capital reserves

	2006	2005
FUNDOPEM	284	334
Fiscal incentives Program of Technological and Industrial Development PDTI	12	7
	296	341

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In September 1998, the Company started to set up a capital reserve based on the financial incentive of the Company Operation Fund (FUNDOPEM) RS, according to Law No. 6427 of October 18, 1972 and amendments. The incentive was granted to the Company through Decree No. 38502, of May 11, 1998, and the benefit obtained is 50% of ICMS due for a maximum period of 8 years, as from September 1998 to August 2006. The amount accumulated since the beginning of the benefit, recorded as a capital reserve in shareholders equity, is R\$ 610 (2005 R\$ 561), of which R\$ 326 was used to increase capital, as approved at the General Meetings in 2006, 2004, 2003, 2001 and 2000.

Beginning in 2003, the Company obtained the benefit of fiscal incentives of PDTI Program for Technological and Industrial Development based on Law No. 9532/97, Decree No. 949/93 and Ordinance No. 130/02 of the Ministry of Science and Technology. There is a 60-month period in which these benefits must be used, beginning from March 2002 and therefore terminating in February 2007. During 2006, the Company recorded the benefit of this fiscal incentive in the amount of R 6 (2005 R 4) directly in the shareholders equity, as mentioned in Note 18 (d).

(c) Revaluation reserve

The realization of the revaluation reserve, based on depreciation, write-offs or disposals of the corresponding revalued assets, is transferred to retained earnings, also considering the tax effects of the provisions constituted.

The tax charges levied on the revaluation reserve are recognized as this reserve is realized since they are previous to the publication of the CVM Deliberation No. 183/95. The tax charges levied on these reserves total R 13 (2005 R 22), as shown in Note 12.

(d) Distribution of net income

According to the by-laws, net income for the year, adjusted under the terms of Law 6404/76, is to be appropriated as follows: (i) 5% to the legal reserve, not to exceed 20% of capital, and (ii) mandatory non-cumulative dividends, equivalent to 6% of capital, up to the limit of 25% of adjusted net income. Dividends will only be distributed when there is available income. The appropriation of the remaining net income will be determined by the General Meeting.

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(i) The mandatory dividend, calculated according to corporate legislation and the by-laws, is as follows:

	2006	2005
Capital at the end of the year	850	750
Dividend based on 6% of capital	51	45
Net income for the year	615	566
Transfer to legal reserve (5% of net income)	(31)	(28)
Net income basis for calculation of dividend	584	538
Mandatory dividends (25% of adjusted net income)	146	135

(ii) Dividends proposed by management, subject to approval by the General Meeting, are as follows:

	2006	2005
Retained earnings		
Prior year adjustment	38	
Realization of revaluation reserve	34	35
Income tax and social contribution on realized revaluation reserve	(8)	(11)
Net income for the year	615	567
Profit retained		
Legal reserve	(32)	(28)
Profit distribution		
Interest on capital paid and credited	(90)	(99)
Prepaid dividends	(372)	(396)
Proposed dividends	185	68

(iii) For the year ended December 31, 2006, the Company credited the amount of R\$ 90 (2005 R\$ 99) as interest on capital calculated based on the variation of the Long-Term Interest Rate TJLP and recorded according to Law No. 9249/95, included in the amount of the mandatory minimum dividend, of which R\$ 70 (2005 R\$ 78) had been paid by the end of the year.

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The Extraordinary General Meeting No. 115 held on December 1, 2006 approved the complementary credit of interest on capital for those stockholders of record on December 21, 2006 in the amount of R 19 at the ratio of R 0.129826274 per share, with retention of 15% withholding income tax of R 3. In 2005 these amounts were R 25 at the ratio of R 0.165087656 approved at the Extraordinary General Meeting No. 111 on November 28, 2005 and R 3 of withholding income tax.

The income tax and social contribution benefit arising from the deductibility of this interest, recorded in the results for the year ended December 31, 2006, is R\$ 30 (2005 R\$ 34). In compliance with tax legislation, the amount of interest on capital was recorded as financial expense. However, for the purposes of these financial statements, the interest on capital is presented as a distribution of net income in the year as provided for in CVM Deliberation No. 207/96.

(iv) In addition, during the year ended December 31, 2006, the Company prepaid dividends in the amount of R\$ 372 (2005 R\$ 396), approved by the Extraordinary General Meetings held on May 22, 2006, August 23, 2006, and December 1, 2006. Payments were made on June 9, September 15, and December 15, 2006, respectively.

(e) Prior year adjustments

The adjustment can be summarized as shown below.

	2006
Provision for programmed maintenance (i)	66
Taxes (ii)	(28)
Prior year adjustment Total	38

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(i) Up to December 31, 2005, the Provision for Programmed maintenance was set up considering the estimated costs of programmed maintenance, especially the general stoppage that occurs every six years. The stoppage of Plant 1 occurred in the first half of 2001 and the next one should be in 2008. The stoppage of Plant 2 took place in November 2005 and the next one is planned for November 2011. The Company changed its accounting practice in accordance with the provisions contained in CVM Deliberation No. 489, dated October 3, 2005, that approved and made mandatory for listed companies the Accounting Pronouncement and Standard NPC No. 22 (Provisions, Liabilities and Contingent Assets and Liabilities), issued by the Brazilian Institute of Independent Auditors IBRACON which establishes that ...no provision is recognized for costs that need to be incurred to operate in the future. The only liabilities recognized in the balance sheet of an entity are those that exist at the balance sheet date. Thus, the effects of the adoption of the procedures described above were recognized as a prior year adjustment due to a change in accounting practice, on January 1, 2006, charged directly to retained earnings. The effects of adopting this new accounting practice, net of the tax effects, are as follows:

	2006
Reversal of the provision set up on December 31, 2005, net of the tax effects	45
Capitalization of the expenses incurred with previous stoppages in property, plant and equipment, net of the tax effects	41
Depreciation accumulated up to December 31, 2005 on the expenses incurred with previous stoppages in property, plant	
and equipment that were capitalized.	(20)

66

(ii) On November 2001, COPESUL filed a Restitution Request of the Tax on Net Income ILL with the Brazilian Revenue Secretariat seeking a compensation for the ILL paid from 1990 to 1992 as this tax has been considered unconstitutional according to the Federal Senate Resolution No. 82 of November 22, 1996. See Note 9.(a).

In December 2002, the Company recognized this credit because the legal advisors considered this a legal right. When originally recording the credit the Company did not recognize the corresponding IRPJ and CSLL payable on the monetary correction of the credit. During 2006 the Company recognized the amount of R\$ 28 as a tax payable. The monetary variations recorded in 2002 represent taxable income and during 2006 the Company recorded the corresponding tax payable against retained earnings as a correction of an error.

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20 Financial result

The net financial result is as follows:

	Consol 2006	lidated 2005
Financial income	2000	2005
Earnings on financial investments	23	16
Revenue with derivatives of Fundo de Investimento Financeiro		
Multimercado Copesul	315	113
Monetary variations on assets	4	4
Exchange variations on assets	(11)	(22)
Interest on loans granted and other assets	10	25
PASEP adjustment	30	
Other financial income	1	1
	372	137
Financial expenses		
Interest and charges on loans and financing	(40)	(62)
Expense with derivatives of Fundo de Investimento Financeiro		
Multimercado Copesul	(284)	(85)
Monetary variations on liabilities	(1)	(2)
Exchange variations on liabilities	9	33
Other financial expenses	(57)	(64)
	(373)	(180)
Net financial result	(1)	(43)

21 Other operating income (expenses), net

	2006	2005
Operating income		
Recovery of PIS, COFINS and ICMS	8	11
Recovery of PASEP (Note 8 (h))	14	
Recovery of IPI (a)	16	
Adjustment to the accrual for sale contract		16
Other	8	3
	46	30

Operating expenses

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Taxes, charges and contributions	(2)	(1)
Provisions for administrative, civil and labor contingencies	(22)	(3)
Actuarial liability PETROS	(2)	(2)
	(26)	(6)
	(20)	(0)
Other operating income, net	20	24

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(a) During 2005 the Company recognized as operating income a credit in the amount of R\$ 16. The credit derives from the recalculation of presumed IPI credit on petrochemical naphtha acquisitions made from April 2002 to January 2004 according to provisions in Law No. 9.363/96. Such credit was used to offset federal taxes (IRPJ and CSLL) in that year. The corresponding taxes on the recognized credit were paid in order to avoid future challenges by the tax authorities.

22 Financial instruments

The Company evaluated its assets and liabilities in relation to market and/or realizable values through available information and valuation methodologies established by management. However, both the interpretation of market data and the selection of valuation methods require considerable judgment and reasonable estimates to produce the appropriate realizable value. Consequently, the estimates presented do not necessarily indicate the amounts that can be realized in the current market. The use of different market assumptions and/or methodologies for estimates can have a significant effect on estimated realizable values.

Valuation of the financial instruments

The Company s main asset and liability financial instruments at December 31, 2006, as well as the criteria for their valuation are described below.

(a) Cash and banks, financial investments, accounts receivable, other current assets and accounts payable The amounts recorded are similar to their realizable values.

(b) Investments

The investments are mainly in a privately held subsidiary, recorded on the equity method of accounting, in which the Company has a strategic interest. Considerations of the market value of shares held are not applicable.

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(c) Financing

These are subject to interest at normal market rates, as mentioned in Note 15 (a). The estimated market value was calculated based on the present value of the future disbursement of cash, using interest rates that are available to the Company for the issuance of debts with similar maturities and terms.

(d) Interest rate risk

This risk derives from the possibility of the Company incurring losses due to fluctuations in the interest rates that would increase the financial expenses related to loans and financings from the market. The Company entered into derivative contracts to hedge against the risk in some operations and it is also continually monitoring the market interest rate with the objective of evaluating the need of contracting new operations in order to protect itself from the risk of the volatility of these rates.

(e) Exchange rate risk

This risk derives from the possibility of the Company incurring losses due to fluctuations in the exchange rates that would reduce the nominal values billed or increase the amounts owed to the market.

Since part of the Company s revenues (around 10% unaudited) is in US dollars, the main strategy is that this serves as a natural hedge for its liability operations recorded in foreign currency.

At December 31, 2006, the Company had assets and liabilities denominated in US dollars in the amount of US\$ 16 thousand and US\$ 88 thousand, respectively, and it had no instrument to protect this exposure on that date.

(f) Derivatives

The net foreign exchange exposure is as follows:

	2006	2005
Financing and export drafts contracted originally in US\$	(189)	(136)
Assets contracted originally in US\$	34	2
Derivative instruments contracted originally in US\$	11	
Net exposure	(144)	(134)

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The book value and market value of the main financial instruments are as follows:

	2006		2005			
		Market		Market		
	Book value	value	Book value	value		
Cash and banks	200	200	113	113		
Swap receivables	64	64	53	53		
Marketable securities	39	39	14	14		
Locked exchange contract advance receivable	2	2				
Loans to third parties	2	2	6	6		
Financial institutions	(156)	(156)	(372)	(366)		
Export drafts billed and to be invoiced	(180)	(178)	(92)	(92)		
Swaps and options payable	(23)	(23)	(5)	(5)		
	(52)	(50)	(283)	(277)		

Cross-currency swap operations receiving US dollars and paying a fixed rate in reais were entered into in order to minimize the effect of the variations of the exchange rates on liabilities. The Company also opted to use time deposits indexed to the US dollar.

At December 31, 2006, the Company had forward purchase of foreign exchange, not yet settled, related to operations for purchasing raw material in the amount of US\$ 109 million (2005 US\$ 41 million) equivalent to R\$ 232 (2005 R\$ 95).

As shown above, the book values of the financial instruments are recorded at values that approximate estimated market value.

23 Insurance

The Company s policy is to contract insurance at levels adequate for the risks involved with its operations. Considering the characteristics of its risks, management contracts insurance under the concept of maximum possible loss in a single event, and maintains coverage for operational risks, civil responsibilities and loss of profits. Also, the Company contracts transportation, group life, sundry risks and vehicle insurance.

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24 Provision for contingencies

On the dates of the financial statements, the Company presented the following liabilities and the corresponding judicial deposits related to the contingencies:

	Judicial	deposits	Provisions for contingencies		
	2006	2005	2006	2005	
Tax contingencies (a)	7	6	5	4	
Labor and social security contingencies (b)	1	1	27	4	
Civil complaints (c)			2	3	
	8	7	34	11	

The Company is a party to labor, civil, and tax claims as well as others in progress and is discussing these issues at both the administrative and judicial levels and these are backed by judicial deposits when applicable. The provisions for losses from these processes are estimated and updated by management based on the opinion of its external legal advisors.

(a) Tax contingencies

With respect to the Income Tax and Economic Domain Intervention Contribution (CIDE) on payment of technical assistance services, the Company has been judicially questioning the legality of charging these taxes since August 2002 and has made judicial deposits. The purpose of the process is to avoid double taxation with respect to the countries with which Brazil has tax treaties and provisions have been made in the same amounts as judicial deposits as shown in Note 11.

(b) Labor and social security contingencies

The Company has ongoing labor claims, mainly related to salary equalization claims and overtime. A provision for these contingencies was recorded considering the estimates of the legal advisors for probable loss. Judicial deposits were made when required. The Company is a party to labor, civil, and tax claims as well as others in progress and is discussing these at both the administrative and judicial levels, backed by judicial deposits when applicable.

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Furthermore, the Company has made provision for labor losses related to suits filed by the Petrochemical Industry Labor Union of Triunfo concerning the rights claimed by the Company s shift workers to receive overtime, due to alleged delays during transfer and change of shifts. A partial grant was given in trial court in favor of the workers claims to overtime. However in appellate court on December 11, 2006 an ordinary appeal was filed by the Company and the expectation is the total or at least partial reversal of the unfavorable decision in the 4th Regional Labor Court of Appeals.

(c) Civil contingencies

The main lawsuits are related to complaints made by contracted workers related to losses that supposedly occurred as a result of various economic plans.

Possible losses

The Company has suits of both a tax and civil nature involving risks of loss classified by the management as possible, but not probable, based on the evaluation of its legal advisors and for which no provisions have been set up. These are as follows:

(a) Tax losses

The Brazilian Revenue Secretariat (SRF) raised an assessment against the Company in 1999, referring to IRPJ and CSLL for 1994, in connection with the monetary restatement of the balance sheet and equity method adjustment, arising from accounting recognition of dividends distributed by its subsidiary overseas. The adjusted amount is R\$ 21. In 2002, the Company filed an Appeal with the Taxpayer Board, which was judged in 2005, with a result totally favorable to the Company. The decision of the Taxpayer Board was published in the 4th quarter of 2006 and an appeal was made by the Attorney of the Internal Revenue Service to the High Court of Appeals for Fiscal Matters, to which the Company has already offered a brief of respondent. This lawsuit now awaits the decision of this Court.

(b) Civil losses

A civil lawsuit is still outstanding against the Company brought by the minority stockholder Petroquímica Triunfo S.A., questioning aspects involved in the privatization process related to the conversion of preferred shares into common shares before the privatization auction and the preference for subscription of Company shares in relation to the bidders in the auction. Management and the legal advisors do not expect losses to arise from this lawsuit.

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Remote losses

(a) Tax losses

- (i) Federal tax lawsuits related to the effects of Law No. 8200/91 on the social contribution on net income and on corporate income tax, for which provisions were not recorded, considering the opinion of management and the legal advisors that there are good chances of a favorable outcome.
- (ii) In September 2003, the Company was assessed by the Federal Tax Auditors for alleged failure to pay PIS and COFINS on certain transactions. The Company appealed the tax assessment because it understood that it arose from an incorrect interpretation of the applicable legal rules by the tax authorities. Based on the opinion of its legal advisors and external tax consultants, the Company decided not to record a provision for this tax assessment, considering the possibility of a favorable outcome to the appeal. In view of the contents of an infraction notice, in a recent decision the Brazilian Federal Supreme Court STF denied the expansion of the calculation basis of PIS and COFINS, established by Law 9718/98, prevailing the revenue concept provided in Complementary Law No. 70/91. This fact is in agreement with the opinion of the Company and its legal counselors of not establishing an accrual. Considering the judgment of STF, the Company believes the chances of an unfavorable result are remote.

25 Actuarial liability PETROS

(a) The Company and its employees contribute to PETROS Fundação PETROBRAS de Seguridade Social, in connection with retirement and defined benefit pension plans. In 2006, the rate of salary contribution was 12.93% on the total of income of employees linked to the plan. Company contributions during 2006 totaled R\$ 6 (2005 R\$ 6).

According to the PETROS regulations and pertinent legislation, in case of a significant shortfall of technical reserves, the sponsors and participants will contribute additional financial resources, or there should be an adjustment of the benefits of the plan to the available funds. Up to the end of the year, no such contribution was needed.

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(b) In compliance with CVM Deliberation 371/2000, the Company calculated the actuarial liability at December 31 for post-employment benefits granted to employees, using the projected unit credit method based on the information as of November 30, presenting the following result:

	2006	2005
Fair value of plan assets	388	337
Present value of actuarial obligations	406	357
Actuarial liability	(18)	(20)
Total net actuarial liability to be provided	(18)	(20)
Actuarial liability already provided	9	7
Net actuarial liability unprovided	(9)	(13)

According to CVM Deliberation 371 of December 13, 2000, item 84, in the year 2002 the Company began to recognize monthly 1/60 of its actuarial liability, amounting to R\$ 9, based on the actuarial study prepared by an independent actuary at December 31, 2001. Accordingly, the amount of R\$ 2 was recorded in other operating expenses in 2006 (2005 R\$ 2).

The actuarial valuation at November 30, 2006 concluded that the Company needs to increase the future contributions in order to complement the benefits, but since it is within the limits defined by CVM Deliberation 371 and in accordance with accounting practices adopted in Brazil, the Company opted not to adjust the supplementary actuarial liability.

(c) The gains (losses) identified previously are related to the profitability of the plan assets differences between the actuarial assumptions and what actually happened, thus being considered actuarial gains (losses). The Company adopted the policy of recognizing these gains (losses) as revenue (expenses) only when their accumulated amounts were larger than the following limits in each year: (i) 10% of the present value of the total actuarial obligations of the defined benefit and (ii) 10% of the fair value of the plan assets. The portion to be recognized is amortized annually, dividing this amount by the average remaining time of estimated work for the employees participating in the plan.

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The main actuarial assumptions at the balance sheet date were as follows:

	2006	2005
Real discount rate	6%	6%
Expected return on the assets of the plan	6%	6%
Real salary growth	2% up to 47 years of age	
	and none after	2% up to 47 years of age and none after
	48 years old	48 years old
Biometrics bases	•	-
Mortality for pension and charges (not disabled)	AT-2000	AT-2000
Mortality for pension and charges (disabled)	Experience of C.A.P. (*)	Experience of C.A.P. (*)
Disability	Álvaro Vindas (**)	Álvaro Vindas (**)
Other charges	Experience of STEA (***)	Experience of STEA (***)

(*) C.A.P. Retiree and Pensioner Fund used as the basis to develop the mortality table in the actuarial calculations. (**) Álvaro Vindas Disability Table used in the actuarial calculations

(***) STEA Serviços Técnicos de Estatística e Atuária Ltda.

(d) In May 2003, the Board of Directors approved the Complementary Pension Plan called COPESULPREV, a closed defined contribution plan. This plan aims to provide benefits to employees not included in the old PETROS plan, which is now closed to new members. Plan management will be carried out through Fundação PETROBRAS de Seguridade Social PETROS, in an independent manner, not linked to any other pension plan managed by that entity, in compliance with Complementary Law 109/2001. The contributions the Company made during 2006 amounted to R\$ 1 (2005 R\$ 1).

26 Related parties

According to CVM Deliberation 26/86, related parties are defined as those entities, whether individuals or companies, with which the Company has the possibility of contracting, in the broad sense of this word, in conditions other than those which might apply to transactions with independent third parties, not subject to the Company s managerial control or any other influence.

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		sets		ilities		cial exp			ncial in		2007	Sales	2004		urchase	
Braskem S.A.	2006 39	2005 20	2006 2	2005	2006	2005	2004	2006	2005 2	2004 8	2006 2,753	2005 2,573	2004 2,349	2006 17	2005 66	2004 100
Ipiranga Petroquímica S.A.	15	18	3	1					2	7	,	1,711	1,713	19	36	96
Refinaria Alberto Pasqualini REFAP S.A.	4	11	20								77	51		900	902	388
Petróleo Brasileiro S.A. PETROBRAS			37											1,655	1,104	1,781
Petrobras Distribuidora S.A.			1								2	4	14	10	8	19
CPN Incorporated Limited.												33	36	42		
Natal Trading Ltd.										6						
Lantana Trading Co. Ltd.									8	52						