

(Address of principal executive offices) (Zip code)

(510) 522-9600

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Shares of United States 12 Month Natural Gas Fund, LP	NYSE Arca, Inc.
(Title of each class)	(Name of exchange on which registered)

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

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Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of “large accelerated filer,” “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer

Smaller reporting company

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

The aggregate market value of the registrant’s shares held by non-affiliates of the registrant as of June 30, 2015 was: \$15,336,000.

The registrant had 1,350,000 outstanding shares as of March 21, 2016.

DOCUMENTS INCORPORATED BY REFERENCE:

None.

UNITED STATES 12 MONTH NATURAL GAS FUND, LP

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Part I

Item 1. Business.

What is UNL?

The United States 12 Month Natural Gas Fund, LP (“UNL”) is a Delaware limited partnership organized on June 27, 2007. UNL maintains its main business office at 1999 Harrison Street, Suite 1530, Oakland, California 94612. UNL is a commodity pool that issues limited partnership interests (“shares”) traded on the NYSE Arca, Inc. (the “NYSE Arca”). It operates pursuant to the terms of the Second Amended and Restated Agreement of Limited Partnership dated as of March 1, 2013 (as amended from time to time, the “LP Agreement”), which grants full management control to its general partner, United States Commodity Funds LLC (“USCF”).

The investment objective of UNL is for the daily changes in percentage terms of its shares’ per share net asset value (“NAV”) to reflect the daily changes in percentage terms of the spot price of natural gas delivered at the Henry Hub, Louisiana, as measured by the daily changes in the average of the prices of 12 futures contracts on natural gas traded on the New York Mercantile Exchange (the “NYMEX”), consisting of the near month contract to expire and the contracts for the following 11 months, for a total of 12 consecutive months’ contracts, except when the near month contract is within two weeks of expiration, in which case it will be measured by the futures contract that is the next month contract to expire and the contracts for the following 11 consecutive months (the “Benchmark Futures Contracts”), less UNL’s expenses. When calculating the daily movement of the average price of the 12 contracts, each contract month is equally weighted. It is not the intent of UNL to be operated in a fashion such that the per share NAV will equal, in dollar terms, the spot price of natural gas or any particular futures contract based on natural gas. It is not the intent of UNL to be operated in a fashion such that its per share NAV will reflect the percentage change of the price of any particular futures contract as measured over a time period greater than one day. USCF believes that it is not practical to manage the portfolio to achieve such an investment goal when investing in Futures Contracts (as defined below) and Other Natural Gas-Related Investments (as defined below). UNL’s shares began trading on November 18, 2009. USCF is the general partner of UNL and is responsible for the management of UNL.

Who is USCF?

USCF is a single member limited liability company that was formed in the state of Delaware on May 10, 2005. USCF maintains its main business office at 1999 Harrison Street, Suite 1530, Oakland, California 94612. USCF is a wholly-owned subsidiary of Wainwright Holdings, Inc., a Delaware corporation (“Wainwright”). Mr. Nicholas Gerber (discussed below) controls Wainwright by virtue of his ownership or control of a majority of Wainwright’s shares. Wainwright is a holding company that currently holds shares of both USCF, as well as USCF Advisers LLC, an

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investment adviser registered under the Investment Advisers Act of 1940, as amended. USCF Advisers LLC serves as the investment adviser for the Stock Split Index Fund, a series of the USCF ETF Trust. USCF ETF Trust is registered under the Investment Company Act of 1940, as amended (the “1940 Act”). The Board of Trustees for the USCF ETF Trust consists of different independent trustees than those independent directors who serve on the Board of Directors of USCF. USCF is a member of the National Futures Association (the “NFA”) and registered as a commodity pool operator (“CPO”) with the Commodity Futures Trading Commission (the “CFTC”) on December 1, 2005 and as a Swaps Firm on August 8, 2013.

USCF also serves as general partner or sponsor of the United States Oil Fund, LP (“USO”), the United States Natural Gas Fund, LP (“UNG”), the United States 12 Month Oil Fund, LP (“USL”), the United States Gasoline Fund, LP (“UGA”), the United States Diesel-Heating Oil Fund, LP (“UHN”), the United States Short Oil Fund, LP (“DNO”), the United States Brent Oil Fund, LP (“BNO”), the United States Commodity Index Fund (“USCI”), the United States Copper Index Fund (“CPER”) and the United States Agriculture Index Fund (“USAG”). USO, UNG, USL, UGA, UHN, DNO, BNO, USCI, CPER and USAG are actively operating funds and all are listed on the NYSE Arca, and referred to collectively herein as the “Related Public Funds.” The Related Public Funds are subject to reporting requirements under the Securities Exchange Act of 1934, as amended (the “Exchange Act”). For more information about each of the Related Public Funds, investors in UNL may call 1.800.920.0259 or visit www.unitedstatescommodityfunds.com or the U.S. Securities and Exchange Commission’s (the “SEC”) website at www.sec.gov.

On January 30, 2015, USCF as the sponsor of United States Commodity Index Funds Trust (the “Trust”) and its series the United States Metals Index Fund (“USMI”) announced that its officers and the sole member had authorized a plan to (i) liquidate USMI, (ii) terminate the continuous offering of USMI, and (iii) deregister USMI under the Exchange Act, and therefore, terminate the Trust’s obligation to include USMI on its periodic and current reports with the SEC. USCF has submitted written notice to the NYSE Arca its decision to liquidate USMI, terminate the offering and to terminate USMI’s obligations under the Exchange Act.

USCF is required to evaluate the credit risk of UNL to the futures commission merchant (“FCM”), oversee the purchase and sale of UNL’s shares by certain authorized purchasers (“Authorized Participants”), review daily positions and margin requirements of UNL and manage UNL’s investments. USCF also pays the fees of ALPS Distributors, Inc., (“ALPS Distributors”), which serves as the marketing agent for UNL (the “Marketing Agent”), and Brown Brothers Harriman & Co. (“BBH&Co.”), which serves as the administrator (the “Administrator”) and the custodian (the “Custodian”) for UNL.

Limited partners have no right to elect USCF as the general partner on an annual or any other continuing basis. If USCF voluntarily withdraws as general partner, however, the holders of a majority of UNL’s outstanding shares (excluding for purposes of such determination shares owned, if any, by the withdrawing USCF and its affiliates) may elect its successor. USCF may not be removed as general partner except upon approval by the affirmative vote of the holders of at least 66 and 2/3 percent of UNL’s outstanding shares (excluding shares owned, if any, by USCF and its affiliates), subject to the satisfaction of certain conditions set forth in the Second Amended and Restated Agreement of Limited Partnership of UNL, effective as of March 1, 2013 (as amended from time to time, the “LP Agreement”).

The business and affairs of USCF are managed by a board of directors (the “Board”), which is comprised of four management directors (the “Management Directors”), some of whom are also its executive officers, and three independent directors who meet the independent director requirements established by the NYSE Arca Equities Rules and the Sarbanes-Oxley Act of 2002. The Management Directors have the authority to manage USCF pursuant to the terms of the Sixth Amended and Restated Limited Liability Company Agreement of USCF, dated as of May 15, 2015 (as amended from time to time, the “LLC Agreement”). Through its Management Directors, USCF manages the day-to-day operations of UNL. The Board has an audit committee which is made up of the three independent directors (Gordon L. Ellis, Malcolm R. Fobes III and Peter M. Robinson). For additional information relating to the audit committee, please see “*Item 10. Directors, Executive Officers and Corporate Governance – Audit Committee*” in this annual report on Form 10-K.

How Does UNL Operate?

An investment in the shares provides a means for diversifying an investor’s portfolio or hedging exposure to changes in natural gas prices. An investment in the shares allows both retail and institutional investors to easily gain this exposure to the natural gas market in a transparent, cost-effective manner.

The net assets of UNL consist primarily of investments in futures contracts for natural gas, crude oil, diesel-heating oil, gasoline, and other petroleum-based fuels that are traded on the NYMEX, ICE Futures or other U.S. and foreign exchanges (collectively, "Futures Contracts") and, to a lesser extent, in order to comply with regulatory requirements or in view of market conditions, other natural gas-related investments such as cash-settled options on Futures Contracts, forward contracts for natural gas, cleared swap contracts and non-exchange traded over-the-counter ("OTC") transactions that are based on the price of natural gas, oil and other petroleum-based fuels, Futures Contracts and indices based on the foregoing (collectively, "Other Natural Gas-Related Investments"). Market conditions that USCF currently anticipates could cause UNL to invest in Other Natural Gas-Related Investments include those allowing UNL to obtain greater liquidity or to execute transactions with more favorable pricing. For convenience and unless otherwise specified, Futures Contracts and Other Natural Gas-Related Investments collectively are referred to as "Natural Gas Interests" in this annual report on Form 10-K.

UNL invests substantially the entire amount of its assets in Futures Contracts while supporting such investments by holding the amounts of its margin, collateral and other requirements relating to these obligations in short-term obligations of the United States of two years or less ("Treasuries"), cash and cash equivalents. The daily holdings of UNL are available on UNL's website at www.unitedstatescommodityfunds.com.

The investment objective of UNL is for the daily changes in percentage terms of its shares' per share NAV to reflect the daily changes in percentage terms of the spot price of natural gas delivered at the Henry Hub, Louisiana, as measured by the daily changes in the average of the prices of 12 futures contracts on natural gas traded on the NYMEX, as measured by the changes in the average of the prices of the Benchmark Futures Contracts, less UNL's expenses. When calculating the daily movement of the average price of the 12 contracts each contract month is equally weighted. It is not the intent of UNL to be operated in a fashion such that its per share NAV will equal, in dollar terms, the spot price of natural gas or any particular futures contract based on natural gas. It is not the intent of UNL to be operated in a fashion such that its per share NAV will reflect the percentage change of the price of any particular futures contract as measured over a time period greater than one day. UNL may invest in interests other than the Benchmark Futures Contracts to comply with accountability levels and position limits. For a detailed discussion of accountability levels and position limits, see "*Item 1. Business – What are Futures Contracts?*" below in this annual report on Form 10-K.

UNL seeks to achieve its investment objective by investing in a mix of Futures Contracts and Other-Natural-Gas Related Investments such that the changes in its NAV will closely track the changes in the price of the NYMEX Futures Contracts for natural gas delivered to Henry Hub Louisiana. USCF believes changes in the price of the Benchmark Futures Contracts have historically exhibited a close correlation with the changes in the spot price of natural gas. On any valuation day (a valuation day is any NYSE Arca trading day as of which UNL calculates its NAV as described herein), a Benchmark Futures Contract is the near month contract for natural gas traded on the NYMEX unless the near month contract will expire within two weeks of the valuation day, in which case a Benchmark Futures Contract is the next month contract for natural gas on the NYMEX.

USCF believes that holding futures contracts whose expiration dates are spread out over a 12 month period of time will cause the total return of such a portfolio to vary compared to a portfolio that holds only a single month's contract (such as the near month contract). In particular, USCF believes that the total return of a portfolio holding contracts with a range of expiration months will be impacted differently by the price relationship between different contract months of the same commodity future compared to the total return of a portfolio consisting of the near month contract. For example, in cases in which the near month contract's price is higher than the price of contracts that expire later in time (a situation known as "backwardation" in the futures markets), then absent the impact of the overall movement in natural gas prices the value of the near month contract would tend to rise as it approaches expiration. Conversely, in cases in which the near month contract's price is lower than the price of contracts that expire later in time (a situation known as "contango" in the futures markets), then absent the impact of the overall movement in natural gas prices the value of the near month contract would tend to decline as it approaches expiration. The total return of a portfolio that owned the near month contract and "rolled" forward each month by selling the near month contract as it approached expiration and purchasing the next month contract to expire would be positively impacted by a backwardation market, and negatively impacted by a contango market. Depending on the exact price relationship of the different month's prices, portfolio expenses, and the overall movement of natural gas prices, the impact of backwardation and contango could have a major impact on the total return of such a portfolio over time. USCF believes that based on historical evidence a portfolio that held futures contracts with a range of expiration dates spread out over a 12 month period of time would typically be impacted less by the positive effect of backwardation and the negative effect of contango compared to a portfolio that held contracts of a single near month. As a result, absent the impact of any other factors, a portfolio of 12 different monthly contracts would tend to have a lower total return than a near month only portfolio in a backwardation market and a higher total return in a contango market. However there

can be no assurance that such historical relationships would provide the same or similar results in the future.

USCF employs a “neutral” investment strategy in order to track changes in the average of the prices of the Benchmark Futures Contracts regardless of whether the price goes up or goes down. UNL’s “neutral” investment strategy is designed to permit investors generally to purchase and sell UNL’s shares for the purpose of investing indirectly in natural gas in a cost-effective manner, and/or to permit participants in the natural gas or other industries to hedge the risk of losses in their natural gas-related transactions. Accordingly, depending on the investment objective of an individual investor, the risks generally associated with investing in natural gas and/or the risks involved in hedging may exist. In addition, an investment in UNL involves the risk that the daily changes in the average of the prices of UNL’s shares, in percentage terms, will not accurately track the daily changes in the Benchmark Futures Contracts, in percentage terms, and that daily changes in the Benchmark Futures Contracts, in percentage terms, will not closely correlate with daily changes in the spot prices of natural gas, in percentage terms.

The Benchmark Futures Contracts are changed from the near month contract to expire and the 11 following months to the next month contract to expire and the 11 following months during one day each month. On that day, USCF anticipates it will “roll” UNL’s positions by closing, or selling, its natural gas interests and reinvests the proceeds from closing these positions in new natural gas interests.

The anticipated monthly dates on which UNL will “roll” its positions are posted on UNL’s website at www.unitedstatescommodityfunds.com, and are subject to change without notice.

UNL’s total portfolio composition is disclosed on its website each business day that the NYSE Arca is open for trading. The website disclosure of portfolio holdings is made daily and includes, as applicable, the name and value of each Natural Gas Interest, the specific types of Natural Gas Interests and characteristics of such Other Natural Gas Interests, the name and value of each Treasury and cash equivalent, and the amount of cash held in UNL’s portfolio. UNL’s website is publicly accessible at no charge. UNL’s assets used for margin and collateral are held in segregated accounts pursuant to the Commodity Exchange Act (the “CEA”) and CFTC regulations.

The shares issued by UNL may only be purchased by Authorized Participants and only in blocks of 50,000 shares, called “Creation Baskets”. The amount of the purchase payment for a Creation Basket is equal to the aggregate NAV of shares in the Creation Basket. Similarly, only Authorized Participants may redeem shares and only in blocks of 50,000 shares, called “Redemption Baskets”. The amount of the redemption proceeds for a Redemption Basket is equal to the aggregate NAV of the shares in the Redemption Basket. The purchase price for Creation Baskets, and the redemption price for Redemption Baskets are the actual NAV calculated at the end of the business day when a request for a purchase or redemption is received by UNL. The NYSE Arca publishes an approximate per share NAV intra-day based on the prior day’s per share NAV and the current price of the Benchmark Futures Contracts, but the price of Creation Baskets and Redemption Baskets is determined based on the actual per share NAV calculated at the end of the day.

While UNL issues shares only in Creation Baskets, shares are listed on the NYSE Arca and investors may purchase and sell shares at market prices like any listed security.

What is UNL’s Investment Strategy?

In managing UNL’s assets, USCF does not use a technical trading system that issues buy and sell orders. USCF instead employs a quantitative methodology whereby each time a Creation Basket is sold, USCF purchases Natural Gas Interests, such as the Benchmark Futures Contracts, that have an aggregate market value that approximates the amount of Treasuries and/or cash received upon the issuance of the Creation Basket.

By remaining invested as fully as possible in Futures Contracts or Other Natural Gas-Related Investments, USCF believes that the daily changes in percentage terms in UNL's per share NAV will continue to closely track the daily changes in percentage terms in the average of the prices of the Benchmark Futures Contracts. USCF believes that certain arbitrage opportunities result in the price of the shares traded on the NYSE Arca closely tracking the per share NAV of UNL. Additionally, Futures Contracts traded on the NYMEX have closely tracked the spot price of natural gas. Based on these expected interrelationships, USCF believes that the daily changes in the price of UNL's shares traded on the NYSE Arca, on a percentage basis, have closely tracked and will continue to closely track on a daily basis, the daily changes in the spot price of natural gas, on a percentage basis. For performance data relating to UNL's ability to track its benchmark, see "*Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Tracking UNL's Benchmark*" in this annual report on Form 10-K.

USCF endeavors to place UNL's trades in Futures Contracts and Other Natural Gas-Related Investments and otherwise manage UNL's investments so that "A" will be within plus/minus ten percent (10%) of "B," where:

- A is the average daily change in UNL's per share NAV for any period of 30 successive valuation days; *i.e.*, any NYSE Arca trading day as of which UNL calculates its per share NAV; and
- B is the average daily percentage change in the prices of the Benchmark Futures Contracts over the same period.

USCF believes that market arbitrage opportunities will cause the daily changes in UNL's share price on the NYSE Arca, on a percentage basis, to closely track the daily changes in UNL's per share NAV, on a percentage basis. USCF believes that the net effect of these two expected relationships and the relationships described above between UNL's per share NAV and the Benchmark Futures Contracts will be that the daily changes in the price of UNL's shares on the NYSE Arca will closely track, in percentage terms, the changes in the spot price of a barrel of natural gas, less UNL's expenses.

The specific Futures Contracts purchased depend on various factors, including a judgment by USCF as to the appropriate diversification of UNL's investments in futures contracts with respect to the month of expiration, and the prevailing price volatility of particular contracts. While USCF has made significant investments in NYMEX Futures Contracts, for various reasons, including the ability to enter into the precise amount of exposure to the natural gas market, position limits or other regulatory requirements limiting UNL's holdings, and market conditions, it may invest in Futures Contracts traded on other exchanges or invest in Other Natural Gas-Related Investments. To the extent that UNL invests in Other Natural Gas-Related Investments, it would prioritize investments in contracts and instruments that are economically equivalent to the Benchmark Futures Contracts, including cleared swaps that satisfy such criteria, and then, to a lesser extent, it would invest in other types of cleared swaps and other contracts, instruments and non-cleared swaps, such as swaps in the OTC market. If UNL is required by law or regulation, or by one of its regulators, including a futures exchange, to reduce its position in the Futures Contracts to the applicable position limit or to a specified accountability level or if market conditions dictate it would be more appropriate to invest in Other Natural Gas-Related Investments, a substantial portion of UNL's assets could be invested in accordance with such priority in Other Natural Gas-Related Investments that are intended to replicate the return on the Benchmark Futures Contracts. As UNL's assets reach higher levels, it is more likely to exceed position limits, accountability levels or other regulatory limits and, as a result, it is more likely that it will invest in accordance with such priority in Other Natural Gas-Related Investments at such higher levels. In addition, market conditions that USCF currently anticipates could cause UNL to invest in Other Natural Gas-Related Investments include those allowing UNL to obtain greater liquidity or to execute transactions with more favorable pricing. See "*Item 1. Business – Regulation*" in this annual report on Form 10-K for a discussion of the potential impact of regulation on UNL's ability to invest in OTC transactions and cleared swaps.

USCF may not be able to fully invest UNL's assets in the Futures Contracts having an aggregate notional amount exactly equal to UNL's NAV. For example, as standardized contracts, the Futures Contracts are for a specified amount of a particular commodity, and UNL's NAV and the proceeds from the sale of a Creation Basket are unlikely to be an exact multiple of the amounts of those contracts. As a result, in such circumstances, UNL may be better able to achieve the exact amount of exposure to changes in price of the Benchmark Futures Contracts through the use of Other Natural Gas-Related Investments, such as OTC contracts that have better correlation with changes in price of the Benchmark Futures Contracts.

UNL anticipates that to the extent it invests in Futures Contracts other than contracts on natural gas (such as futures contracts for light, sweet crude oil, diesel-heating oil and other petroleum-based fuels) and Other Natural Gas-Related Investments, it will enter into various non-exchange-traded derivative contracts to hedge the short-term price movements of such Futures Contracts and Other Natural Gas-Related Investments against the current Benchmark

Futures Contracts.

USCF does not anticipate letting UNL's Futures Contracts expire and taking delivery of the underlying commodity. Instead, USCF closes existing positions, *e.g.*, when it changes the Benchmark Futures Contracts or Other Natural Gas-Related Investments or it otherwise determines it would be appropriate to do so and reinvests the proceeds in new Futures Contracts or Other Natural Gas-Related Investments. Positions may also be closed out to meet orders for Redemption Baskets and in such case proceeds for such baskets will not be reinvested.

What is the Natural Gas Market and the Petroleum-Based Fuel Market?

Natural Gas. Natural gas accounts for almost a quarter of U.S. energy consumption. The price of natural gas is established by the supply and demand conditions in the North American market, and more particularly, in the main refining center of the U.S. Gulf Coast. The natural gas market essentially constitutes an auction, where the highest bidder wins the supply. When markets are “strong” (*i.e.*, when demand is high and/or supply is low), the bidder must be willing to pay a higher premium to capture the supply. When markets are “weak” (*i.e.*, when demand is low and/or supply is high), a bidder may choose not to outbid competitors, waiting instead for later, possibly lower priced, supplies. Demand for natural gas by consumers, as well as agricultural, manufacturing and transportation industries, determines overall demand for natural gas. Since the precursors of product demand are linked to economic activity, natural gas demand will tend to reflect economic conditions. However, other factors such as weather significantly influence natural gas demand.

The NYMEX is the world’s largest physical commodity futures exchange and the dominant market for the trading of energy and precious metals. The Benchmark Futures Contracts trade in units of 10,000 million British thermal units (“MMBtu”) and is based on delivery at the Henry Hub in Louisiana, the nexus of 16 intra- and interstate natural gas pipeline systems that draw supplies from the region’s prolific gas deposits. The pipelines serve markets throughout the U.S. East Coast, the Gulf Coast, the Midwest, and up to the Canadian border. Because of the volatility of natural gas prices, a vigorous basis market has developed in the pricing relationships between the Henry Hub and other important natural gas market centers in the continental United States and Canada. The NYMEX makes available for trading a series of basis swap futures contracts that are quoted as price differentials between approximately 30 natural gas pricing points and the Henry Hub. The basis contracts trade in units of 2,500 MMBtu on the New York Mercantile Exchange ClearPort® trading platform. The New York Mercantile Exchange ClearPort® is an electronic trading platform through which a slate of energy futures contracts are available for competitive trading. Transactions can also be consummated off-NYMEX and submitted to the NYMEX for clearing via the NYMEX ClearPort® clearing website as an exchange of futures for physicals or an exchange of futures for swaps transactions.

Light, Sweet Crude Oil. Light, sweet crudes are preferred by refiners because of their low sulfur content and relatively high yields of high-value products such as gasoline, diesel fuel, diesel-heating oil, and jet fuel. The price of light, sweet crude oil has historically exhibited periods of significant volatility.

Demand for petroleum products by consumers, as well as agricultural, manufacturing and transportation industries, determines demand for crude oil by refiners. Since the precursors of product demand are linked to economic activity, crude oil demand will tend to reflect economic conditions. However, other factors such as weather also influence product and crude oil demand.

Crude oil supply is determined by both economic and political factors. Oil prices (along with drilling costs, availability of attractive prospects for drilling, taxes and technology, among other factors) determine exploration and development spending, which influence output capacity with a lag. In the short run, production decisions by the Organization of Petroleum Exporting Countries (“OPEC”) also affect supply and prices. Oil export embargoes and the current conflicts in the Middle East represent other routes through which political developments move the market. It is not possible to predict the aggregate effect of all or any combination of these factors.

Diesel-Heating Oil. Diesel-heating oil, also known as No. 2 fuel oil, accounts for 25% of the yield of a barrel of crude oil, the second largest “cut” from oil after gasoline. The diesel-heating Oil Futures Contract listed and traded on the NYMEX trades in units of 42,000 gallons (1,000 barrels) and is based on delivery in the New York harbor, the principal cash market center. The ICE Futures also offers a diesel-heating Oil Futures Contract which trades in units of 42,000 U.S. gallons (1,000 barrels). The diesel-heating Oil Futures Contract is cash-settled against the prevailing market price for heating oil delivered to the New York Harbor.

Gasoline. Gasoline is the largest single volume refined product sold in the U.S. and accounts for almost half of national oil consumption. The gasoline futures contract listed and traded on the NYMEX trades in units of 42,000 gallons (1,000 barrels) and is based on delivery at petroleum products terminals in the New York harbor, the major East Coast trading center for imports and domestic shipments from refineries in the New York harbor area or from the Gulf Coast refining centers. The price of gasoline has historically been volatile.

What are Futures Contracts?

Futures Contracts are agreements between two parties. One party agrees to buy a commodity such as natural gas from the other party at a later date at a price and quantity agreed upon when the contract is made. Futures Contracts are traded on futures exchanges, including the NYMEX. For example, the Benchmark Futures Contracts are traded on the NYMEX in units of 10,000 MMBtu. Futures Contracts traded on the NYMEX are priced by floor brokers and other exchange members both through an “open outcry” of offers to purchase or sell the contracts and through an electronic, screen-based system that determines the price by matching electronically offers to purchase and sell. Additional risks of investing in Futures Contracts are included in “*Item 1A. Risk Factors*” in this annual report on Form 10-K.

Impact of Accountability Levels, Position Limits and Price Fluctuation Limits. Futures contracts include typical and significant characteristics. Most significantly, futures exchanges and, for certain contracts, the CFTC have established accountability levels and position limits on the maximum net long or net short futures contracts in commodity interests that any person or group of persons under common trading control (other than as a hedge, which an investment in UNL is not) may hold, own or control. The net position is the difference between an individual or firm’s open long contracts and open short contracts in any one commodity. In addition, most U.S.-based futures exchanges, such as the NYMEX, limit the daily price fluctuation for futures contracts. Currently, the ICE Futures imposes position and accountability limits that are similar to those imposed by U.S.-based futures exchanges and also limits the maximum daily price fluctuation, while some other non-U.S. futures exchanges have not adopted such limits.

The accountability levels for the Benchmark Futures Contracts and other Futures Contracts traded on U.S.-based futures exchanges, such as the NYMEX, are not a fixed ceiling, but rather a threshold above which the NYMEX may exercise greater scrutiny and control over an investor’s positions. The current accountability level for investments for any one-month in a Benchmark Futures Contract is 6,000 contracts. In addition, the NYMEX imposes an accountability level for all months of 12,000 net futures contracts for natural gas. In addition, the ICE Futures maintains the same accountability levels, position limits and monitoring authority for its natural gas contract as the NYMEX. If UNL and the Related Public Funds exceed these accountability levels for investments in the futures contracts for natural gas, the NYMEX and ICE Futures will monitor such exposure and may ask for further information on their activities, including the total size of all positions, investment and trading strategy, and the extent of liquidity resources of UNL and the Related Public Funds. If deemed necessary by the NYMEX and/or ICE Futures, UNL could be ordered to reduce its aggregate position back to the accountability level. As of December 31, 2015, UNL held 520 Natural Gas NG Futures Contracts traded on the NYMEX and did not hold any Futures Contracts traded on ICE Futures. For the year ended December 31, 2015, UNL did not exceed accountability levels imposed by the NYMEX and ICE Futures, however, the aggregated total of the Related Public Funds did exceed the accountability levels.

Position limits differ from accountability levels in that they represent fixed limits on the maximum number of futures contracts that any person may hold and cannot allow such limits to be exceeded without express CFTC authority to do so. In addition to accountability levels and position limits that may apply at any time, the NYMEX and the ICE

Futures impose position limits on contracts held in the last few days of trading in the near month contract to expire. It is unlikely that UNL will run up against such position limits because UNL's investment strategy is to close out its positions and "roll" from the near month contracts to expire to the next month contracts during a one-day period beginning two weeks from expiration of the contracts. For the year ended December 31, 2015, UNL did not exceed any position limits imposed by the NYMEX and ICE Futures.

The CFTC has proposed to adopt limits on speculative positions in 28 physical commodity futures and option contracts and swaps that are economically equivalent to such contracts in the agriculture, energy and metals markets and rules addressing the circumstances under which market participants would be required to aggregate their positions with other persons under common ownership or control (the "Position Limit Rules"). The Position Limit Rules would, among other things: identify which contracts are subject to speculative position limits; set thresholds that restrict the number of speculative positions that a person may hold in a spot month, individual month and all months combined; create an exemption for positions that constitute bona fide hedging transactions; impose responsibilities on designated contract markets ("DCMs") and swap execution facilities ("SEFs") to establish position limits or, in some cases, position accountability rules; and apply to both futures and swaps across four relevant venues: OTC, DCMs, SEFs as well as non-U.S. located platforms. The CFTC's first attempt at finalizing the Position Limit Rules, in 2011, was successfully challenged by market participants in 2012 and, since then, the CFTC has re-proposed them and solicited comments from market participants multiple times.

Until such time as the Position Limit Rules are adopted, the regulatory architecture in effect prior to the adoption of the Position Limit Rules will govern transactions in commodities and related derivatives (collectively, “Referenced Contracts”). Under that system, the CFTC enforces federal limits on speculation in agricultural products (e.g., corn, wheat and soy), while futures exchanges enforce position limits and accountability levels for agricultural and certain energy products (e.g., oil and natural gas). As a result, UNL may be limited with respect to the size of its investments in any commodities subject to these limits. Finally, subject to certain narrow exceptions, the Position Limit Rules require the aggregation, for purposes of the position limits, of all positions in the 28 Referenced Contracts held by a single entity and its affiliates, regardless of whether such position existed on U.S. futures exchanges, non-U.S. futures exchanges, in cleared swaps or in OTC swaps. Under the CFTC’s existing position limits requirements and the Position Limit Rules, a market participant is generally required to aggregate all positions for which that participant controls the trading decisions with all positions for which that participant has a 10 percent or greater ownership interest in an account or position, as well as the positions of two or more persons acting pursuant to an express or implied agreement or understanding. At this time, it is unclear how the Position Limit Rules may affect UNL, but the effect may be substantial and adverse. By way of example, the Position Limit Rules may negatively impact the ability of UNL to meet its investment objectives through limits that may inhibit USCF’s ability to sell additional Creation Baskets of UNL. See “*The Commodity Interest Markets – Regulation*” in this annual report on Form 10-K for additional information.

Price Volatility. The price volatility of Futures Contracts generally has been historically greater than that for traditional securities such as stocks and bonds. Price volatility often is greater day-to-day as opposed to intra-day. Futures Contracts tend to be more volatile than stocks and bonds because price movements for natural gas are more currently and directly influenced by economic factors for which current data is available and are traded by natural gas futures traders throughout the day. Because UNL invests a significant portion of its assets in Futures Contracts, the assets of UNL, and therefore the prices of UNL shares, may be subject to greater volatility than traditional securities.

Marking-to-Market Futures Positions. Futures Contracts are marked to market at the end of each trading day and the margin required with respect to such contracts is adjusted accordingly. This process of marking-to-market is designed to prevent losses from accumulating in any futures account. Therefore, if UNL’s futures positions have declined in value, UNL may be required to post “variation margin” to cover this decline. Alternatively, if UNL’s futures positions have increased in value, this increase will be credited to UNL’s account.

Why Does UNL Purchase and Sell Futures Contracts?

UNL’s investment objective is for the daily changes in percentage terms of its shares’ per share NAV to reflect the daily changes in percentage terms of the spot price of natural gas delivered at the Henry Hub, Louisiana, as measured by the changes in the average of the prices of 12 futures contracts on natural gas traded on the NYMEX, consisting of the near month contract to expire and the contracts for the following 11 months, for a total of 12 consecutive months’ contracts, except when the near month contract is within two weeks of expiration, in which case it will be measured

by the futures contract that is the next month contract to expire and the contracts for the following 11 consecutive months, less UNL's expenses. When calculating the daily movement of the average price of the 12 Benchmark Futures Contracts, each contract month is equally weighted.

In connection with investing in Futures Contracts and Other Natural Gas-Related Investments, UNL holds Treasuries, cash and/or cash equivalents that serve as segregated assets supporting UNL's positions in Futures Contracts and Other Natural Gas-Related Investments. For example, the purchase of a Futures Contract with a stated value of \$10 million would not require UNL to pay \$10 million upon entering into the contract; rather, only a margin deposit, generally of 5% to 30% of the stated value of the Futures Contract, would be required. To secure its Futures Contract obligations, UNL would deposit the required margin with the FCM and would separately hold, through its Custodian or FCM, Treasuries, cash and/or cash equivalents in an amount equal to the balance of the current market value of the contract, which at the contract's inception would be \$10 million minus the amount of the margin deposit, or \$9.5 million (assuming a 5% margin).

As a result of the foregoing, typically 5% to 30% of UNL's assets are held as margin in segregated accounts with an FCM. In addition to the Treasuries and cash it posts with the FCM for the Futures Contracts it owns, UNL may hold, through the Custodian, Treasuries, cash and/or cash equivalents that can be posted as additional margin or as other collateral to support its OTC contracts. UNL earns income from the Treasuries and/or cash equivalents that it purchases, and on the cash it holds through the Custodian or FCM. UNL anticipates that the earned income will increase the NAV and limited partners' capital contribution accounts. UNL reinvests the earned income, holds it in cash, or uses it to pay its expenses. If UNL reinvests the earned income, it makes investments that are consistent with its investment objective.

What are the Trading Policies of UNL?

Liquidity

UNL invests only in Futures Contracts and Other Natural Gas-Related Investments that, in the opinion of USCF, are traded in sufficient volume to permit the ready taking and liquidation of positions in these financial interests and Other Natural Gas-Related Investments that, in the opinion of USCF, may be readily liquidated with the original counterparty or through a third party assuming the position of UNL.

Spot Commodities

While the Futures Contracts can be physically settled, UNL does not intend to take or make physical delivery. UNL may from time to time trade in Other Natural Gas-Related Investments, including contracts based on the spot price of natural gas.

Leverage

USCF endeavors to have the value of UNL's Treasuries, cash and cash equivalents, whether held by UNL or posted as margin or other collateral, at all times approximate the aggregate market value of its obligations under its Futures Contracts and Other Natural Gas-Related Investments. Commodity pools' trading positions in futures contracts or other related investments are typically required to be secured by the deposit of margin funds that represent only a small percentage of a futures contract's (or other commodity interest's) entire market value. While USCF has not and does not intend to leverage UNL's assets, it is not prohibited from doing so under the LP Agreement.

Borrowings

Borrowings are not used by UNL, unless UNL is required to borrow money in the event of physical delivery, if UNL trades in cash commodities, or for short-term needs created by unexpected redemptions.

OTC Derivatives (Including Spreads and Straddles)

In addition to Futures Contracts, there are also a number of listed options on the Futures Contracts on the principal futures exchanges. These contracts offer investors and hedgers another set of financial vehicles to use in managing exposure to the natural gas market. Consequently, UNL may purchase options on natural gas Futures Contracts on these exchanges in pursuing its investment objective.

In addition to the Futures Contracts and options on the Futures Contracts, there also exists an active non-exchange-traded market in derivatives tied to natural gas. These derivatives transactions (also known as OTC contracts) are usually entered into between two parties in private contracts. Unlike most of the exchange-traded Futures Contracts or exchange-traded options on the Futures Contracts, each party to such contract bears the credit risk of the other party, *i.e.*, the risk that the other party may not be able to perform its obligations under its contract. To reduce the credit risk that arises in connection with such contracts, UNL will generally enter into an agreement with each counterparty based on the Master Agreement published by the International Swaps and Derivatives Association, Inc. ("ISDA") that provides for the netting of its overall exposure to its counterparty.

USCF assesses or reviews, as appropriate, the creditworthiness of each potential or existing counterparty to an OTC contract pursuant to guidelines approved by USCF's Board.

UNL may enter into certain transactions where an OTC component is exchanged for a corresponding futures contract ("Exchange for Related Position" or "EFRP" transactions). In the most common type of EFRP transaction entered into by UNL, the OTC component is the purchase or sale of one or more baskets of UNL's shares. These EFRP transactions may expose UNL to counterparty risk during the interim period between the execution of the OTC component and the exchange for a corresponding futures contract. Generally, the counterparty risk from the EFRP transaction will exist only on the day of execution.

UNL may employ spreads or straddles in its trading to mitigate the differences in its investment portfolio and its goal of tracking the price of the Benchmark Futures Contract. UNL would use a spread when it chooses to take simultaneous long and short positions in futures written on the same underlying asset, but with different delivery months.

During the reporting period of this annual report on Form 10-K, UNL limited its derivatives activities to Futures Contracts and EFRP transactions.

Pyramiding

UNL has not and will not employ the technique, commonly known as pyramiding, in which the speculator uses unrealized profits on existing positions as variation margin for the purchase or sale of additional positions in the same or another commodity interest.

Who are the Service Providers?

In its capacity as the Custodian for UNL, BBH&Co. may hold UNL's Treasuries, cash and/or cash equivalents pursuant to a custodial agreement. BBH&Co. is also the registrar and transfer agent for the shares. In addition, in its capacity as Administrator for UNL, BBH&Co. performs certain administrative and accounting services for UNL and prepares certain SEC, NFA and CFTC reports on behalf of UNL. USCF pays BBH&Co.'s fees for these services.

BBH&Co.'s principal business address is 50 Post Office Square, Boston, MA 02110-1548. BBH&Co., a private bank founded in 1818, is neither a publicly held company nor insured by the Federal Deposit Insurance Corporation. BBH&Co. is authorized to conduct a commercial banking business in accordance with the provisions of Article IV of the New York State Banking Law, New York Banking Law §§160–181, and is subject to regulation, supervision, and examination by the New York State Department of Financial Services. BBH&Co. is also licensed to conduct a commercial banking business by the Commonwealths of Massachusetts and Pennsylvania and is subject to supervision and examination by the banking supervisors of those states.

UNL also employs ALPS Distributors as its marketing agent. USCF pays the Marketing Agent an annual fee. In no event may the aggregate compensation paid to the Marketing Agent and any affiliate of USCF for distribution-related services in connection with the offering of shares exceed ten percent (10%) of the gross proceeds of the offering.

ALPS Distributors' principal business address is 1290 Broadway, Suite 1100, Denver, CO 80203. ALPS Distributors is the marketing agent for UNL. ALPS Distributors is a broker-dealer registered with the Financial Industry Regulatory Authority ("FINRA") and a member of the Securities Investor Protection Corporation.

On October 8, 2013, USCF entered into a Futures and Cleared Derivatives Transactions Customer Account Agreement with RBC Capital Markets, LLC ("RBC Capital" or "RBC") to serve as UNL's FCM, effective October 10, 2013. This agreement requires RBC Capital to provide services to UNL, as of October 10, 2013, in connection with the purchase and sale of Futures Contracts and Other Natural Gas-Related Investments that may be purchased or sold by or through RBC Capital for UNL's account. For the period October 10, 2013 and after, UNL pays RBC Capital commissions for executing and clearing trades on behalf of UNL.

RBC Capital's primary address is 500 West Madison Street, Suite 2500, Chicago, Illinois 60661. Effective October 10, 2013, RBC Capital became the futures clearing broker for UNL. Both RBC Capital is registered in the United States with FINRA as a broker-dealer and with the CFTC as an FCM. RBC Capital is a member of various U.S. futures and securities exchanges.

RBC Capital Markets LLC (RBC)

RBC is a large broker-dealer subject to many different complex legal and regulatory requirements. As a result, certain of RBC's regulators may from time to time conduct investigations, initiate enforcement proceedings and/or enter into settlements with RBC with respect to issues raised in various investigations. RBC complies fully with its regulators in all investigations being conducted and in all settlements it reaches. In addition, RBC is and has been subject to a variety of civil legal claims in various jurisdictions, a variety of settlement agreements and a variety of orders, awards and judgments made against it by courts and tribunals, both in regard to such claims and investigations. RBC complies fully with all settlements it reaches and all orders, awards and judgments made against it.

RBC has been named as a defendant in various legal actions, including arbitrations, class actions and other litigation including those described below, arising in connection with its activities as a broker-dealer. Certain of the actual or threatened legal actions include claims for substantial compensatory and/or punitive damages or claims for indeterminate amounts of damages. RBC is also involved, in other reviews, investigations and proceedings (both formal and informal) by governmental and self-regulatory agencies regarding RBC's business, including among other matters, accounting and operational matters, certain of which may result in adverse judgments, settlements, fines, penalties, injunctions or other relief.

RBC contests liability and/or the amount of damages as appropriate in each pending matter. In view of the inherent difficulty of predicting the outcome of such matters, particularly in cases where claimants seek substantial or indeterminate damages or where investigations and proceedings are in the early stages, RBC cannot predict the loss or range of loss, if any, related to such matters; how or if such matters will be resolved; when they will ultimately be resolved; or what the eventual settlement, fine, penalty or other relief, if any, might be. Subject to the foregoing, RBC believes, based on current knowledge and after consultation with counsel, that the outcome of such pending matters will not have a material adverse effect on the consolidated financial condition of RBC.

On June 18, 2015, in connection with the SEC's Municipalities Continuing Disclosure Cooperation (MCDC) initiative, the SEC commenced and settled an administrative proceeding against RBC Capital Markets, LLC for willful violations of Sections 17(a)(2) of the Securities Act of 1933, as amended (the "Securities Act") after the firm self-reported instances in which it conducted inadequate due diligence in certain municipal securities offerings and as a result, failed to form a reasonable basis for believing the truthfulness of certain material representations in official statements issued in connection with those offerings. RBC paid a fine of \$500,000.

On July 31, 2015, RBC Capital Markets, LLC was added as a new defendant in a pending putative class action initially filed in November 2013 in the United States District Court for the Southern District of New York. The action is brought against multiple foreign exchange dealers and alleges collusive behavior, among other allegations, in foreign exchange trading. The action is in its initial stages as it relates to the new defendants, including RBC Capital Markets, LLC. On September 11, 2015, a class action lawsuit was filed in the Ontario Superior Court of Justice and a motion for authorization of a class action was filed in the Quebec Superior Court, both on behalf of an alleged class of Canadian investors, against Royal Bank of Canada, RBC Capital Markets, LLC and a number of other foreign exchange dealers. The Canadian class actions allege that the defendants conspired to manipulate the prices of currency trades and are in their initial stages. Based on the facts currently known, it is not possible to predict the ultimate outcome of the Foreign Exchange Matters or the timing of their ultimate resolution.

On October 14, 2014, the Delaware Court of Chancery (the Court of Chancery) in a class action brought by former shareholders of Rural/Metro Corporation, held RBC Capital Markets, LLC liable for aiding and abetting a breach of fiduciary duty by three Rural/Metro directors, but did not make an additional award for attorney's fees. A final judgment was entered on February 19, 2015 in the amount of US\$93 million plus post judgment interest. RBC Capital Markets, LLC appealed the Court of Chancery's determination of liability and quantum of damages, and the plaintiffs cross-appealed the ruling on additional attorneys' fees. On November 30, 2015, the Delaware Supreme Court affirmed the Court of Chancery with respect to both the appeal and cross-appeal. RBC Capital Markets, LLC is cooperating with an investigation by the U.S. Securities and Exchange Commission relating to this matter.

On March 11, 2013, the New Jersey Bureau of Securities entered a consent order settling an administrative complaint against RBC, which alleged that RBC failed to follow its own procedures with respect to monthly account reviews and failed to maintain copies of the monthly account reviews with respect to certain accounts that James Hankins Jr. maintained at the firm in violation of N.J.S.A. 49:3-58(a)(2)(xi) and 49:3-59(b). Without admitting or denying the findings of fact and conclusions of law, RBC consented to a civil monetary penalty of \$150,000 (of which \$100,000 was suspended as a result of the firm's cooperation) and to pay disgorgement of \$300,000.

On June 12, 2012, the State of Illinois Secretary of State Securities Department consented to entry of a judgment enjoining the firm for violation of the Illinois Securities Law of 1953. RBC undertook to repurchase auction rate securities from certain customers before June 30, 2009. RBC also undertook to use best efforts to provide, by December 31, 2009, liquidity opportunities for customers ineligible for the buyback. RBC undertook to provide periodic reports to regulator. RBC paid a penalty of \$1,400,139.82.

On May 10, 2012, FINRA commenced and settled an administrative proceeding against RBC for violations of FINRA Rules 1122 and 2010 and NASD Rules 2110 and 3010 for failing to establish, maintain and enforce written supervisory procedures reasonably designed to achieve compliance with applicable rules concerning short-term transactions in closed end funds. RBC paid a fine of \$200,000.

On May 2, 2012, the Massachusetts Securities Division entered a consent order settling an administrative complaint against RBC, which alleged that RBC recommended unsuitable products to its brokerage and advisory clients and failed to supervise its registered representatives' sales of inverse and leveraged ETFs in violation of Section 204(a)(2) of the Massachusetts Uniform Securities Act ("MUSA"). Without admitting or denying the allegations of fact, RBC consented to permanently cease and desist from violations of MUSA, pay restitution of \$2.9 million to the investors who purchased the inverse and leveraged ETFs and pay a civil monetary penalty of \$250,000.

On September 27, 2011, the SEC commenced and settled an administrative proceeding against RBC for willful violations of Sections 17(a)(2) and 17(a)(3) of the Securities Act for negligently selling the collateralized debt obligations to five Wisconsin school districts despite concerns about the suitability of the product. The firm agreed to pay disgorgement of \$6.6 million, prejudgment interest of \$1.8 million, and a civil monetary penalty of \$22 million.

RBC Capital Markets, LLC, RBC Europe, Ltd. and RBC USA Holdco Corporation are defendants in a lawsuit relating to their role in transactions involving investments made by a number of Wisconsin school districts in certain collateralized debt obligations. These transactions were also the subject of a regulatory investigation. In September 2011, we reached a settlement with the Securities and Exchange Commission which was paid to the school districts through a Fair Fund. Based on the facts currently known, it is not possible at this time to predict the ultimate outcome of this proceeding or the timing of its resolution; however, management believes the ultimate resolution of this proceeding will not have a material adverse effect on our consolidated financial position or results of operations.

Please see RBC's Form BD for more details.

RBC Capital will act only as clearing broker for UNL and as such will be paid commissions for executing and clearing trades on behalf of UNL. RBC Capital has not passed upon the adequacy or accuracy of this annual report on Form 10-K. RBC Capital will not act in any supervisory capacity with respect to USCF or participate in the management of USCF or UNL.

RBC Capital is not affiliated with UNL or USCF. Therefore, neither USCF nor UNL believes that there are any conflicts of interest with RBC Capital or its trading principals arising from its acting as UNL's FCM.

Currently, USCF does not employ commodity trading advisors for the trading of UNL contracts. USCF currently does, however, employ Summerhaven Investment Management, LLC as a trading advisor for CPER, USAG and USCI. If, in the future, USCF does employ commodity trading advisors for UNL, it will choose each advisor based on arm's-length negotiations and will consider the advisor's experience, fees and reputation.

Fees of UNL

Fees and Compensation Arrangements with USCF and Non-Affiliated Service Providers⁽¹⁾

Service Provider	Compensation Paid by USCF
BBH&Co., Custodian and Administrator	Minimum amount of \$75,000 annually for its custody, fund accounting and fund administration services rendered to all funds, as well as a \$20,000 annual fee for its transfer agency services. In addition, an asset-based charge of (a) 0.06% for the first \$500 million of UNL's and the Related Public Funds' combined net assets, (b) 0.0465% for UNL's and the Related Public Funds' combined net assets greater than \$500 million but less than \$1 billion, and (c) 0.035% once UNL's and the Related Public Funds' combined net assets exceed \$1 billion. ⁽²⁾
ALPS Distributors, Marketing Agent	0.06% on UNL's assets up to \$3 billion and 0.04% on UNL's assets in excess of \$3 billion.

⁽¹⁾USCF pays this compensation.

The annual minimum amount will not apply if the asset-based charge for all accounts in the aggregate exceeds

⁽²⁾\$75,000. USCF also will pay transaction charge fees to BBH&Co., ranging from \$7.00 to \$15.00 per transaction for each Fund.

Compensation to USCF

UNL is contractually obligated to pay USCF a management fee based on 0.75% per annum on its average daily total net assets. Fees are calculated on a daily basis (accrued at 1/365 of the applicable percentage of total net assets on that day) and paid on a monthly basis. Total net assets are calculated by taking the current market value of UNL's total assets and subtracting any liabilities.

Fees and Compensation Arrangements between UNL and Non-Affiliated Service Providers⁽³⁾

Service Provider	Compensation Paid by UNL
RBC Capital Markets, Futures Commission Merchant	Approximately \$3.50 per buy or sell; charges may vary

⁽³⁾UNL pays this compensation.

New York Mercantile Exchange Licensing Fee⁽⁴⁾ – 0.015% on all net assets.

Fees are calculated on a daily basis (accrued at 1/365 of the applicable percentage of total net assets on that day)⁽⁴⁾ and paid on a monthly basis. UNL is responsible for its pro rata share of the assets held by UNL and the Related Public Funds, other than BNO, USCI, CPER and USAG.

Expenses Paid or Accrued by UNL from Inception through December 31, 2015 in dollar terms:

Expenses:	Amount in Dollar Terms
Amount Paid or Accrued to USCF:	\$ 1,301,438
Amount Paid or Accrued in Portfolio Brokerage Commissions:	\$ 61,910
Other Amounts Paid or Accrued ⁽⁵⁾ :	\$ 1,091,428
Total Expenses Paid or Accrued:	\$ 2,454,776
Expenses Waived ⁽⁶⁾ :	\$ (788,646)
Total Expenses Paid or Accrued Excluding Expenses Waived ⁽⁶⁾ :	\$ 1,666,130

⁽⁵⁾ Includes expenses relating to legal fees, auditing fees, printing expenses, licensing fees, tax reporting fees, prepaid insurance expenses and miscellaneous expenses and fees and expenses paid to the independent directors of USCF.

USCF has voluntarily agreed to pay certain expenses typically borne by UNL, to the extent that such expenses ⁽⁶⁾ exceed 0.15% (15 basis points) of UNL's NAV, on an annualized basis, through at least April 30, 2016. USCF has no obligation to continue such payments into subsequent periods.

Expenses Paid or Accrued by UNL from Inception through December 31, 2015 as a Percentage of Average Daily Net Assets: